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December 29, 2017

File No. 115157

Triton Engineering Services Limited 105 Queen Street West Unit 14 Fergus, ON N1M 1S6

#### Attn: Christine Furlong, P.Eng. Project Manager

#### Ref: Town of Erin, Urban Centre Wastewater Servicing Class EA Treatment Technology Alternatives, Technical Memorandum

Dear Ms. Furlong:

We are pleased to present the Technical Memorandum for the "Treatment Technology Alternatives" for the Urban Centre Wastewater Servicing Schedule 'C' Municipal Class Environmental Assessment (EA).

This Technical Memorandum provides a review of the Treatment Technology Alternatives and includes those alternatives identified in the Servicing and Settlement Master Plan (SSMP). The Technical Memorandum establishes and evaluates alternative for the wastewater treatment system as a component of Phase 3 of the Municipal Class EA process. The recommended preferred Alternative is presented in the Technical Memorandum which will remain in draft until completion of the public review process.

Yours truly,

**AINLEY & ASSOCIATES LIMITED** 

Draft

Joe Mullan, P.Eng. Project Manager



# Town of Erin Urban Centre Wastewater Servicing Class Environmental Assessment

Technical Memorandum Treatment Technology Alternatives

Draft

December 2017



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Project No. 115157

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# Table of Contents

1.0	Introduction1
1.1	Assimilative Capacity Study (ACS)1
1.2	Service Area1
1.3	Plant Capacity/Service Population1
2.0	Objectives1
3.0	Design Basis2
3.1	Population and Flows
3.2	Peaking Factor and Peak Flows3
3.3	WWTP Influent Characteristics
3.4	WWTP Effluent Limits and Objectives4
4.0	Evaluation Methodology5
4.1	Approach to Life-Cycle Cost Analysis6
5.0	Liquid Treatment7
5.1	Overview of Liquid Treatment Train Processes7
5.2	Liquid Train Evaluation Criteria
5.3	Screening of Long List of Liquid Train Treatment Technologies12
5.4	Detailed Description of Liquid Train Short Listed Technologies16
5.5	Development of Alternatives for Liquid Treatment Train26
5.6	Evaluation of Liquid Treatment Train Alternatives29
5.7	Re-Oxygenation of Treated Effluent33
5.8	Preliminary Preferred Alternative for the Liquid Treatment Train
6.0	Sludge/Biosolids Treatment and Management35
6.1	Objectives and Overview
6.2	Sludge/Biosolids Train Evaluation Methodology36
6.3	Evaluation of On-Site Sludge Stabilization Technologies37
6.4	Options for Revenue Generation
7.0	Septage Management





9.0	Conclusions and Recommendations	64
8.2	Capital Costs of WWTP Construction	63
8.1	WWTP Site Plan	61
8.0	Preliminary WWTP Preferred Design Concept	60
7.6	Evaluation of Septage Management Alternatives	53
7.5	Septage Management Evaluation Criteria	52
7.4	Overview of Septage Management Approaches	51
7.3	Septage Characteristics	50
7.2	Septage Flows	50
7.1	Objectives and Overview	49

# Appendices

Appendix A: Life Cycle Cost Evaluation of Primary/Secondary Treatment Alternatives
Appendix B: Life Cycle Cost Evaluation of Tertiary Treatment Alternatives
Appendix C: Life Cycle Cost Evaluation of Disinfection System Alternatives
Appendix D: Life Cycle Cost Evaluation of Effluent Re-Oxygenation Alternatives
Appendix E: Life Cycle Cost Evaluation of Sludge Stabilization Alternatives
Appendix F: Life Cycle Cost Evaluation of Septage Management Alternatives





# List of Tables

Table 1 – Wastewater Treatment Plant Construction Phasing	2
Table 2 – WWTP Phases of Construction and Population Served	3
Table 3 – Peaking Factors and Design Flows	3
Table 4 – WWTP Influent Characteristics and Loading Rates	3
Table 5 – Erin WWTP Effluent Limits	4
Table 6 – Proposed WWTP Effluent / Operational Objectives	5
Table 7 – Liquid Train Long-List Screening Criteria	9
Table 8 – Liquid Train Short-List Screening Criteria	. 10
Table 9 – Evaluation of Long List of Liquid Train Treatment Technologies	. 13
Table 10 – Advantages and Disadvantages of Modified CAS Process	. 18
Table 11 – Advantages and Disadvantages of the SBR Process	. 20
Table 12 – Advantages and Disadvantages of the MBR Process	. 22
Table 13 – Cost Estimates for Primary/Secondary Treatment Alternatives	. 23
Table 14 – Cost Estimates for Tertiary Treatment Alternatives	. 24
Table 15 – Advantages and Disadvantages of Chlorination/De-Chlorination	. 25
Table 16 – Advantages and Disadvantages of UV Disinfection	. 25
Table 17 – Cost Estimate for Disinfection Alternatives	. 26
Table 18 – Tertiary Treatment Short-List Screening Criteria	. 27
Table 19 – Detailed Evaluation of Tertiary Treatment Alternatives	. 28
Table 20 – Cost Comparison of Liquid Treatment Train Alternatives	. 29
Table 21 – Detailed Evaluation of Liquid Treatment Train Alternatives	. 30
Table 22 - Detailed Evaluation of Disinfection System Alternatives	. 32
Table 23 – Life-Cycle Costs of Effluent Re-Oxygenation	. 34
Table 24 - Sludge Stabilization Short-List Screening Criteria	. 38
Table 25 – Evaluation of Long List of Sludge Stabilization Technology Alternatives	.40
Table 26 – Advantages and Disadvantages of the Aerobic Digestion Alternative	. 43
Table 27 – Advantages and Disadvantages of the ATAD Alternative	. 44
Table 28– Cost Estimates for Sludge Stabilization Alternatives	.44
Table 29 – Detailed Evaluation of Sludge Stabilization Alternatives	. 45
Table 30 – Advantages and Disadvantages of Thermal Drying	.4/
Table 31 – Advantages and Disadvantages of Solar Drying	.4/
Table 32 – Advantages and Disadvantages of On-Site Composting	. 48
Table 33 – Advantages and Disadvantages of Biosolids Management Contractor	.49
Table 34 – Estimated Septage Flow to Erin WWTP	.50
Table 35 – Raw Septage Characteristics	.51
Table 36 – Septage Management Long-List Screening Criteria	.52
Table 37 – Septage Management Short-List Screening Criteria	.53
Table 38 – Evaluation of Long List of Septage Management Technologies	.54
Table 39 – Auvantages and Disadvantages of Direct Co-Treatment	. 55
Table 40 – Auvantages and Disadvantages of Increasing the Capacity of the Main Plant	. 30
Table 41 - Auvantages and Disauvantages of Pre-Treatment with Geotubests	. 5/
Table 42 – Cost Estimates of Septage Management Alternatives	. 5/
Table 43 – Septage Management Short-List Screening Uniteria	. 58
Table 44 – Detailed Evaluation of Septage Management Alternatives	. 59
I able 45 – Estimated Capital Construction of Erin VVV I P	. 63





# List of Figures

Figure 1 – Modified CAS Process Flow Schematic	.17
Figure 2 – Modified CAS Reactor Layout	.18
Figure 3 – Sequencing Batch Reactor Process Flow Schematic	19
Figure 4 – Sequencing Batch Reactor Layout	20
Figure 5 – Membrane Bioreactor Process Flow Schematic	.21
Figure 6 –Membrane Bioreactor Layout	.22
Figure 7 – Preferred Liquid Treatment Train Process Flow Schematic	35
Figure 8 – Conventional Aerobic Digester Process Flow Schematic	42
Figure 9 – ATAD Process Flow Schematic	43
Figure 10 – Preferred Liquid Treatment Train Process Flow Schematic	60
Figure 11 – Preferred Solids Treatment Train Process Flow Schematic	61
Figure 12 – Conceptual Site Layout of Preliminary Preferred Alternatives	62





# Glossary of Terms

ACS	Assimilative Capacity Study
ADF	Average Daily Flow
ATAD	Autothermal Thermophilic Aerobic Digester
BAF	Biological Aerated Filters
BOD	Biological Oxygen Demand.
CAS	Conventional Activated Sludge.
BOD <sub>5</sub>	Biochemical oxygen demand
сус	Credit Valley Conservation Authority
DO	Dissolved Oxygen
ECA	Environmental Compliance Approval
HESL	Hutchinson Environmental Sciences Limited:
IFAS	Integrated Fixed-Film Activated Sludge:
MBBR	Moving Bed Bioreactors
MBR	Membrane Bioreactors
MLSS	Mixed Liquor Suspended Solids
MOECC	Ministry of the Environment and Climate Change
NPV	Net Present Value
O&M	Operation and maintenance:
PHF	Peak Hourly Flow
PWQO	Provincial Water Quality Objectives (PWQO).
RAS	Return Activated Sludge
RBC	Rotating Biological Contractor:
SBR	Sequencing Batch Reactor
SSMP	Servicing and Settlement Master Plan
TAN	Total Ammonia Nitrate:
ТМ	Technical Memorandum
TP	Total Phosphorous
TSS	Total Suspended Solids
UCWS Class EA	Urban Centre Wastewater Servicing Class Environmental Assessment
UV	Ultra-Violet
WAS	Waste Activated Sludge
WWTP	Waste Water Treatment Plant





# **1.0 Introduction**

This Technical Memorandum has been prepared in support of the Town of Erin Urban Centre Wastewater Servicing Class Environmental Assessment (UCWS EA) to identify and evaluate alternative solutions for the treatment of wastewater generated by the existing population and projected growth within the urban areas of Erin Village and Hillsburgh. The UCWS EA follows a 2014 Servicing and Settlement Master Plan (SSMP), completed by B.M. Ross. The SSMP completed part of Phase 1 and Phase 2 of the Class EA process and recommended construction of a new municipal wastewater collection system and wastewater treatment plant (WWTP) to service both urban communities. The SSMP also recommended discharge of the treated effluent to the West Credit River between 10th Line and Winston Churchill Boulevard.

The UCWS EA commenced in 2016 and Phases 1 and 2 were completed during the fall of 2017 with the following results:

# 1.1 Assimilative Capacity Study (ACS)

In 2014, B.M Ross performed an assimilative capacity study (ACS) as part of the SSMP. During 2016, the ACS was updated by Hutchinson Environmental Sciences Ltd. (HESL) to include hydrodynamic modelling and additional data collected since the 2014 ACS was completed. The 2014 ACS determined that phosphorous loading to the West Credit River was the limiting factor to the amount of treated wastewater that could be discharged to the West Credit River. The updated, 2016 ACS confirmed this and also established WWTP effluent limits for the discharge to the West Credit River. The effluent limits and discharge flow rates recommended in the 2016 ACS have been accepted by the Ministry of the Environment and Climate Change (MOECC) and Credit Valley Conservation (CVC).

# 1.2 Service Area

The SSMP examined the existing septic systems throughout the urban areas of Erin Village and Hillsburgh. As part of the UCWS EA, during 2016, a more detailed assessment of these systems was undertaken and a service area covering the existing developed portions of the communities was defined.

# **1.3 Plant Capacity/Service Population**

Based on the results of the ACS, the septic system survey, and discussions with Wellington County on potential new growth areas, it was established that a WWTP with an average capacity of 7,172 m<sup>3</sup>/d at an effluent phosphorus concentration of 0.046 mg/L could service all of the existing urban areas, including an allowance for infill and intensification, as well as all of the areas zoned for development within the study area, as defined by Wellington County. This flow will allow a residential population of approximately 14,559 people. When industrial, commercial, and industrial growth is included, the equivalent population is 18,873.

# 2.0 Objectives

This technical memorandum (TM) presents the evaluation of treatment technology alternatives available for Erin's proposed wastewater treatment plant. The information presented in this TM constitutes a component of Phase 3 of the Class EA process, which involves examination of alternative methods of implementing the preferred solution(s) as determined in the previous phases of the Class EA. The new WWTP will be designed to service the existing community plus projected residential, commercial, and





industrial growth in the study area. Additional technical memoranda will address other components of Phase 3 activities, including locations of the wastewater treatment plant and wastewater discharge to the West Credit River as well as collection system alternatives.

# 3.0 Design Basis

The basis of design for Erin's WWTP was developed using information from the following documents:

- The Assimilative Capacity Studies (2014 and 2016)
- Ainley technical memorandum entitled "System Capacity and Sewage Flows"
- Ainley technical memorandum entitled "Septic System Overview".

The projected sewage flow from the existing communities represents 40% of the full build out flow for the WWTP. To achieve full build out, it is envisaged that the wastewater treatment plant would be constructed in phases. For the purpose of this technology alternatives evaluation, it is assumed that the wastewater treatment plant will be constructed in two phases. It has also been assumed that the plant would be designed to have three process trains, each with a capacity equal to one third of the full build out capacity. The table below illustrates the capacity, timing, and allocation of flows between existing development and growth. The years selected as the "Forecasted Year of Construction" were selected to establish a life-cycle in order to perform the life-cycle cost analyses. It does not imply that the project will necessarily be constructed in those years.

Phase	Capacity (m <sup>3</sup> /d)	Allocation to Existing Population	Allocation to Growth Population	Forecasted Year of Construction
Phase 1	4,780	60%	40%	2020 – 2022
Phase 2	2,390	0%	100%	2028 – 2030

# Table 1 – Wastewater Treatment Plant Construction Phasing

Phase 1 would provide two thirds of the full build out flow and allowable discharge to the river. Phase 1 would also provide for 100% of the required capacity to service the existing community (2,844 m<sup>3</sup>/d) as well as 45% of the total growth identified for full build out. Phase 1 allocation would be 60% to existing community and 40% to growth. Phase 2 (Full Buildout) would involve construction of one additional process train onto the Phase 1 plant to treat the maximum allowable flow that was established by the 2016 ACS. This would service all remaining growth.

For the purposes of this evaluation, it is assumed that Phase 1 will be designed to meet the effluent limits prescribed for the Full Buildout.

# 3.1 **Population and Flows**

Contributing wastewater flows were calculated as outlined in the "System Capacity and Sewage Flows" technical memorandum. Plant capacity is based on per capita residential flows for the existing urban areas with allowance for institutional, commercial, and industrial flows as well as allowances for infill and intensification in existing areas. Growth areas were established by Wellington County and flow was calculated for these areas as outlined in the "System Capacity and Sewage Flows" technical memorandum. Based on the above, a capacity of 7,172 m<sup>3</sup>/d was established to service all of the existing and growth areas. To be able to discharge this volume of treated effluent to the West Credit River, the ACS established that the effluent concentration for total phosphorus would need to be 0.046 mg/L.





Based on the maximum allowable WWTP discharge flow of 7,172 m<sup>3</sup>/d and the assumed per capita flow contributions, the number of residents that could be served is 14,559. The table below shows WWTP flow rates, population served, and percentage of the Full Buildout flow that each phase.

# Table 2 – WWTP Phases of Construction and Population Served

	Phase 1	Phase 2 / Full Buildout
Total WWTP Capacity (Average Day Flow)	4,780 m³/d	7, 172 m³/d
Residential Population Served	8,864	14,559
Equivalent Population* Served	12,893	18,873

\*Equivalent population captures contributions from commercial, institutional, and industrial sources.

# 3.2 Peaking Factor and Peak Flows

The Harmon Formula, as detailed in the Ministry of the Environment and Climate Change's "Design Guidelines for Sewage Works (2008)", was used to determine peaking factors and peak hourly flows for Phase 1 and Phase 2.

The table below presents the peaking factors and peak hourly flows used for Phase 1 and Phase 2. It should be noted that the peak flows below include contributions from inflow and infiltration.

# Table 3 – Peaking Factors and Design Flows

	Phase 1	Phase 2 / Full Buildout
Average Day Flow	4,780 m³/d	7, 172 m³/d
Harmon Peaking Factor	2.84	2.67
Peak Hourly Flow	11,779 m³/d	19,148 m³/d

Sewage Pumping Stations as well as specific unit processes will need to be designed for the peak instantaneous flows.

# 3.3 WWTP Influent Characteristics

The existing urban areas within the study area use private, on-site wastewater systems to manage wastewater. As such, there is no data available for the raw sewage/wastewater to be received at the new WWTP. Raw sewage characteristics used for the technology alternatives evaluation were derived from the Ministry of the Environment and Climate Change "Design Guidelines for Sewage Works (2008)", Page 8-9 and are listed in the table below.

# Table 4 – WWTP Influent Characteristics and Loading Rates

	Typical Raw Sewage	Loading (kg/d)	
Influent Parameter	Concentrations (mg/L)	Phase 1	Phase 2 (Full Buildout)
Biological Oxygen Demand (BOD)	175	837	1,255
Total Suspended Solids (TSS)	175	837	1,255
Total Ammonia Nitrogen (TAN)	35	110	165
Total Kjeldhal Nitrogen	35	167	251





	Typical Raw Sewage	Loading (kg/d)	
Influent Parameter	Concentrations (mg/L)	Phase 1	Phase 2 (Full Buildout)
Total Phosphorous (TP)	7	33	50

Loadings are calculated based on average day flows for both Phase 1 and Phase 2.

There are a number of rural residents who will be outside the recommended service area of the proposed wastewater collection system and will remain on septic systems. Hauled septage from these residents will be received and treated at the new WWTP.

Evaluation of the alternatives for management and treatment of septage is presented in Section 8 of this technical memorandum. The influent characteristics listed in Table 4 do not include contributions from septage. Influent characteristics that incorporate septage addition to the wastewater treatment system are presented in Section 8.3.

# 3.4 WWTP Effluent Limits and Objectives

In addition to phosphorous limits, the ACS established effluent limits for other regulated parameters under Full Buildout flow. For the purposes of this technical memorandum, is has been assumed that the same treatment technology will be used for Phase 1 and Full Buildout. For this reason, the effluent limits associated with the Full Buildout flow were also used as the limits for Phase 1 flow and evaluation of treatment alternatives.

The ACS also found that dissolved oxygen (DO) levels in the West Credit River are well above the Provincial Water Quality Objective (PWQO) of 6 mg/L. HESL determined that an effluent DO concentration of 4 mg/L would maintain the oxygen levels in the river.

The table below presents the WWTP effluent limits for the regulated parameters for Erin's WWTP.

# Table 5 – Erin WWTP Effluent Limits

Parameter	Effluent Concentration Limit (mg/L)
Carbonaceous Biological Oxygen Demand (cBOD5)	5 mg/L
Total Suspended Solids (TSS)	5 mg/L
Total Phosphorous (TP)	0.045 mg/L
Total Ammonia Nitrate (TAN)	0.6 mg/L (summer: May 15 to October 15) 2 mg/L (winter: October 16 to May 14)
Nitrate Nitrogen	5 mg/L
Minimum Dissolved Oxygen	4 mg/L
E. Coli.	100 cfu/100mL
рН	6.5 - 8.5

These effluent limits are stringent when compared against other wastewater treatment facilities in Ontario. This is due to the West Credit River's classification as a Policy 1 receiver. To achieve the required level of treatment, the Erin WWTP will need to be an Advanced Wastewater Treatment Facility, incorporating both secondary and tertiary treatment and include an add-on technology for re-oxygenation of the treated effluent.





Typically, the Environmental Compliance Approval (ECA) for municipal wastewater treatment facilities includes effluent or operational objectives in addition to the effluent limits. Effluent objectives are set as treatment goals for the WWTP as a guarantee that the limits will not be exceeded. The operational objectives proposed for Erin's WWTP are presented in the table below

# Table 6 – Proposed WWTP Effluent / Operational Objectives

Parameter	Effluent Concentration Objective		
Biological Oxygen Demand (BOD)	3 mg/L		
Total Suspended Solids (TSS)	3 mg/L		
Total Phosphorous (TP)	0.03 mg/L		
Total Ammonia	0.3 mg/L (summer: May 15 to October 15) 1 mg/L (winter: October 16 to May 14)		
Nitrate Nitrogen	4 mg/L		
Minimum Dissolved Oxygen 5 mg/L			
E. Coli.	100 cfu / 100mL		

# 4.0 Evaluation Methodology

An evaluation methodology to identify a recommended treatment technology alternative for Erin's WWTP has been developed based on methodologies and guidelines outlined in the Municipal Class Environmental Assessment. This evaluation was performed on four distinct wastewater treatment processes, which are outlined below:

- Liquid Treatment
- Aeration of the Treated Effluent
- Sludge/Biosolids Treatment
- Septage Treatment/Management

Liquid Treatment refers to the process (treatment train) that treats the raw sewage to produce the liquid effluent that can be released to the West Credit River.

Aeration of the Treated Effluent refers to the process to be used to maintain dissolved oxygen levels in the treated effluent above 4 mg/L. This is included as a separate component, since, depending on what technologies are recommended for the liquid treatment train, a separate aeration step may not be required. For example, if the preferred liquid train treatment is a membrane bioreactor (MBR), the MBR's blowers could be sized to continuously maintain a minimum DO level of 4 mg/L in the aerobic stage and since there are no processes downstream of the MBR that remove oxygen or are hindered by elevated DO levels in the wastewater stream, the DO level would remain at 4 mg/L until discharge to the river. No additional aeration step would be required prior to discharge into the West Credit River.

Sludge/Biosolids Treatment refers to the system that will treat the residual solids component of the wastewater. Treatment can be to a level where the final product can be used or disposed of off-site, i.e. to agricultural land, or treatment can be to the minimum level required to allow trucking the sludge/biosolids to an off-site, privately owned, facility for final treatment and use and/or disposal.





Septage Treatment/Management refers to the alternatives available for receiving and treating septage such that it will meet the quality requirements for discharge to the environment. Septage requires both liquid and sludge/biosolids treatment.

Evaluation of each of the four (4) treatment processes involved two main steps:

- Identification of a long list of potential alternative solutions and the screening of this list down to a short list of viable alternatives.
- A detailed evaluation of the short-listed alternatives to identify a recommended preferred alternative.

To achieve this goal, the following steps were undertaken:

- Develop a set of long-list screening criteria to screen the long list of alternatives to a short list. This set
  of criteria is meant to capture features that are considered essential to the success of the WWTP
  servicing Erin and to establish viability of the alternative.
- Develop a set of short-list evaluation criteria to evaluate the short-listed alternatives. This set of criteria consists of primary and secondary criteria and weightings. These criteria provide a more in-depth analysis of the technologies, sufficient to identify the recommended technology.
- Generate a long list of technologies that could be used for the process being evaluated.
- Use the long-list screening criteria to reduce the long list to a short list.
- Develop design concepts (treatment trains) using the short-listed technologies.
- Perform detailed evaluations of each design concept, including a life-cycle cost analysis, using the short-list evaluation criteria.
- Identify the recommended alternative, based on the results of the detailed evaluation.

Separate sets of screening/evaluation criteria were used for each of the four (4) processes, since the objectives for each process are different.

# 4.1 Approach to Life-Cycle Cost Analysis

A life-cycle cost analysis was carried out on each short-listed alternative as part of the detailed evaluation. The analyses incorporated factors such as equipment costs, construction costs, annual operating and maintenance costs, and the Net Present Value (NPV) over the expected life of the facility.

Equipment and operating costs for each alternative were obtained from budgetary quotes, solicited from relevant equipment suppliers. Construction costs for common systems were estimated from data in Ainley's possession from projects of a similar nature and scope. Estimates for general contracting, site works, and yard piping were based on a percentage of equipment and building/tankage construction costs.

Actual costs associated with each alternative may be significantly affected by inflation and market conditions, however, changes in the conditions that affect these cost estimates would affect all alternatives proportionately, since the same assumptions and rationale were used to evaluate all alternatives. In this regard, the results of the comparative cost evaluation should remain the same.

The parameters and assumptions used in the life-cycle cost analyses are listed below.

- All costs are presented in 2017 Canadian dollars.
- Phase 1 construction projected to begin in 2020 and finish in 2022.





- Phase 2 construction is projected to begin in 2028 and finish in 2030.
- NPV costs are based on a 50-year life cycle for the facility.
- Major equipment replacements were incorporated at 30-year intervals.
- Electrical and I&C costs were factored into equipment installation costs.
- An estimated inflation rate of 2% was used
- An estimated interest rate of 5% was used.
- Electricity costs of 0.11/kWh was used.
- Land costs were included in the WWTP Site Evaluation Technical Memorandum
- The estimates related to site works, assume that there is no contaminated soil on the property.
- Cost estimates are net of taxes which apply to all alternatives.

# 5.0 Liquid Treatment

# 5.1 Overview of Liquid Treatment Train Processes

Treatment of the liquid component of wastewater involves several stages, typically starting with removal of grit and larger particles and ending with disinfection of the treated effluent just prior to release to the environment. The stages traditionally associated with treating the liquid train are described below.

# **Preliminary Treatment**

Raw sewage arriving at the treatment plant by gravity or from a pumping station is first subjected to preliminary treatment which involves removal of larger objects and grit from the wastewater. Technologies used for preliminary treatment include various types of screens and grit removal systems. This process results in screenings and grit waste which is typically sent to a landfill.

# **Primary Treatment**

Primary treatment is geared towards removal of particles that can be easily removed without the addition of chemicals or biological means. Typically, gravity settling technologies, such as clarification, are used for primary treatment. However, other technologies, such as filters, can be used. Some secondary treatment technologies do not require primary treatment. Primary treatment produces primary sludge, which is sent to the sludge treatment system.

# Secondary Treatment

Once solids, grit, and settlables are removed from the wastewater, secondary treatment is implemented to reduce organics and other contaminants such as phosphorous, nitrogen, and ammonia. Technologies used for secondary treatment are usually biological in nature, such as aeration tanks, biological filters, and moving bed bioreactors. The biological sludge resulting from biological treatment is commonly referred to as "activated sludge" and is separated from the liquid via secondary clarification. Depending on the treatment technology used for in the secondary treatment stage, secondary sludge can either be recycled to the biological treatment step as return activated sludge (RAS) and/or sent to the sludge treatment system as waste activated sludge (WAS).





# Tertiary Treatment

Where secondary treatment alone cannot meet a facility's required effluent limits/objectives for particular parameters, it may be necessary to add a further treatment stage referred to as tertiary treatment. Tertiary treatment typically focuses on removal of parameters with low effluent limits, including phosphorous, nitrogen, and suspended solids.

#### Disinfection

Disinfection is performed to deactivate and/or kill pathogenic micro-organisms found in the liquid stream. Typically, E. coli is used as the indicator organism to measure the effectiveness of the disinfection process. Traditionally, chlorination has been used for disinfection, however, ultra-violet radiation and ozonation are becoming more common.

The effluent limit on nitrogen species for the Town of Erin is lower than most wastewater treatment facilities in Ontario. Typically, the MOE enforces a limit on total ammonia nitrogen (TAN). However, the West Credit River ACS, through the suggestion by the CVC, also recommends a limit on nitrate-nitrogen in to ensure that the nitrate-nitrogen loading to the river will be at a level that will not negatively impact the brook trout fishery in the river. Achieving the nitrate-nitrogen effluent limit requires a treatment process that can remove both ammonia and nitrate nitrogen.

In domestic wastewater, nitrogen generally exists as ammonia ( $NH_4$ ). In order to remove nitrogen from the wastewater, a two-step process called nitrification/denitrification must take place. Nitrification is the conversion of ammonia to nitrite ( $NO_2$ ) and then to nitrate ( $NO_3$ ). Denitrification is the conversion of nitrate to nitrogen gas, which is released to the atmosphere.

The nitrification process requires the presence of oxygen (aerobic conditions) to convert ammonia to nitrite  $(NO_2)$  and nitrate  $(NO_3)$ . The denitrification process, on the other hand, can only take place where the oxygen concentration is less than 0.5 mg/L (anoxic conditions). In the absence of free oxygen, denitrifying bacteria will use the oxygen in the nitrate molecules as they assimilate BOD. This process releases nitrogen in gaseous form.

The treatment alternative chosen for Erin will need to incorporate steps that will nitrify and denitrify the wastewater in order to achieve the treatment objectives for TAN and nitrate-nitrogen.

For the purposes of this evaluation process, preliminary treatment was not evaluated since the alternatives available will not be appreciably different in terms of environmental impact or cost.

# 5.2 Liquid Train Evaluation Criteria

# 5.2.1 Long-List Screening Criteria

The criteria selected for long-list screening of the liquid train alternatives are presented in the table below.





# Table 7 – Liquid Train Long-List Screening Criteria

Criteria	Description
Proven Reliability	Demonstrated track record of consistently meeting and/or exceeding the treatment objectives set forth for the UCWS EA.
Ease of Expansion to Buildout	Ability of the system to easily to expand to meet UCWS EA WWTP Full Buildout capacity.
Operation and Maintenance Complexity	Simplicity of operation and maintenance and level of staffing required.
Cost	Have value in terms of performance and/or operation and maintenance that are reflective of the capital costs.

# Proven Reliability

In order to gain acceptance and approval by the Ministry of Environment and Climate Change (MOECC) in Ontario through the issuance of an Environmental Compliance Certificate (ECA), proponents must be able to demonstrate that a treatment process can achieve the required objectives on a consistent basis. In order for a technology to be carried forward for detailed analysis, the technology must therefore have a demonstrated history of being reliable and able to meet the performance requirements set out for the UCWS EA.

For primary and secondary treatment, MOECC typically prefers a minimum of three successfully operating plants of similar size and capacity, located in a similar climate and with comparable effluent criteria in order to be considered for implementation in Erin.

The effluent limit set for phosphorous will require best available technology to achieve the desired contaminant removal. There are several advanced treatment processes that have been proven successful at the proposed limits for phosphorus, however, operating plants under similar conditions as those proposed for Erin is limited. Tertiary treatment technologies that have been successfully proven in both operating plants and pilot studies to achieve the required phosphorous removal levels were considered in the long list.

Other factors taken into consideration include the technology's ability to adjust to changing influent conditions, such as high/low flows or fluctuations in sewage characteristics.

#### Ease of Expansion to Buildout

This criterion reviews how easily a technology can be expanded to match the facility's planned expansion from initial construction to Phase 2 / Full Buildout. Alternatives that require minimal component upgrades and financial investment were rated more favourably.

#### Operation / Maintenance Complexity

This criterion reviews how complex the technology/system is to operate and maintain. It also reviews the required operator skill level and staffing requirements. Technologies that were deemed very complex to operate or to have intensive maintenance schedules were excluded from the short list of alternatives, as are technologies that require highly skilled operators.





# Cost

The cost criterion looks at capital cost, operation and maintenance costs, and the net present value of the alternative. Capital costs include purchase of equipment and its installation as well as the construction costs of tanks and buildings. Operation and maintenance aspects include costs related to utilities (electricity, gas, potable water), chemicals, etc. It should be noted that labour costs associated with the number of operators required were considered equivalent for all alternatives.

# 5.2.2 Short-List Evaluation Criteria

The criteria and weightings selected for the liquid train short-list evaluation are presented in the table below and descriptions of each follow.

Where warranted, weightings for some criteria were adjusted, to more accurately reflect the differing objectives in the process being evaluated. Where weightings were revised from those shown below, the revised weightings are listed in the report before the results of the analysis are presented.

Primary Criteria	Weight	Secondary Criteria	Weight
Social / Culture	15%	Aesthetic Impacts (plant appearance)	10%
		Traffic Impacts (during construction and operation)	10%
		Noise Impacts (during operation)	40%
		Odours Impacts (during operation)	40%
Technical	35%	Ability to Meet Regulatory Objectives	30%
		Technology / Process Robustness	30%
		Ease of Expansion and Phasing to Buildout	20%
		Energy Requirements	5%
		Operation & Maintenance Requirements (simplicity, operator skill level/quantity)	10%
		Site Requirements (plant footprint)	5%
Environmental	20%	Public Health and Safety	30%
		Sustainability	20%
		Climate Change Impacts / Greenhouse Gas Generation	20%
		Natural Environment Impacts	10%
		Waste Generation	20%
Economic	30%	Capital Cost	30%
		Operation and Maintenance Costs	40%
		Net Present Value	30%

# Table 8 – Liquid Train Short-List Screening Criteria

# Social/Culture

**Aesthetic Impacts:** Aesthetic impacts relate to the technology's or facility's physical appearance and how aesthetically pleasing it might be. Alternatives that are more likely to blend in with the rural agricultural setting scored higher in the evaluation.





**Traffic Disruption/Truck Traffic:** This criterion captures the level of traffic disruption that could exist during the facility's construction and day-to-day operation. Factors considered would be delivery of large amounts of concrete during construction, which would result in numerous concrete trucks travelling to the site. Pre-fabricated units have a lesser impact on the local traffic during construction. Traffic impacts during operation would include increased traffic due to such activities as frequent chemical deliveries. A higher score was given to technologies/systems that would minimize traffic disruptions.

**Noise Impacts:** This criterion relates to the amount of noise that would be generated during normal operation of the facility. Systems with numerous pieces of motorized equipment or that require continuous blower operation rather than intermittent blower operation would have higher noise emissions. Technologies with lower noise generation were scored higher.

**Odours:** The odours criterion relates to the likelihood for a technology to emit/generate odours during normal operation. For example, odours from systems housed in an enclosed space/building may be more easily controlled than odours from open tanks. Technologies that minimize odours were scored higher than those prone to emitting odours.

#### Technical

**Ability to Meet Regulatory Objectives**: The ability to meet regulatory objectives relates to a technology's ability to consistently achieve the effluent limits and objectives. The required phosphorous effluent limit for Erin is very low. Technologies with a demonstrated ability to consistently meet Erin's phosphorous effluent limits, in addition to the other regulated parameters, were scored higher.

**Process Robustness:** The robustness of a technology refers to its ability to cope with or adjust to changing operational demands and adverse events. Examples include the system's ability to cope with unexpected high flow events, variations in sewage strength, temperature variations, weather events, or utility interruptions. A higher score was applied to technologies/systems that are more flexible to operational fluctuations.

**Ease of Expansion and Phasing to Buildout:** The technology chosen for Erin must be able to expand relatively easily to grow with Erin's population. The technology will also need to be able to facilitate expansion under a phased development plan to meet the full buildout population. Processes or technologies which require minimal component upgrades as the system expands were rated more favourably.

**Energy Requirements:** The energy requirements for some technologies can be higher than others and would have a higher environmental and cost impact. Alternatives with lower energy requirements were scored higher in the evaluation.

**Operation and Maintenance Requirements:** This criterion captures the level of effort required by operations staff to operate and maintain the system as well as staffing requirements and operator skill level. Systems that require minimal operational intervention, standard operator skill level, and fewer staff were rated more favorably.

**Site Requirements:** Site requirements relate to the space that will be needed for the technology / system as compared to the space available for the treatment facility.





#### Environmental

**Public Health and Safety:** This criterion looks at the level of risks posed to the public, such as accidents, spills, fires, etc. Examples of these risks include high temperature/pressure operations or increased handling of hazardous chemicals.

**Sustainability:** This criterion captures a technology's ability to meet current needs for performance and protection of the environment in a way that will not negatively impact the environment in the future. It also includes the ability of the alternative to maintain its performance over the life of the facility.

**Climate Change Impacts/Greenhouse Gas Generation:** The criterion relates to how the technology might contribute to climate change. Factors such as greenhouse gas emissions are considered. Processes with lower impacts on climate change triggers were scored higher in the evaluation.

**Impacts to the Natural Environment:** This criterion captures impacts on the local flora and fauna during construction and operation. If construction associated with an alternative would require removal of a large number of trees or significant disturbances to local wildlife, it scored lower in the evaluation.

**Waste Generation:** This criterion reflects the amount of waste that an alternative would produce. Waste can be in the form of waste chemicals, filter media, replacement parts, etc.

#### Economic

**Capital Cost:** This criterion relates to the financial investment required to purchase and install the alternative. Factors such as equipment cost, installation costs, construction of ancillary infrastructure, and land costs were evaluated. Alternatives with lower capital costs were rated more favourably.

**Operation and Maintenance Costs:** This criterion captures the estimated cost to operate and maintain the system. Aspects considered include cost of utilities (electricity, gas, water), cost of chemicals, such as coagulants, and frequency of major equipment replacements.

**Net Present Value:** The Net Present Value analysis captures the present value of all costs associated with initial construction and operation and maintenance of the technology / system for the expected life span of the technology / system. The net present value analysis in this report uses a 50-year life cycle.

# 5.3 Screening of Long List of Liquid Train Treatment Technologies

The long list of technologies considered for the primary, secondary, tertiary, and disinfection treatment process of the liquid treatment train are listed, described, and evaluated in the table below.



# Table 9 – Evaluation of Long List of Liquid Train Treatment Technologies

			Screening Criteria					
No.	Technology	Description	Track Record	Ease of Expansion	O&M	Cost	Carry Forward	
Prima	ary Treatment							1
P1	Conventional Primary Clarifier	Conventional clarifier that employs gravity settling to remove settleable particles. A sludge collection system scrapes the settled solids from the bottom of the clarifier into sludge hoppers. A scum collection system scrapes scum from the top of the clarifier into a scum hopper.	$\checkmark$	~	$\checkmark$	$\checkmark$	Yes	<ul> <li>Well esta</li> <li>Easily ex</li> <li>Well esta</li> <li>Capital co</li> </ul>
P2	Enhanced Primary Treatment	Technologies that would have higher solids removal compared to a conventional clarifier and needed to facilitate or enhance secondary treatment technologies. For example, use of filtration for high solids removal to pair with membranes in the secondary treatment or use of a clarification technology that also includes some nutrient removal in order to reduce loading on secondary treatment.	$\checkmark$	~	V	V	Yes	<ul> <li>These typ needed to considered</li> </ul>
Prima	ary / Secondary Treatment	· · · · · · · · · · · · · · · · · · ·				1	1	1
S1	Modified Conventional Activated Sludge System (CAS)	The traditional CAS process involves primary settling via a standard clarifier, followed by aeration, and completed by secondary clarification. The CAS process is a flexible process that can be modified to denitrify by adding one or more anoxic tanks and/or perform phosphorous removal by dosing with coagulant at one or multiple locations in the process.	$\checkmark$	~	✓	$\checkmark$	Yes	<ul> <li>The CAS</li> <li>Easily ex</li> <li>Well esta</li> <li>Costs are</li> </ul>
S2	Extended Aeration	The extended aeration process is similar to the CAS process, except the primary clarification step is removed. Preliminary treated sewage is fed directly to the aeration tank. The residence time is between a minimum of 15 hours compared to 6 hours in the CAS process. Aeration tank effluent flows to a secondary clarifier for solids separation.	Х	~	V	V	No	<ul> <li>Well- esta</li> <li>Easily ex</li> <li>O&amp;M req</li> <li>Costs are</li> </ul>
S3	Sequencing Batch Reactor (SBR) for Biological Nutrient Removal	The SBR process performs BOD and nitrogen removal and settling in the same tank. The phases in the SBR process are fill, react, settle, decant, and idle. During the react stage, air is introduced into the reactor to facilitate biological growth. Primary treatment and secondary clarification are not required in an SBR system. SBRs can accommodate fluctuations in flows by either adjusting cycle times or via an equalization tank upstream of the SBR or a combination of both. SBRs can also achieve the advanced nutrient removal required for Erin.	V	~	V	V	Yes	<ul> <li>SBR is a</li> <li>Easily ex the proce</li> <li>O&amp;M req</li> <li>Costs are</li> </ul>
S4	Rotating Biological Contactors (RBC)	An RBC consists of a cylinder of plastic discs that are mounted on a rotating shaft. The cylinder is partially submerged in the wastewater and continuously rotated. Micro-organisms attach to and grow on the discs. Exposure to air when portions of the discs are out of the wastewater provides oxygen to the organisms and submergence	x	~	х	~	No	<ul> <li>Lack of o</li> <li>Easily ex</li> <li>O&amp;M diffi washed o</li> </ul>

# ERIN

<b>B</b> 41	4
Rational	е

ablished technology

panded

ablished and understood O&M requirements

osts are comparable with other technologies

pes of technologies are carried forward as they are to facilitate some of the secondary treatment technologies ed, such as membrane bioreactors.

is a well-established and extensively used technology pandable

ablished and understood O&M requirements

e comparable with other technologies

ablished technology, but not suitable for denitrification

uirements comparable with other technologies

e comparable with other technologies

well-established technology, especially for smaller plants kpandable due to the minimal number of tanks/reactors in ess

uirements comparable with other technologies

e low due to fewer reactors/tanks in the process

operational flexibility to achieve advanced nutrient removal spandable

iculties in high flow periods where biomass tends to get off the discs



				Scr	eening Crite	eria		
No.	Technology	Description	Track Record	Ease of Expansion	O&M	Cost	Carry Forward	
		causes the organisms to take up the nutrients in the wastewater. Nitrification and denitrification both occur on the RBC.						<ul> <li>Costs are</li> </ul>
S5	Membrane Bioreactors (MBR)	An MBR is a modified CAS process with membranes submerged in the aeration tank or installed downstream of the aeration tank. The membranes combine microfiltration or ultrafiltration with a suspended growth process. The combination provides high nutrient and suspended solids removal. Secondary clarifiers and filtration are not required with an MBR system. Sewage temperature will affect an MBR's treatment capacity. MBRs also remove particulate phosphorous, so a tertiary stage may not be needed. Treatment capacity is affected at lower wastewater temperatures.	V	✓	V	√	Yes	<ul> <li>MBR is a record for</li> <li>Relatively secondary</li> <li>O&amp;M requor of clarifier</li> <li>Membrane intervals, e</li> <li>Costs are</li> </ul>
S6	Moving Bed Bioreators (MBBR)	An MBBR uses plastic media, suspended in an aerated tank. Micro- organisms attach to and grow on the media. Nitrification takes place in an aerated tank and denitrification is achieved in a second, anoxic tank.	х	~	$\checkmark$	V	No	<ul> <li>MBBR is a achieving</li> <li>Easily exp</li> <li>O&amp;M requ</li> <li>Costs are</li> </ul>
S7	Integrated Fixed Film Activated Sludge (IFAS) Process with Chemical Addition for Phosphorous Removal	The IFAS process is a variation of an MBBR. IFAS combines the CAS system (suspended growth) with a biofilm on media system (attached growth). Plastic media is added to the aeration stage to provide surface area for micro-organisms to attach to and grow. The IFAS system achieves BOD removal and nitrification via the mix liquor suspended growth (MLSS) and denitrification via the biofilm on the media. Effluent from the IFAS goes to a clarifier to separate solids.	х	✓	X	~	No	<ul> <li>Only one s in achievir</li> <li>Easily exp</li> <li>Operation without aff</li> <li>Costs are</li> </ul>
S8	Two-Staged Biological Aerated Filters (BAF)	BAFs are usually up-flow filters that use granular or plastic media. BOD removal and nitrification would take place in an aerated BAF and denitrification would occur in a subsequent anoxic BAF. An external carbon source would be needed in the anoxic tank to feed the biomass. A clarifier is not needed downstream of a BAF.	х	~	x	$\checkmark$	No	<ul> <li>Lack of his</li> <li>Ease of ex</li> <li>O&amp;M require</li> <li>Costs are</li> </ul>
Tertia	ary Treatment							
T1	Tertiary Membrane Filters	Use of ultrafiltration membranes to remove phosphorous. Commonly used in drinking water systems. Membranes can remove phosphorous down to 0.02 mg/L. Sewage temperature will impact treatment capacity of tertiary membranes.	V	~	V	✓	Yes	<ul> <li>Newer tect Ontario</li> <li>Can be ex</li> <li>Relatively high perfo</li> <li>Membrane</li> <li>Expensive high perfo chemical a</li> </ul>



# Rationale

#### comparable with other technologies

- relatively newer technology, but now has a proven track advanced nutrient removal
- v easy to expand by adding membrane cartridges and no y clarifier or tertiary system to expand
- uirements higher than CAS system but offset by removal r and tertiary treatment in system
- es require regular replacement at five to twelve year
- depending on the effectiveness of preliminary treatment.
- e comparable with other technologies
- a newer technology, but insufficient experience in advanced nutrient removal
- panded by adding media to void space
- uirements comparable with other technologies
- comparable with other technologies
- successful installation in Ontario. Insufficient experience ng advanced nutrient removal
- banded by adding more media to void space
- nal difficulties associated with retaining media in tank
- ffecting hydraulics and foaming issues reported
- comparable with other technologies
- istory in advanced nutrient removal
- expansion is comparable with other technologies
- uirements are high
- e comparable with other technologies

chnology. Well applied for drinking water installations in

- xpanded by adding membrane cartridges
- r complex O&M requirements, but acceptable due to its prmance
- nes require regular replacement at ten-year intervals.
- e relative to other technologies, but acceptable due to its ormance and ability to meet effluent criteria with minimal addition.



				Scre	ening Crite	ria		
No.	Technology	Description	Track Record	Ease of Expansion	O&M	Cost	Carry Forward	
T2	Two-Stage Continuous Backwash Up-Flow Sand Filters (e.g. DynaSand)	Two stage filtration refers to up-flow filters that use sand as the filter media. Chemical addition is used to facilitate phosphorous removal. The majority of removal occurs in the first stage. The second stage is a polishing step.	$\checkmark$	~	$\checkmark$	$\checkmark$	Yes	<ul> <li>Shown ef in Ontaric</li> <li>High cher</li> </ul>
Т3	Cloth Disc Filters	Cloth disc filters consist of a cartridge of circular filters that are made of a specialized cloth material. Solids accumulate on both sides of the filters. When solids accumulation reaches the upper limit, a backwash cycle is initiated to clean the filters	х	~	$\checkmark$	$\checkmark$	No	<ul> <li>No history removal r</li> </ul>
T4	High Rate Clarification (e.g. ActiFlo)	High rate clarifiers employ flocculation then use of micro-sand and a polymer. Coagulant is added to the secondary treatment effluent after which polymer and micro-sand are introduced into the wastewater stream. The flocs are then settled out of the water using a lamella clarifier.	x	$\checkmark$	$\checkmark$	$\checkmark$	No	<ul> <li>No history removal r</li> </ul>
Т5	Adsorptive Deep Bed Filtration (e.g. BluePro)	A deep bed filtration process where a hydrous ferric coating is continuously applied to the sand media. Phosphorous in the wastewater chemically binds with the coating on the sand particles. The sand is continuously washed to remove adsorbed phosphorous and then recycled to the filter, where it is recoated with the ferric coating and reused.	~	~	$\checkmark$	V	Yes	<ul> <li>A few full- installatio as 0.02 m</li> </ul>
Disir	fection			1		1	1	1
D1	Chlorination / De-chlorination	A chlorination / dichlorination system uses sodium hypochlorite to disinfect the wastewater. The chlorinated wastewater is sent through a contact chamber to provide the required contact time. Sodium bisulphite is added to the contact tank effluent to remove residual chlorine, which can be harmful to the environment if over dosing occurs.	✓	~	$\checkmark$	V	Yes	<ul> <li>Well esta</li> <li>Easily exp</li> <li>Extensive</li> <li>Costs are</li> </ul>
D2	Ultra-Violet Radiation	Ultra-violet lamps are used to irradiate the wastewater with ultraviolet radiation which inactivates pathogens. No by-products are left in the wastewater.	$\checkmark$	$\checkmark$	$\checkmark$	~	Yes	<ul> <li>Newer bu</li> <li>Easily exp</li> <li>Relatively</li> <li>Costs are</li> </ul>
D3	Ozonation	An on-site ozone generator is used to generate ozone, which is then dosed into the wastewater. Ozone inactivates pathogens and quickly degrades, leaving no by-products in the wastewater.	$\checkmark$	x	x	$\checkmark$	No	<ul> <li>Newer but</li> <li>Not very e</li> <li>Ozone is chlorinatio</li> <li>Costs are</li> </ul>



# Rationale

ffective in pilot test studies, with one full-scale installation

mical usage

ry of achieving the advanced level of phosphorous required.

ry of achieving the advanced level of phosphorous required.

-scale Canadian installations and several US ons. Some systems achieve phosphorous removal as low ng/L.

ablished technology

panded

e experience with dosing systems needed.

e comparable with other technologies

ut, now a well-proven technology

pandable

simple operation and maintenance requirements

e comparable with other technologies

ut, a proven technology

easily expandable

very reactive and more hazardous than

ion/dichlorination chemicals.

higher than other technologies





# 5.3.1 Summary of Short-List Technologies

The technologies that were short-listed for detailed evaluation for the liquid train treatment are listed below.

#### **Primary Treatment**

- Conventional Primary Clarifier
- Advanced Primary Treatment

#### Secondary Treatment

- Modified Conventional Activated Sludge Process
- Sequencing Batch Reactor
- Membrane Bioreactor

#### **Tertiary Treatment**

- Tertiary Membrane Filtration (Ultrafiltration)
- Two-Stage Up-Flow Sand Filters
- Adsorptive Deep Bed Filtration

#### **Disinfection Treatment**

- Chlorination/De-Chlorination
- Ultraviolet Radiation

# 5.4 Detailed Description of Liquid Train Short Listed Technologies

# 5.4.1 Technology Alternatives for Primary Treatment

The short listed primary treatment technologies are not all applicable to all of the short listed secondary treatment technologies. As such, the detailed evaluation of the primary treatment technologies has been coupled together with the detailed evaluation of the secondary treatment alternatives in order to identify the best combination of primary-secondary treatment.

# 5.4.2 Technology Alternatives for Primary/Secondary Treatment

# Alternative 1: Modified Conventional Activated Sludge Process (CAS)

Figure 1 shows a flow schematic of the modified CAS process. The primary treatment alternative that couples with the CAS process is a traditional primary clarifier. For advanced nutrient removal, the CAS system is modified to include an anoxic zone upstream of the aeration tank. The anoxic zone is used to facilitate denitrification.

Wastewater flows from the preliminary treatment system into the primary clarifier, where settleable solids are removed. Sludge and scum from the primary clarifier are directed to the sludge/solids treatment system.

From the primary clarifier, wastewater flows into the anoxic zone, where denitrification takes place. The denitrification step is positioned upstream of the nitrification step (aeration) because denitrifying bacteria require sufficient BOD (carbon source) in the wastewater to support their metabolic activity and the aeration





step reduces BOD levels. Denitrifying bacteria are introduced into the anoxic zone via a recycled activated sludge (RAS) stream from the secondary clarifier and nitrates are introduced into the anoxic zone through a nitrified mixed liquor recycle stream from the aeration tank.



Figure 1 – Modified CAS Process Flow Schematic

In the anoxic zone, the denitrifying bacteria use the component of the nitrate molecule as an oxygen source for respiration and release nitrogen gas as a product.

The wastewater serves as a carbon source to the denitrifying bacteria. However, if BOD levels in the wastewater are not high enough, an external carbon source, such as methanol, would be required.

From the anoxic zone, wastewater flows to the aeration tank where BOD levels are reduced and ammonia and ammonium are converted to nitrate. Alternatives for aeration as applicable to all secondary treatment processes involve installation of high efficiency fine bubble diffusers systems and high efficiency blowers. If chemical phosphorous removal is included in this system, the coagulant can be added in the aeration tank and/or the anoxic tank.

The final step in the modified CAS process is removal of solids, which is typically done by a secondary/final clarifier. Sludge that is not recycled as RAS to the anoxic zone, is classified as waste activated sludge(WAS) and can be pumped directly to the sludge/biosolids treatment system or sent to the primary clarifier sludge hoppers for co-thickening before being sent to the sludge/biosolids treatment system.

Figure 2 shows a schematic of the biological stage of the modified CAS process. The anoxic zone and aeration tank could be constructed as a pair of independent channels for Phase 1, where one channel could serve as a by-pass to the other in the event that maintenance is required in one of the channels and it needs to be taken out of service.

A third channel would be constructed to accommodate Phase 2 flows. The plant layout shows the use of rectangular clarifiers, which were chosen based on the east of construction and expansion compared with circular clarifiers. However, circular clarifiers have equivalent benefits and are also viable. Selection of rectangular or circular clarifiers can be made during the design phase. Sufficient space has been identified for the WWTP site to support either alternative.







Figure 2 – Modified CAS Reactor Layout

Advantages and disadvantages of the modified CAS process are listed in the table below.

# Table 10 – Advantages and Disadvantages of Modified CAS Process

Advantages	Disadvantages				
<ul> <li>Well understood process and easy to operate</li> <li>Construction is straightforward.</li> <li>Lower aeration demand/costs when coupled</li> </ul>	<ul> <li>System not very flexible for high flow events</li> <li>Tertiary treatment stage would be needed for the required advanced phosphorous removal.</li> </ul>				
<ul> <li>with primary treatment.</li> <li>Relatively easy to expand if clarifiers and biological system constructed as rectangular tanks.</li> </ul>	<ul> <li>Requires large amount of chemical if phosphorous removal is required in the secondary treatment stage to facilitate advanced removal in the tertiary treatment stage.</li> </ul>				

# Alternative 2: Sequencing Batch Reactor (SBR)

The SBR system uses a single tank/reactor as the anoxic tank, the aerobic tank, and the settling tank required for biological removal of nutrients from the wastewater. Primary clarification is not required in an SBR system. Wastewater flows from the preliminary treatment system directly to the SBR reactor. Figure 3 shows a flow schematic of a SBR system. All phases of the of treatment by the SBR occur in the reactor.





The SBR reactor is divided into two sections, a "pre-react" zone, where no aeration is provided and a main zone, which includes an aeration system. In general, there are four stages in the operation of an SBR, all of which occur in a single reactor. The typical stages are: fill, react, settle, decant, which are shown in Figure 3. There are several variations to the sequence and duration of each cycle, depending on the vendor.



# Figure 3 – Sequencing Batch Reactor Process Flow Schematic

During the fill stage, wastewater is introduced into the reactor into the pre-react zone along with a coagulant to precipitate phosphorous and a carbon source for the denitrifying bacteria, if needed.

The react phase occurs next where wastewater flows to the main zone and air is introduced into the reactor to support the micro- organisms that convert ammonia to nitrite and nitrate. Once the react phase is complete, the settle phase takes place, where the aeration system is de-activated and denitrification takes place. The settle phase also is a quiescent period that allows solids to settle to the bottom of the reactor. The final step is the decant phase in which the treated wastewater is decanted out of the SBR, via a decanter at the effluent end of the reactor.

Effluent from the SBR flows to an equalization tank designed to allow secondary effluent to be pumped to the tertiary treatment stage at an even flow rate.

The SBR includes two sets of pumps in the main zone. The pumps and their functions are described below:

- RAS Pumps: Pumps activated sludge from the main zone to the pre-react zone to keep the microorganisms required to convert nitrates to nitrogen gas in the reactor.
- WAS Pumps: Pumps waste activated sludge from the main zone in the settle phase to the sludge/biosolids treatment system

In systems where the BOD levels in the SBR influent wastewater is not high enough to sustain the denitrifying micro-organisms, an external carbon, such as methanol, would be needed as supplemental carbon source.

To achieve the high level of phosphorous removal required for Erin, a coagulant is added in to the reactor to precipitate phosphorous and reduce loading to the tertiary treatment system.





Figure 4 shows the general layout of an SBR unit. As with Alternative 1 above, the SBR system would be constructed as three treatment trains. Phase 1 flow would be treated using two SBRs and a third would be added to treat Phase 2 flows.



Figure 4 – Sequencing Batch Reactor Layout

The table below presents the advantages and disadvantages of the SBR treatment process.

# Table 11 – Advantages and Disadvantages of the SBR Process

Advantages	Disadvantages
<ul> <li>Simple construction as reactors systems can come as prefabricated modules.</li> </ul>	<ul> <li>Operation is slightly more complex than CAS system.</li> </ul>
<ul> <li>Very resilient to extreme flow conditions by adjusting cycle times and/or adding an equalization tank upstream of the SBR.</li> </ul>	<ul> <li>Tertiary treatment stage would be needed for the required advanced phosphorous removal.</li> <li>Equalization tank is required prior to downstream</li> </ul>
<ul> <li>Relatively easy to expand.</li> </ul>	treatment processes.
<ul> <li>Small footprint as primary and final clarifiers not required.</li> </ul>	<ul> <li>More frequent sludge wasting compared with CAS process.</li> </ul>

# Alternative 3: Membrane Biological Reactor (MBR)

A membrane bioreactor system combines the activated sludge process with a filtration process. Figure 5 presents a general flow schematic of an MBR system. Membranes used in an MBR system will be low-





pressure microfiltration or ultrafiltration membranes. Through the filtration process and use of coagulants an MBR system can achieve the effluent limits, including phosphorous, without requiring a tertiary treatment step.



Figure 5 – Membrane Bioreactor Process Flow Schematic

For the MBR membranes to operate without excessive fouling and shutdowns for cleaning, an advanced primary clarification technology is needed for advanced solids and particle removal as compared with a traditional primary clarifier. A rotary belt filter (such as a Salsness filter) has been coupled with the MBR alternative because of its ability to remove fine particles, including hair, which is a common cause of excessive membrane fouling.

Wastewater from the preliminary treatment stage would flow to the belt filter which incorporates a rotating, polyethylene filter mesh/belt, which is partially submerged in the wastewater at approximately a 45-degree angle. As wastewater flows across the filter mesh particulates are collected on the mesh and carried upwards out of the liquid. A jet of compressed air is used to blow the screenings off the mesh and into a collection bin. The screenings can be disposed of at a landfill.

From the advanced primary treatment step, wastewater flows into the bioreactor, which consists of an anoxic zone and an aerobic zone. The anoxic zone is designed for denitrification and the aerobic zone is designed for nitrification and BOD reduction. A coagulant is added at the bioreactor step to facilitate phosphorous precipitation and removal by the membranes.

The MBR membranes can either be submerged in the aerobic zone of the biological reactor tank or housed in separate tanks downstream of the aerobic zone. This evaluation used membranes submerged in separate tanks. However, various vendor variations are available. Effluent from the biological reactor flows to the membrane tanks where pollutants are filtered out of the wastewater. Filtrate from the membranes is pumped to the disinfection system.

Filtration occurs in an aerobic environment and a continuous supply of air is required in the membrane tanks.

Figure 6 shows a general layout of the membrane biological reactor process.

The table below presents the advantages and disadvantages of the MBR treatment process.





# Table 12 – Advantages and Disadvantages of the MBR Process

Advantages	Disadvantages
<ul> <li>The pore size of Ultrafiltration Membranes (MF) acts as an absolute barrier to suspended solids containing particulate phosphorus, bacteria and viruses, and large molecules.</li> </ul>	<ul> <li>Complex operation requiring advanced control systems.</li> <li>Aeration costs are higher than other technologies, due to aeration requirement in the bioreactor tank and the membrane tank.</li> </ul>
<ul> <li>Tertiary treatment stage would not be needed to achieve the required advanced phosphorous removal.</li> </ul>	<ul> <li>Membrane modules require replacement every 5 to 12 years, which is an added cost.</li> </ul>
<ul> <li>Smaller footprint than other technologies.</li> </ul>	



Figure 6 – Membrane Bioreactor Layout

# 5.4.3 Cost Comparison of Short Listed Primary/Secondary Treatment Alternatives

The table below summarizes the results of the life-cycle cost analyses for the three, short-listed primary/secondary treatment alternatives. Estimates have been rounded to the nearest thousand dollars. Details of the life-cycle cost analysis can be found in Appendix A.





An important factor in the cost of the membrane bioreactor system is the membrane replacement interval. The life cycle analysis includes replacement of the membrane modules at a ten-year frequency. There are examples of membranes having a lifespan greater than ten years, however, the more conservative approach was used in this evaluation.

	Modified Conventional Activated Sludge	Sequencing Batch Reactor	Membrane BioReactor
Capital Cost	\$10,436,000	\$11,749,000	\$21,168,000
Annual Operation and Maintenance Cost	\$3,251,000	\$4,242,000	\$6,850,000
Net Present Value	\$13,687,000	\$15,991,000	\$28,018,000

# Table 13 – Cost Estimates for Primary/Secondary Treatment Alternatives

# 5.4.4 Technology Alternatives for Tertiary Treatment

# Alternative 1: Adsorptive Deep Bed Filtration

An adsorptive deep bed filter is configured and operated in a similar manner as a continuous up-flow sand filter. However, an adsorptive deep bed filter system applies a hydrous ferric oxide coating to the sand media. Phosphorous and other metals in the wastewater are chemically attracted to the coating and adsorb onto the coated sand particles.

An airlift transports media with the attached contaminants upwards into a washbox where the hydrous ferric oxide coating and contaminants are washed off. The used hydrous ferric oxide and contaminants flow out of the filter and the cleaned media settles back to the filter bed and is recoated with hydrous ferric oxide for another filter cycle.

It should be noted that this technology is primarily sold by one vendor.

# Alternative 2: Two-Stage Continuous Up-Flow Sand Filtration

A continuous up-flow sand filter is a type of moving bed filter where the filter media (sand) is continuously cleaned, which avoids the need to shut down the unit for backwashing. Wastewater from the secondary treatment system enters the filter tank at the bottom and flows upwards through the filter bed. Suspended particles are filtered out of the wastewater stream. This technology as a single pass filter is successfully used at multiple locations throughout Ontario.

To achieve the advanced phosphorous removal required for Erin, two filters, connected in series, would be needed. Filtrate from the first unit is the influent to the second filter.

A coagulant is added to the wastewater, upstream of the first filter, to flocculate reactive phosphorous and facilitate its removal by the filter media.

It should be noted that this technology is primarily sold by two vendors.





# Alternative 3: Tertiary Membranes

Membrane filtration uses pressure or vacuum to drive the wastewater through a permeable membrane to remove pollutants. Low-pressure membranes are categorized by the membrane pore size. Tertiary membrane systems typically use either microfiltration or ultrafiltration membranes. Microfiltration membranes have a pore size small enough to prevent the passage of bacteria and ultrafiltration membranes have a pore size small enough to prevent the passage of viruses. This evaluation was based on discussion with pressurized tertiary membranes vendors, however, implementation would involve bids from all types of membrane suppliers. These membranes are used in multiple drinking water treatment plants across Ontario and would produce a very high quality effluent.

Membranes can be installed in a dedicated tank where wastewater from the secondary treatment system is passed through the filter modules or, in the case of pressurized membranes, installed in a building and wastewater from the secondary treatment stage is pumped through the filter modules.

To prevent excessive fouling of the tertiary membranes a pre-filtration step is required upstream of the tertiary membranes to remove particulates that can clog the membranes. The pre-filter can be an automatic backwash type of filter and needs to be able to remove hair, which is a common cause of membrane fouling.

# Cost Comparison of Short Listed Tertiary Treatment Alternatives

The table below summarizes the results of the life cycle-cost analysis of the three, short-listed tertiary treatment alternatives. Estimates have been rounded to the nearest thousand dollars. Details of the life-cycle cost analysis can be found in Appendix B.

It should be noted that pre-filters for the tertiary membranes have been include in the life-cycle costs of the tertiary membranes as well as filter module replacement at ten-year intervals.

	Adsorptive Deep Bed Filtration	Two-Stage Up-Flow Sand Filtration	Tertiary Membranes
Capital Cost	\$15,570,000	\$9,795,000	\$14,050,000
Annual Operation and Maintenance Cost	\$6,037,000	\$7,512,000	\$5,082,000
Net Present Value	\$21,607,000	\$17,307,000	\$19,132,000

# Table 14 – Cost Estimates for Tertiary Treatment Alternatives

# 5.4.5 Technology Alternatives for Disinfection

# Alternative 1: Chlorination/De-Chlorination

A chlorination/de-chlorination disinfection system achieves disinfection by dosing the treated wastewater with a chlorine solution. Typically, a solution of chlorine gas or sodium hypochlorite is used as the chlorinating agent. Chlorine released into the receiving water stream negatively impacts all forms of life in the stream. For this reason, a de-chlorination process is needed to remove residual chlorine prior to discharge to the river. For the purposes of this evaluation, sodium hypochlorite was assumed as the disinfecting agent and sodium bisulphite was used as the de-chlorinating agent.





Treated wastewater from the tertiary treatment system would enter a chlorine contact tank, where chlorine would be metered into to wastewater at the contact tank's inlet channel. The contact tank would be designed to provide the required amount of contact time between the chlorine and wastewater to allow the disinfection process to take place.

Residual chlorine would be removed by adding a dechlorinating agent to the contact tank effluent channel. Sodium bisulphite is often used as the dechlorinating agent.

Advantages and disadvantages of the chlorination/de-chlorination alternative are listed in the table below.

Advantages	Disadvantages				
<ul> <li>Proven effective and historically, extensively used.</li> </ul>	<ul> <li>Negatively impacts all forms of life in receiving water.</li> </ul>				
<ul> <li>Well understood process.</li> </ul>	<ul> <li>Over-dosing with the dechlorination chemical can reduce the dissolved oxygen concentrations in the wastewater and lower effluent DO levels.</li> </ul>				
<ul> <li>Effectiveness is not affected by water characteristics, such as turbidity.</li> </ul>					
	<ul> <li>Operation requires skilled operators with a good understanding of chlorination chemistry.</li> </ul>				
	<ul> <li>Added risk to worker health and safety due to handling of liquid or gaseous chlorine.</li> </ul>				
	<ul> <li>Requires a building to house chemical dosing and storage systems.</li> </ul>				

# Table 15 – Advantages and Disadvantages of Chlorination/De-Chlorination

# Alternative 2: UV Disinfection

Disinfection via UV radiation involves exposing micro-organisms in wastewater to UV light within the 200 to 300 nanometer wavelength range. This range is called the germicidal range because micro-organisms, such as bacteria, viruses, and protozoa, are deactivated and lose the ability to reproduce after exposure.

A UV disinfection system consists of a bank of UV radiation emitting tubes, which are submerged in the wastewater, usually a concrete channel. As the wastewater flows across the UV tubes, micro-organisms are exposed to the radiation and become deactivated.

Advantages and disadvantages of the UV disinfection alternative are listed in the table below.

# Table 16 – Advantages and Disadvantages of UV Disinfection

Advantages	Disadvantages				
<ul> <li>Proven effective on multiple installations in Ontario</li> </ul>	<ul> <li>Effectiveness depends on water quality, i.e. transmissivity and turbidity.</li> </ul>				
<ul> <li>Smaller footprint than chlorination</li> <li>Effective against a wide range of micro- organisms.</li> <li>Does not produce harmful by-products.</li> </ul>	<ul> <li>Not very flexible to large variations in water quality.</li> <li>Requires building to house UV system.</li> </ul>				





# Cost Comparison of Short Listed Disinfection Alternatives

The table below summarizes the results of the life-cycle cost analysis of the short-listed disinfection system alternatives. Estimates have been rounded to the nearest thousand dollars. Details of the life-cycle cost analysis can be found in Appendix C

# Table 17 – Cost Estimate for Disinfection Alternatives

	Chlorination / De-Chlorination	UV Disinfection		
Capital Cost	\$1,761,000	\$785,000		
Annual Operation and Maintenance Cost	\$873,000	\$444,000		
Net Present Value	\$2,634,000	\$1,229,000		

# 5.5 Development of Alternatives for Liquid Treatment Train

There were three short-listed primary/secondary treatment technologies and three short-listed tertiary treatment technologies. Evaluating all possible combinations of the short-listed technologies would require detailed analyses of nine different liquid train treatment alternatives, however not all combinations are applicable.

To further narrow down the feasible alternatives, a preferred tertiary treatment technology was identified and paired with the applicable, short-listed primary/secondary treatment technologies to create overall liquid train treatment alternatives for detailed analysis. It is noted that the selection of the MBR technology for secondary treatment would preclude the need for tertiary treatment.

The alternative used for disinfection does not depend on or affect the alternatives for primary/secondary or tertiary treatment and was excluded from development of the liquid treatment train alternatives.

# 5.4.6 Detailed Evaluation of Tertiary Treatment Technologies

The weightings used for detailed analysis of the tertiary treatment alternatives were revised to more closely reflect the impacts related to the tertiary treatment system. At the point of tertiary treatment, the wastewater would be almost fully treated. Most of the solids and nutrients would be removed. Accordingly, it was decided that the Social/Cultural impacts of the tertiary treatment would not be as great as with the primary/secondary treatment and the weighting assigned to the Social/Culture criterion was reduced.

Weightings assigned to the Technical and Environmental criteria were increased to reflect the relative importance of these criteria for tertiary treatment.

The table below shows the criteria and weightings used to evaluate the tertiary treatment alternatives.





Primary Criteria	Weight	Secondary Criteria	Weight
Social / Culture	5%	Aesthetic Impacts (plant appearance)	10%
		Traffic Impacts (during construction and operation)	10%
		Noise Impacts (during operation)	40%
		Odours Impacts (during operation)	40%
Technical	40%	Ability to Meet Regulatory Objectives	30%
		Technology / Process Robustness	30%
		Ease of Expansion and Phasing to Buildout	20%
		Energy Requirements	5%
		Operation & Maintenance Requirements (simplicity, operator skill level/quantity)	10%
		Site Requirements (plant footprint)	5%
Environmental	25%	Public Health and Safety	30%
		Sustainability	20%
		Climate Change Impacts / Greenhouse Gas Generation	20%
		Natural Environment Impacts	10%
		Waste Generation	20%
Economic	30%	Capital Cost	30%
		Operation and Maintenance Costs	40%
		Net Present Value	30%

# Table 18 – Tertiary Treatment Short-List Screening Criteria

The table below summarizes the results of the detailed evaluation of the tertiary treatment alternatives.



# Table 19 – Detailed Evaluation of Tertiary Treatment Alternatives

			SHORT LISTED OPTIONS									
PRIMARY CRITERIA SECONDARY CRITERIA			ABSOLUTE WEIGHT (WT)		Alternative 1 Adsorptive Deep- Bed Filtration		Alternative 2 2-Stage Up-Flow Sand Filtration		native 3 Aembranes			
CRITERIA	WEIGHT	CRITERIA	WEIGHT		SCORE*	WT SCORE	SCORE*	WT SCORE	SCORE*	WT SCORE		
		Aesthetic Impacts (plant apperance)	10	0.5	3	0.3	4.5	0.45	4	0.4	All equipment for the three Alternatives would be hou	
			-		-		-				building. Alternative 1 has the largest footprint (740m	
			10						4	0.4	Alternatives that consume greater amounts of chemic	
				0.5	3	0.3	3	0.3			frequency of chemical deliveries	
	5%	Traffic (during construction and operation)									Alternative 1: # of units: 20 filters in Phase 1, 8 filters	
Social/Culture											977 kg/d.	
											Alternative 2: 20 filters in Ph1, 10 filters in Ph2, modera	
				2		4.2	2	4.2	3.5		Alternatives 1 and 2 use air compressors. Alternative	
		Noise Impacts (during operation)	40	2	3	1.2	3	1.2		1.4	level of noise attenuation not typically feasible for a	
		Odour Impacts (during operation)	40	2	2	1.2	2	1.2		1.2	No signifiant odours are expected during normal oper	
		Odour impacts (during operation)	40	2	5	1.2	5	1.2	5	1.2	tertiary treatment process.	
					4						Alternative 1: 4 installations meeting or exceeding Eri	
		Ability to Meet Regulatory Objectives	30	12		9.6	3.5	8.4	3.5	8.4	Alternative 2: 2 installations meeting Erin's TP limit	
											Alternative 3: 2 installations meeting Erin's TP limit	
		Tashu alagu (Dua asas Dahustu asa	20	12	25	0.4		0.0	2	7.2	Alternative 1: Performance could decreases with if 15.	
		rechnology/Process Robustness	30	12	3.5	8.4	4	9.6	5	1.2	Alternative 2: Perormance not affected by exernal factor	
											Alternative 1: Requires a 40% increase in equipment a	
			20								Alternative 2: Requires a 50% increase in equipment a	
		Ease of Expansion and Phasing to Buildout		8	3	4.8	3	4.8	4	6.4	Alternative 3: Requires 100% increase in equipment b	
Technical	40%										Construction of new structures considered more costly	
			5	2	3	1.2	4.5		3.5	1.4	Alternative 1: Highest energy requirement at 552 kWh/	
		Energy Requirements						1.8			Alternative 2: Lowest energy requirement at 292 kWh/	
											Alternative 3: Second highest energy requirement at 4	
					4				3	2.4	More equipment could translate to more complex ope	
		Operation & Maintenance Staffing Requirements (skill level/number)	10	4		3.2		3.2			Alternative 1: System consists of filter, hydrous ferric o	
							4				Alternative 2: System consists of filters, coagulant dos	
											Alternative 5. System consists of numerous membrane	
		Site Pequirements (plant feetprint)	5	2	3	12	4.5	1.8	4	16	Based on required buildling footprint	
			3		2	1.2	4.5	1.0	4	1.0		
		Public Health and Safety	30	7.5	3	4.5	3.5	5.25	4.5	6.75	1 the most	
			Sustainability	20	5	3	3	3	3	3	3	Each Alternative is considered to have the same level
		Greenhouse Gas Generation / Climate Change Impacts					35		3.5	3.5	phospholous removal, without a long track record for	
	0.50/		20	5	3	3		3.5			Alternative 1 consumes the most energy and requires	
Environmental	25%		-	5							and less tankage than Alternative 1. Alternative 3 has	
		Natural Environment Impact	10		2	4.5	2	4.5	3	1.5	Since each technology would be housed in a dedicate	
			10	2.5	3	1.5	3	1.5			environement (local flora and fauna).	
		Wasta Concration	20	-	3	2	3	3	4		Waste generated would be related to chemical usage	
		waste deneration	20	5	3	5	Ĵ	J	-	-	Alternative 3 the lowest.	
Economic		Capital Cost	30	9	2	3.6	4	7.2	2.5	4.5	Refer to NPV analysis spreadsheet	
	30%	Operation and Maintenance Costs	40	12	3.5	8.4	3	7.2	4.5	10.8	Refer to NPV analysis spreadsheet	
		Net Present Value	30	9	2	3.6	3	5.4	2.5	4.5	Refer to NPV analysis spreadsheet	
	100	6	2.0	6	8.8	6	9.4					
*Score is a num	her from 1 t	to 5										

# TOWN OF ERIN

#### COMMENTS

used in a building. Aesthetic impacts would be related to the size of each m2), followed by Alternative 3 (336m2), then Alternative2(444m2). arge tanks and/or buildings would create more traffic during construction. cals would result in the greater traffic during normal operation due to

in Ph2 and the most concrete. Highest chemical usage during operation at

rate amount of concrete. Chemical consumption at 862 kg/d. 3 uses blowers. Noise from blowers can be attenuated with silencers. Same air compressors. Based on operator health and safety, the alternative with ration as the wastewater would be almost fully treated at this point of the

in's TP Limit

S concentrations out of secondary stage too high.

tors.

er TS and TSS too high and peformance decreases at lower temperatures and concrete tankage for to achieve Full Buildout capacity

and concrete tankage to achieve Full Buildout capacity.

out no additional structures to achieve Full Buildout capacity.

y and complex than adding new additional pieces of equipment. /d.

d.

462 kWh/d.

erations and would require increased maintenance.

oxide dosing pump skid, compressors

sing pump skid, compressors

es modules, 5 chemical dosing pump skids, air compressors, membrane

of sustainability as they are all fairly new application for advanced perofrmance at this time.

the most amount of tanks. Alternative 2 has the least energy consumption s the second highest energy consumption, but least tankage ed building, each would have a similar level of impact on the natural

and wasting. Alternative 1 has the highest chemical consumption and




#### 5.4.6.1 Preliminary Preferred Alternative for Tertiary Treatment

Based on the detailed evaluation of the short-listed tertiary treatment alternatives, tertiary membranes would be the preferred tertiary treatment alternative.

#### 5.4.7 Liquid Treatment Train Alternatives

The alternatives developed for treatment of the liquid train, using tertiary membranes as the tertiary treatment technology, are:

- Modified Conventional Activated Sludge with Tertiary Membranes
- Sequencing Batch Reactor with Tertiary Membranes
- Membrane Bioreactor

Note that the membrane bioreactor option does not require a tertiary treatment step, since it is capable of achieving the required effluent limits, with appropriate coagulant dosing for phosphorous removal.

## 5.6 Evaluation of Liquid Treatment Train Alternatives

#### 5.6.1. Cost Comparison of Liquid Train Treatment Alternatives

The table below summarizes the results of the life-cycle cost analysis of the three liquid treatment train alternatives, excluding disinfection, which is evaluated separately.

NPV	Modified Conventional Activated Sludge with Tertiary Membranes	Sequencing Batch Reactor with Tertiary Membranes	Membrane BioReactor
Capital Cost	Capital Cost \$24,486,000		\$21,168,000
Annual Operation and Maintenance Cost	Annual Operation and Maintenance Cost \$8,333,000		\$6,850,000
Net Present Value	\$32,819,000	\$35,123,000	\$28,018,000

#### Table 20 – Cost Comparison of Liquid Treatment Train Alternatives

#### 5.6.2. Detailed Evaluation of Liquid Train Treatment Alternatives

The evaluation criteria and weightings used to evaluate the liquid treatment train alternatives were those presented in section 5.2.2.

The table below presents the detailed analysis of the liquid treatment train alternatives.



#### Table 21 – Detailed Evaluation of Liquid Treatment Train Alternatives

					SHORT LISTED ALTERNATIVES							
PRIMARY C	RITERIA	SECONDARY CRITERIA		ABSOLUTE WEIGHT (WT)	Altern Modif with Tert	native 1 ied CAS iary Filters	Altern Si with Terti	ative 2 BR iary Filters	Alter N	native 3 /IBR		
CRITERIA	WEIGHT	CRITERIA	WEIGHT		SCORE*	, WT SCORE	SCORE*	, WT SCORE	SCORE*	WT SCORE		
		Aesthetic Impacts (plant apperance)	10	0.5	3	0.3	3.5	0.35	4	0.4	CAS would greatest visual impact since it has the	
			10	0.5		0.5	5.5	0.55	-	0.4	SBR has only one tank and MBR would likelybe h	
Social/Culture	5%	Traffic (during construction and operation)	30	1.5	3	0.9	3.5	1.05	4	1.2	tank/process and the lowest construction traffic t tank/process and the lowest operation traffic du has the least tankage and does not require a ter chemical deliveries during normal operation.	
		Noise Impacts (during operation)	30	1.5	4	1.2	4	1.2	3.5	1.05	Noise impacts would be limited to effects on wo have the least noise emissions since the blowe continuously and CAS has one set of blowers tha	
		Odour Impacts (during operation)	30	1.5	3	0.9	3.5	1.05	4	1.2	A higher potential for fugitive odours exist where and MBR has the least.	
		Ability to Meet Regulatory Objectives	30	12	5	12	5	12	4.5	10.8	All the alternatives are considered to have the s the advanced treatment required for Erin. MBR is	
		Technology/Process Robustness	30	12	4	9.6	5	12	2	4.8	The SBR alternative is considered the most robu or increases in wastewater strength, such as tho robust as it only has one process.	
Technical	40%	40%	Ease of Expansion and Phasing to Buildout	10	4	3	2.4	4	3.2	4.5	3.6	The CAS alternative would involve the greatest a tertiary treatment expansion. The SBR alternativ would require expansion of two tanks, with a too and would be the least complex to expand to ful
		Energy Requirements	15	6	5	6	4.5	5.4	5	6	The CAS alternative has approximately 1435 kWh The SBR alternative has approximately 1820 kWh The MBR alternative has approximately 1432 kW	
		Operation & Maintenance Staffing Requirements (skill level/number)	10	4	3	2.4	4	3.2	4	3.2	The CAS alternative has the most process units a alternative has the SBR and tertiary proces. The biological/aeration reactor, and the membrane	
		Site Requirements (plant footprint)	5	2	3	1.2	4	1.6	4.5	1.8	The CAS alternative requires the greatest amoun less than the SBR alternative and it does not req	
		Public Health	10	1.5	5	1.5	4.5	1.35	2	0.6	The risk to public health would be related to fai failure would have the most negative impact on tertiary treatment. The CAS alternative would ha more buffering than the single tank SBR.	
		Sustainability	20	3	3.5	2.1	4	2.4	3.5	2.1	The SBR alternative is considered to be the most MBRs may also be approved as a disinfection sy the disinfection process. Since the SBR alternati alternative, it is considered better in terms of lo	
Environmental	15%	Greenhouse Gas Generation / Climate Change Impacts	20	3	3.5	2.1	3	1.8	4	2.4	For this high level evaluation, alternatives were required. The SBR alternative consumes the most energy. T requirements. The CAS alternative has the higher the MBR alternative.	
		Natural Environment Impact	10	1.5	3.5	1.05	4	1.2	4.5	1.35	The alternative with the largest footprint would trees and other site works. The CAS alternative smallest footprint.	
		Waste Generation	40	6	4	4.8	4	4.8	4.5	5.4	Waste generated would be related to chemical to less chemical consumption than CAS and SBR all	
		Capital Cost	40	16	4	12.8	4	12.8	5	16	Refer to NPV spreadsheets.	
Economic	40%	Operation and Maintenance Costs	40	16	4	12.8	3.5	11.2	5	16	Refer to NPV spreadsheets.	
		Net Present Value	20	8	4	6.4	3.5	5.6	5	8	Refer to NPV spreadsheets.	
			TOTAL SCORE	100	8	0.5	8	2.2	8	85.9		
*Score is a num	ber from 1	to 5							-			

## TOWN OF ERIN

#### COMMENTS

most tanks.

noused in a building.

to increased tankage (concrete trucks) and equipment required for each ue to chemical deliveries. MBR would have the least construction traffic as it rtiary building like the other two alternatives. MBR will have more frequent

orker health and safety and be due largely to blower operation. SBR would or runs intermittently. MBR has two sets of blowers that operate at run continuously.

e there are open tanks. CAS has the most open tankage, followed by SBR,

ame ability to meet regulatory objectives as they are all capable of meeting s slighly less sustainable.

st since its operating cycles can be adjusted to respond to changes in flows ose from septage addition. The MBR alternative is considered the least

amount of new construction due to the number of tanks to be expanded plus ve would require expansion of one tank plus the tertiary treatment. MBR otal footprint less than SBR expansion, but no expansion of a tertiary system ill buildout.

/d energy requirement.

n/d energy requirement.

h/d energy requirement.

and resulting operation and maintainance requirements. The SBR

MBR alternative has the advanced fine filter for primary treatment, reactor.

nt of land. The MBR option requires the least, since its tankage footprint is quire a tertiary treatment system/building.

ilure of the treatment systems, resulting in an environmental spill. MBR public health and safety since the plant would lose both secondary and ave the lowest impact since the increased number of tanks would provide

t sustainable since it can most consistantly meet the effluent requiements. stem in the future, which would make the plant more efficient by removing ive is more flexible to fluctuating influent conditions than the CAS ong term sustainability.

scored based on energy usage and amount of tankage/construction

The CAS and MBR alternatives have approximately equal energy est amount of tankage/construction. SBR has more tankage footprint than

result in the greatest impact to the natural environment, due to clearing of has the largest footprint, followed by the SBR alternative, and MBR has the

usage and biological efficiency. The MBR alternative has approximately 10% ternatives, which have approximately the same level of chemical usage.





#### 5.6.3. Preliminary Preferred Alternative for Liquid Treatment Train

Based on the detailed evaluation of the short-listed liquid treatment train alternatives, the preferred alternative is the Membrane Bioreactor system, which will perform secondary and tertiary treatment.

#### 5.6.4. Detailed Evaluation of Disinfection Alternatives

The evaluation criteria and weightings used for evaluating disinfection alternatives were those presented in section 5. Results of the evaluation are presented in the table below.



#### Table 22 - Detailed Evaluation of Disinfection System Alternatives

PRIMARY CRITERIA		SECONDARY CRITERIA			SH	IORT LISTED	ALTERNAT	IVES	
				ABSOLUTE WEIGHT (WT)	Alternative 1 Chlorination / DeChlorination		Alternative 2 UV Disinfection		
CRITERIA	WEIGHT	CRITERIA	WEIGHT		SCORE*	WT SCORE	SCORE*	WT SCORE	
		Aesthetic Impacts (plant apperance)	10	1.5	3	0.9	4.5	1.35	A chlorination system will require a co and dosing systems. The UV system d smaller than chlorination.
Social/Culture	15%	Traffic (during construction and operation)	10	1.5	3	0.9	4.5	1.35	The chlorination alternative has more Chlorination requires chemical delive
		Noise Impacts (during operation)	40	6	3	3.6	3	3.6	Noise impacts are comparable
		Odour Impacts (during operation)	40	6	3	3.6	4	4.8	The chlorination alternative has a hig chlorine dosing or chemical spills.
		Ability to Meet Regulatory Objectives	30	10.5	4	8.4	4	8.4	Both are comparable.
		Technology/Process Robustness	30	10.5	4	8.4	3	6.3	The UV alternative is more responsive minute delay between the time a chlo time in contact tank).
Technical	35%	Ease of Expansion and Phasing to Buildout	20	7	3	4.2	4	5.6	The chlorination alterative would be r increased tankage and chemical stora needed. The contact tank is small eno
		Energy Requirements	5	1.75	5	1.75	3	1.05	The chlorination alternative requires t kWh/d.
		Operation & Maintenance Staffing Requirements (skill level/number)	10	3.5	3	2.1	4.5	3.15	The chlorination alternative requires than the UV alternative because it has
		Site Requirements (plant footprint)	5	1.75	3	1.05	4	1.4	The chlorination alternative had a lar
		Public Health and Safety	30	6	3	3.6	4.5	5.4	The chlorination system is considered potential for accidental release of chl the natural environment, chlorine has
		Sustainability	20	4	3	2.4	4	3.2	The UV alternative is considered more against micro-organisms that are resis
Environmental	20%	Greenhouse Gas Generation / Climate Change Impacts	20	4	3	2.4	3.5	2.8	The UV system uses 80% more energy required for chlorination/de-chlorinat
		Natural Environment Impact	10	2	3	1.2	4	1.6	The chlorination alternative has a larg
		Waste Generation	20	4	3	2.4	4	3.2	The de-chlorination alternative could oxygenation system, which would nega The UV alternative does not generate
		Capital Cost	30	9	3	5.4	5	9	Refer to NPV analysis
Economic	30%	Operation and Maintenance Costs	40	12	3	7.2	4.5	10.8	Refer to NPV analysis
		Net Present Value	30	9	3	5.4	5	9	Refer to NPV analysis
TOTAL SCORE 100 64.9 82.0									
*Score is a num	ber from 1 t	to 5							

## TOWN OF ERIN

#### COMMENTS

ontact tank and a building to house the chemical storage tanks oes not require as large a building and its contact tank is

e structures and tankage to construct than the UV alternative. ries during normal operation and UV does not.

her potential for odour impacts in the event of accidental high

e to fluctuations in system parameters, whereas, there is a 30 prination dose is changed and the the effect can be seen (react

more complex and costly to expand, due to the need for age. For the UV system, additional lamp modules would be bugh that it can be constructed for Phase 2 flow in Phase 1. the least energy at 12 kWh/d and the UV alternative requires 77

more skilled operations staff and more maintenance attention s more equipment and involves fairly complex chemistry.

ger footprint.

I to pose a greater risk to public health and safety due to the orine into the river if the de-chlorination system were to fail. In been shown to produce by-products that are carcinogenic. e sustainable since it does not use chemicals and is effective stant to chlorine.

than the chlorination system. However, the chemical deliveries tion would generate comparable levels of greenhouse gases.

ger footprint and would disrupt more of the natural environment.

discharge excess sodium bisulphite to the effluent reatively affect performance of the effluent re-oxygenation system. wastes.





#### 5.6.5. Preliminary Preferred Alternative for the Disinfection System

Based on the detailed evaluation of the short-listed disinfection system alternatives, the preferred alternative is UV disinfection.

## 5.7 Re-Oxygenation of Treated Effluent

#### 5.7.1 Objectives and Overview

Dissolved oxygen levels in the treated effluent must be a minimum of 4 mg/L to comply with the effluent limits. In order to achieve this, it will be necessary to include a re-oxygenation step just prior to discharge to the West Credit River to elevate the DO levels.

The re-oxygenation capacity required will vary depending on how much oxygen the liquid treatment train strips from the wastewater. However, for the purposes of this evaluation, it was assumed that the DO level in the treated wastewater will be approximately 2 mg/L, which is the minimum required DO level in the aerobic/biological stage and none of the short-listed secondary treatment alternatives or tertiary alternatives involve an anoxic or anaerobic step following the aerobic stage that will remove oxygen from the treated wastewater.

#### 5.7.2 Effluent Re-Oxygenation Technology Selection

Several alternatives to re-oxygenate the treated effluent were considered. The alternatives were:

- Coarse Bubble Aeration
- Fine Bubble Aeration
- Side Stream Dissolved Gas System
- Natural aeration via engineered waterfall from the WWTP to discharge point

Natural aeration was eliminated as it is not possible to readily calculate the amount of re-oxygenation that can be achieved using this method, which means there is no accurate way of sizing or pricing such a system. It also eliminates the ability to control the process and guarantee that the effluent limit is met.

The side stream dissolved gas system involves taking a side stream of the treated effluent, dissolving oxygen gas into the side stream and returning it to the main flow. The oxygen content in the side stream becomes distributed throughout the main flow and raises the DO levels. This alternative requires approximately 68 kg/day of oxygen. This is a large enough amount that an on-site oxygen storage facility would be needed. Additionally, the risks associated with handling oxygen gas make this alternative unattractive from an operator safety perspective and it was also eliminated from the evaluation.

Discussions with suppliers who have experience with effluent re-oxygenation systems revealed that fine bubble aeration is preferred over coarse bubble aeration, since fine bubble is a more efficient and cost-effective option. While fine bubble diffusers are more costly and have a shorter lifespan than coarse bubble diffusers, they have the lowest lifecycle cost due to the increased efficiency. For this re-oxygenation process, the treated wastewater will have less than 5 mg/L suspended solids and it is anticipated that this will greatly extend the life of the diffusers. In addition, fine bubble diffusers are recommended for the secondary treatment process and this selection provides the opportunity to streamline equipment selection.

The air required for re-oxygenation could be supplied from dedicated blowers or by increasing the capacity of the blowers used in the secondary treatment process. Preliminary sizing for dedicated blowers showed





that the required blower capacity was likely smaller than any available on the market. It was decided that it would be more practical and less costly to increase the size of the secondary treatment blowers to include the oxygen demand of the re-oxygenation process rather than using dedicated blowers.

Fine bubble aeration, using upsized secondary treatment blowers, was selected as the preferred alternative for re-oxygenating the effluent.

The table below presents the results of the life-cycle analysis for this process. Estimates have been rounded to the nearest thousand dollars. Details of the life-cycle cost analysis can be found in Appendix D.

#### Table 23 – Life-Cycle Costs of Effluent Re-Oxygenation

	Effluent Re-Oxygenation Costs
Capital Cost	\$86,000
Annual Operation and Maintenance Cost	\$11,000
Net Present Value	\$97,000

## 5.8 **Preliminary Preferred Alternative for the Liquid Treatment Train**

Based on the results of the detailed analyses of the alternatives for the liquid treatment processes, the preferred alternatives are:

- Primary, Secondary Treatment, and Tertiary Membrane Bioreactor (MBR)
- Disinfection UV Radiation (UV)
- Effluent Re-Oxygenation Fine Bubble Diffusers, using upsized secondary treatment blowers

Figure 7 presents the flow schematic for the preliminary preferred alternative for the liquid treatment train.







Figure 7 – Preferred Liquid Treatment Train Process Flow Schematic

## 6.0 Sludge/Biosolids Treatment and Management

## 6.1 Objectives and Overview

The objective of the sludge/biosolids component of the evaluation is to develop alternatives for treating and managing the sludge/biosolids generated at the WWTP.

Sludge/biosolids refers to the solids component in the wastewater. For the purposes of this assessment, sludge refers to wastewater solids that have not been stabilized and biosolids refers to wastewater solids that have been stabilized and are suitable for removal from the WWTP. Sludge does not include grit or solids that have been removed during preliminary treatment, as these solids are typically hauled off site for disposal at a landfill.

Sludge is progressively removed from the liquid stream during primary, secondary, and tertiary treatment. The quantity of sludge removed and/or generated in each process depends on the process itself. For example, processes that add coagulants to the liquid system will generate more sludge than processes that do not use coagulants.

Sludge from the WWTP is collected and can either be stabilized on site or hauled off-site for treatment by a biosolids management contractor. Sludge that is stabilized on site would be hauled off-site for use and/or disposal. If the sludge/biosolids were to be managed by a contractor, the contractor would choose the treatment and disposal methods.

Biosolids is a nutrient-rich product of the wastewater treatment process, with many options available for recovering and using the nutrients in a beneficial way, often termed as "beneficial reuse". Biosolids can be





treated by various methods to produce products that can be used agriculturally, commercially marketed, or used as an energy source. Some of the possible end-use options for biosolids include:

- Applied to agricultural land as fertilizer;
- Used as a soil amendment, such as with compost;
- Commercially marketable fertilizer;
- Incinerated for heat and the ash used in the cement industry.

## 6.2 Sludge/Biosolids Train Evaluation Methodology

Several factors were considered when developing a management strategy for the sludge/biosolids generated. Factors considered included:

- Whether or not to stabilize the sludge on site or have unstabilized sludge hauled off-site for treatment and disposal at another facility,
- What on-site stabilization technology to use, and
- To what level should the biosolids be processed for beneficial re-use and/or commercial marketing.

#### 6.2.1 Alternatives Related to Hauling Unstabilized Sludge Off-Site

Alternatives involving management /disposal of unstabilized sludge involve performing no on-site sludge stabilization. Unstabilized sludge would be hauled off-site for either disposal or treatment by another party.

The alternatives considered for management of unstabilized sludge were:

- Disposal at a landfill, licensed to accept unstabilized sludge;
- Treatment at another municipal facility, and
- Treatment/disposal by an independent, Biosolids Management Contractor.

All alternatives involving disposing or hauling unstabilized sludge off site were considered not sustainable as they carry a high degree of risk due to dependence on the receiving facility. Specifically, if the receiving facility were unable to accept Erin's unstabilized sludge, Erin would have no alternate means of disposing of the unstabilized sludge. The ability to expand Erin's plant would hinge on whether or not the off-site receiving facility has spare capacity to accept additional sludge. Alternatives related to hauling unstabilized sludge off-site were eliminated from the evaluation.

#### 6.2.2 Alternatives Related to On-Site Sludge Stabilization

Unlike unstabilized sludge, stabilized sludge can be readily land applied to suitable agricultural lands. There are numerous contractors that offer land application services. End-use options related to stabilized sludge do not carry the same risk of dependence on a third part as alternatives related to unstabilized sludge.

Due to the flexibility associated with stabilizing the plant's sludge on site, it was decided that this alternative would serve the Town well and a long-list/short-list evaluation, as described previously in Section 4, was performed for sludge stabilization technologies. The evaluation and its results are presented in Section 7.3.





#### 6.2.3 Alternatives Related to Revenue Generation from Biosolids

Biosolids can be processed to a level where they are suitable for commercial marketing and generate revenue. Typically, additional treatment systems are required after the sludge stabilization stage to produce a biosolids end-product of quality that matches the regulations as a commercially marketable product.

There are two options available for generating a marketable biosolids product. The first option consists of constructing an on-site treatment system then independently marketing the biosolids product. The second option is to retain the services of an independent Biosolids Management Contractor that would haul the stabilized sludge from the wastewater plant to their facility for treatment, after which the Contractor would market the biosolids product and return a portion of the revenue to the Town. The first alternative would require the capital expenditure of constructing a biosolids processing system, but would have the benefit that 100% of the revenue would go to the Town. The second alternative would not require the Town to finance the construction and operation of the biosolid treatment system. However, only a portion of the revenues would come back to the Town.

In either case, the amount of revenue generation possible depends on market conditions at the time of production and the amount of biosolids product available for marketing. It is difficult at this time to accurately predict what market conditions will be following Phase 1 construction. Also, the amount of sludge/biosolids generated by the plant depends on the characteristics of the raw wastewater and the treatment technologies implemented at the wastewater treatment plant.

Due to the degree of uncertainty this stage of the project with the major variables required to assess the cost benefits of producing a commercially marketable biosolids product, a long-list/short-list evaluation was not performed for revenue generation options. Instead, it is recommended that this evaluation be conducted after Phase 1 is operating and when the sludge production and quality will be known.

Section 7.4 presents an overview of the technologies available for processing biosolids to a level of commercial marketability and discusses the advantages and disadvantages of each.

Limiting the solution to generating stabilized sludge until marketability of the biosolids can be accurately assessed will provide the Town with a sufficiently secure solution for Phase 1 and incorporates a conservative approach to the cost estimate for the whole plant.

## 6.3 Evaluation of On-Site Sludge Stabilization Technologies

The methodology used to evaluate the technologies available for on-site sludge stabilization was a modified version of that used for the liquid train evaluation. A long-list set of screening criteria, specific to sludge/biosolids, was developed and used to short list the technology alternatives. This approach was used because the objectives for sludge/biosolids management vary from those associated with the liquid train. For example, the ability for beneficial reuse is a criterion that is specific to sludge/biosolids and is not relevant to the liquid treatment process.

#### 6.3.1 Long-List Screening Criteria

The criteria selected for screening the long list of sludge stabilization technologies are presented in the table below and descriptions of each criterion follow.





#### Table 24 - Sludge Stabilization Short-List Screening Criteria

Criteria	Description
Regulatory Compliance	Ability to meet current and anticipated future regulations for processing and end-use / disposal.
Proven Reliability and Sustainability	Demonstrated successful projects of similar size and high level of flexibility to variations in sludge/biosolids quality and adverse weather conditions.
Staging / Phasing	Ability to easily expand to meet Erin WWTP's Full Buildout capacity.
Cost	Have value in terms of performance and/or operation and maintenance that are reflective of the capital costs.
Resource Recovery / Revenue Generation	Ability for end product to be used beneficially (e.g. land application) or to generate revenue (e.g. sold commercially as compost or fertilizer)

#### Regulatory Compliance

In order for an alternative to be carried forward for detailed analysis, the alternative must be one that produces a final product that meets the current and anticipated regulations for the intended use of the end product. For example, processes that produce compost must be able to adhere to the stringent metals content as prescribed by the Guidelines for the Production of Compost in Ontario, if the compost is to be commercially marketed in Ontario.

#### Proven Reliability and Sustainability

The preferred alternative must have a demonstrated history of reliably processing biosolids from a facility or facilities of a similar scale. The preferred alternative must be sustainable and be able to provide year-round treatment and/or storage, where required.

#### Staging/Phasing

The staging / phasing criterion reviews how easily an alternative can be expanded to match the planned expansion of the facility. Alternatives that require minimal component upgrades and financial investment were rated more favourably.

#### Cost

The cost criterion looks at the capital cost of the alternative and the costs associated with its operation and maintenance. Capital costs involve all initial construction costs including equipment purchase and installation. Operation and maintenance aspects include costs related to utilities (electricity, gas, potable water), chemicals, and the level of effort required for regular maintenance of the equipment.

#### Beneficial Use / Revenue Generation

This criterion relates to whether or not the final product produced by the alternative can be beneficially reused and/or commercially marketed. Alternatives that do not provide nutrient recovery or revenue generation from biosolids are excluded from the short-list.





#### 6.3.2 Short-List Screening Criteria

The short-list screening criteria applied to the sludge stabilization technology alternatives were those used for the liquid train evaluation as they were considered relevant to both processes. Refer to section 4 for a list of the criteria and their descriptions.

#### 6.3.3 Short-Listing of Sludge Stabilization Alternatives

The long list of alternatives considered for sludge stabilization technologies and the rationale used for shortlisting are presented in the table below.



### Table 25 – Evaluation of Long List of Sludge Stabilization Technology Alternatives

			Screening Criteria						
No.	Technology	Description	Regulatory Compliance	Proven Reliability & Sustainability	Staging / Phasing	Cost	Resource / Recovery / Revenue Generation	Carry Forward	Rationale
Prim	ary Treatment								
1	Anaerobic Digestion	<ul> <li>This alternative involves stabilizing by anaerobic digestion. The digester is heated to a temperature between 35°C to 38°C and bacteria break down the organic matter in the sludge. The process produces methane gas as a by-product, which can be converted to heat and/or energy.</li> <li>The biosolids produced is suitable for land application only. A local contractor would be retained for the services of land application.</li> <li>The solids content of biosolids from an anaerobic digester is typically lower than 2%. Thickening from 2% to 4% would reduce haulage costs by 50%. This alternative includes a biosolids thickening system.</li> <li>Regulations require that the facility include a means to store biosolids during the winter months when land application is not feasible. At least 240 days of storage is mandated, unless alternate methods of disposing of the biosolids are in place.</li> </ul>	✓	✓	$\checkmark$	X	✓	No	<ul> <li>Anaerobic digestion not economically sound for smaller plants.</li> <li>Digesters need specialized components, such as gas-tight covers</li> <li>Needs heating, mixing, gas collection systems</li> <li>Equipment needs to be designed for service in an explosive environment due to the presence of methane</li> <li>Digester performance severely hindered if operated improperly</li> <li>Requires fairly knowledgeable operators</li> </ul>
2	Aerobic Digestion	<ul> <li>This alternative involves stabilizing the sludge using aerobic digestion. Micro-organisms consume the organics in the presence of oxygen.</li> <li>Generally considered unsuitable for primary sludge because of higher oxygen demand and larger amount of biomass produced</li> <li>The biosolids produced is suitable for land application only. A local contractor would be retained for the services of land application.</li> <li>This alternative also includes an on-site biosolids thickening system and 240 days of on-site biosolids storage.</li> </ul>	$\checkmark$	✓	√	V	~	Yes	<ul> <li>Commonly used and well understood technology, especially for small plants</li> <li>Expansion is straightforward</li> <li>Capital costs are not high, but operating costs can be due to requirement for aeration</li> <li>Digested product can be land-applied in Ontario</li> </ul>
3	Alkaline Stabilization	<ul> <li>This alternative involves stabilizing the sludge through the addition of alkaline material (typically lime) to raise and maintain the pH at 12 to destroy the pathogens.</li> <li>The biosolids produced is suitable for land application and unrestricted use as a fertilizer product. A local contractor would be retained for the services of land application.</li> <li>This alternative also includes an on-site biosolids thickening system and 240 days of on-site biosolids storage.</li> </ul>	$\checkmark$	x	√	Х	~	No	<ul> <li>Potential for significant odour generation if system not operated properly</li> <li>Higher haulage costs due to lime addition</li> <li>Product has lower nitrogen content than other stabilization processes – may be less desirable as fertilizer</li> </ul>





			Screening Criteria						
No.	Technology	Description	Regulatory Compliance	Proven Reliability & Sustainability	Staging / Phasing	Cost	Resource / Recovery / Revenue Generation	Carry Forward	Rationale
		<ul> <li>Regular importing of lime to the WWTP would be needed.</li> <li>Process produces 15% to 50% more material to be hauled off-side, due to the addition of lime.</li> </ul>							
4	Stabilization with Autothermal Thermophillic Aerobic Digestion (ATAD)	<ul> <li>This alternative involves stabilizing the sludge using an auto-thermal aerobic digester (ATAD), which uses the heat generated by the digestion process to keep the digester temperature between 55°C and 65°C. No external heat source is required.</li> <li>The required hydraulic retention time is between 6 and 10 days as compared with 15 to 30 days for anaerobic or traditional aerobic digestion.</li> <li>The volatile solids destruction is higher than traditional aerobic and anaerobic digestion, which means less biosolids to haul off site.</li> <li>A sludge thickening system would be needed upstream of the ATAD, since the ATAD feed has to be above 3%.</li> <li>The biosolids produced is suitable for land application and unrestricted use as a fertilizer product. A local contractor would be retained for the services of land application.</li> <li>This alternative includes 240 days of on-site biosolids storage.</li> </ul>	$\checkmark$	✓	V	$\checkmark$	~	Yes	<ul> <li>Well understood technology with several installations in Ontario</li> <li>No external heating system required</li> <li>Short hydraulic retention time results in smaller digester and lower construction costs</li> <li>Digested product can be land-applied in Ontario</li> </ul>
5	Thermal Drying	<ul> <li>This alternative involves heating the sludge either through direct or indirect heating to reduce the pathogen level and evaporate water. Dryer types include rotary dryers, fluidized beds, hollow-flight dryers, and steam dryers.</li> <li>A sludge thickening system would be needed upstream of the dryer, since a thickened sludge removes water thereby reducing the amount of heat needed for drying.</li> <li>A biosolids cooling technology is needed prior to and during storage to prevent ignition of the dried product</li> <li>The biosolids produced is suitable for land application and unrestricted use as a fertilizer product. A local contractor would be retained for the services of land application.</li> </ul>	V	x	~	Х	V	No	<ul> <li>Produces high quality product and reduces volume of biosolids to be hauled off site</li> <li>High capital costs</li> <li>Increased operational hazard due to risk of fires</li> <li>System is relatively complex and requires skilled operators</li> </ul>







#### 6.3.4 Summary of Short-Listed Sludge/Biosolids Alternatives

The on-site sludge stabilization technologies that were short-listed for detailed evaluation were:

- Aerobic Digestion
- Auto-Thermal Thermophilic Aerobic Digestion (ATAD)

#### 6.3.5 Detailed Description of Short Listed Sludge Stabilization Alternatives

#### Alternative 1: Aerobic Digestion

Figure 8 shows a flow schematic of the process steps associated with the aerobic digestion alternative. Sludge and scum from the liquid train are directed to the aerobic digester, which is equipped with an aeration and mixing systems.



Figure 8 – Conventional Aerobic Digester Process Flow Schematic

Stabilized sludge is pumped from the digester to the biosolids thickening tank at approximately 1.5% solids. Polymer is added to the thickening tank, which is equipped with a mixing system to allow the polymer to react with the biosolids. From the thickening tank, the biosolids is pumped to the biosolids settling tanks.

The biosolids settling tank provide quiescence for settling and will be equipped with decanting systems to facilitate gravity thickening. Decanted liquid from the biosolids settling tank will be pumped to the head of the plant and thickened biosolids will be pumped to the biosolids storage tanks.

During summer months, thickened biosolids is pumped from the biosolids storage tanks then to the haulage trucks and hauled off-site for land application.

This alternative involves land applying of the biosolids as a liquid product rather than a biosolids cake, so the biosolids will need to be thickened to no more than 6%, as pumping of biosolids beyond this concentration, using traditional sludge pumps, becomes problematic. It is anticipated that thickening via polymer addition and gravity settling will achieve the desired solids concentration.

Advantages and disadvantage of this alternative are presented in the table below.





#### Table 26 – Advantages and Disadvantages of the Aerobic Digestion Alternative

Advantages	Disadvantages						
<ul> <li>Requires simplest thickening system.</li> </ul>	<ul> <li>Higher operation costs due to requirement of</li> </ul>						
<ul> <li>Least amount of process equipment required.</li> </ul>	aeration.						
<ul> <li>Biosolids produced is relatively odour-free.</li> </ul>	Degree of stabilization is weather dependent, with						
<ul> <li>Well understood technology.</li> </ul>	lower levels seen in the colder months.						

#### Alternative 2: Auto-Thermal Thermophilic Aerobic Digestion (ATAD)

Figure 9 presents a flow schematic of the steps associated with the ATAD alternative. Unlike Alternative 1, sludge and scum cannot be pumped directly to the ATAD. It needs to be thickened to approximately 5% solids.



#### Figure 9 – ATAD Process Flow Schematic

From the liquid train, sludge and scum are pumped to an equalization tank then to a mechanical thickener. Polymer is added to the mechanical thickening process to improve thickening. Since sludge fed to the ATAD must be at a prescribed solids concentration, mechanical thickening is incorporated in this alternative to ensure that the required solids concentration can be achieved in a reasonable length of time.

Thickened sludge is then pumped to the ATAD for stabilization. The ATAD unit can be a single stage or double stage digestion system. A single stage process achieves sludge stabilization and the product is suitable for land application. If followed by a second stage, the second stage pasteurizes the biosolids to a quality level where the biosolids can be used as fertilizer without restrictions, as compared to land application only with the single stage ATAD. However, the pasteurized end-product has a lower nitrogen content, potentially making them a less desirable product in areas where high ammonia nitrogen fertilizer is desired.

From the ATAD, biosolids are transferred to biosolids holding/cooling tank, where excess heat from the stabilization process is removed to avoid possible over-heating.

Biosolids from the holding/cooling tank are pumped to the biosolids storage tanks, which provide the required 240 days of storage.

Advantages and disadvantage of this alternative are presented in the table below.





#### Table 27 – Advantages and Disadvantages of the ATAD Alternative

Advantages	Disadvantages			
<ul> <li>Smaller digester size due to shorter retention times.</li> </ul>	<ul> <li>Higher capital costs due to requirement for mechanical thickening system.</li> </ul>			
<ul> <li>Degree of stabilization is not weather dependent.</li> </ul>	<ul><li>Slightly more complex operation.</li><li>Biosolids product have higher odour than</li></ul>			
<ul> <li>Can produce a pasteurized biosolids product if second stage used.</li> </ul>	conventional aerobic digestion – odour control system may be needed.			

#### 6.3.6 Cost Comparison of Short Listed Sludge Stabilization Alternatives

The table below summarizes the results of the life-cycle costs analysis for the sludge stabilization alternatives. Details of the life-cycle cost analysis can be found in Appendix E.

	Conventional Aerobic Digestion	Autothermal Thermophilic Aerobic Digestion (ATAD)			
Capital Cost	\$8,540,000	\$11,091,000			
Annual Operation and Maintenance Cost	\$2,340,000	\$1,529,000			
Net Present Value	\$10,880,000	\$12,620,000			

#### 6.3.7 Sludge Stabilization Alternatives Detailed Evaluation

The criteria and weightings used to evaluate the sludge stabilization alternatives were those presented in section 5.2.2. Results of the evaluation are presented in the table below.



#### Table 29 – Detailed Evaluation of Sludge Stabilization Alternatives

					SH	IORT LISTED	ALTERNAT	IVES	
PRIMARY C	RITERIA	SECONDARY CRITERIA		ABSOLUTE WEIGHT (WT)	Altern Aerobic	ative 1 Digestion	Altern A1	ative 2 TAD	
CRITERIA	WEIGHT	CRITERIA	WEIGHT		SCORE*	WT SCORE	SCORE*	WT SCORE	
		Aesthetic Impacts (plant apperance)	10	1.5	5	1.5	3.5	1.05	The ATAD system has a higher visual im sludge prior to digestion. ATAD has 5 m steps.
Social/Culture	15%	Traffic (during construction and operation)	10	1.5	4.5	1.35	5	1.5	The ATAD sysetm would have more traff Traffic during operation would be comp would result in less sludge being haule
		Noise Impacts (during operation)	40	6	5	6	4	4.8	ATAD has more equipment than aerobic
		Odour Impacts (during operation)	40	6	5	6	4	4.8	The additional processing of sludge rec fugitive odour emissions and ATAD bios
		Ability to Meet Regulatory Objectives	30	10.5	3	6.3	5	10.5	Since ATAD pasteurizes as well as stab aerobic digestion and is more likely to
	35%	Technology/Process Robustness	30	10.5	4	8.4	5	10.5	The ATAD process has more buffering a with strong characteristics would be sli the ATAD, whereas sludge enters the ac
Technical		Ease of Expansion and Phasing to Buildout	20	7	5	7	3	4.2	The aerobic digestion process would be
		Energy Requirements	5	1.75	3	1.05	5	1.75	The aerobic digestion process requires due to the fine bubble diffuser system i
		Operation & Maintenance Staffing Requirements (skill level/number)	10	3.5	5	3.5	3.5	2.45	The ATAD system has more equipment to operate than an aerobic digester.
		Site Requirements (plant footprint)	5	1.75	5	1.75	4	1.4	The ATAD system has more equipment
		Public Health and Safety	30	6	4	4.8	5	6	Public health and safety factors would b ATAD system produces a thicker biosoli in less sludge being transported from t
		Sustainability	20	4	3	2.4	5	4	The ATAD unit is more sustainable sinc whereas biosolids from a conventional able to comply if more stringent regulat
Environmental	20%	Greenhouse Gas Generation / Climate Change Impacts	20	4	3	2.4	5	4	For this high level evaluation, alternati tankage/construction required. Convent change due to the significantly higher e
		Natural Environment Impact	10	2	5	2	4	1.6	The ATAD system would have a the grea footprint required.
		Waste Generation	20	4	3	2.4	3	2.4	Waste generation would be similar for
		Capital Cost	30	9	4	7.2	3.5	6.3	Refer to NPV analysis spreadsheet
Economic	30%	Operation and Maintenance Costs	40	12	3	7.2	4	9.6	Refer to NPV analysis spreadsheet
		Net Present Value	30	9	5	9	4	7.2	Refer to NPV analysis spreadsheet
			TOTAL SCORE	100	8	0.3	8	4.1	
*Score is a num	ber from 1 t	to 5			_				

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#### COMMENTS

npact due to the extra tankage associated with thickening of the ajor steps and conventional aerobic disgestion has 3 major

ic during construction due to the higher concrete requiement. arable. The ATAD has a higher solids destruction ratio that ed from site during normal operation.

c digestion and likely higher noise emissions.

quired by the ATAD system results in a higher potential for solids are inherently more odourous.

ilizes sludge, it achieves a higher standard of biosolids than be able to comply if regulations become more stringent. bility due to the additional sludge storage tanks, i.e. sludge ightly diluted in the two sludge storage tanks before entering erobic disgester directly from the liquid train.

e easier to expand since it has less equipment more energy (1064 kWh/d) than the ATAD process (522 kWh/d) in the aerobic digester.

to operate and maintain and an ATAD unit is more complex to

and requires more land.

be related to the amount off-site trucking of biosolids. The ids due to the mechanical thickening process and would result he site.

ce it produces a product that can be used without restrictions, l aerobic digester can only be land applied. ATAD would be tions were implemented in the future.

ves were scored based on energy usage and amount of tional aerobic digestion woud have a greater impact on climate

nergy usage, even though it requires less construction.

ater impact on the natural environment due to the larger

the two systems





#### 6.3.8 Preliminary Preferred Alternative for Sludge Stabilization

Based on the detailed evaluation of the short-listed sludge stabilization alternatives, stabilization by autothermal thermophilic digestion (ATAD) and land application of liquid biosolids would be the preferred alternative.

## 6.4 Options for Revenue Generation

The amount of revenue generation that is possible from commercial marketing biosolids produced at the wastewater treatment facility is dependent on the following parameters:

- Quantity of the biosolids.
- Characteristics of the biosolids (nutrient profile).
- Market value of the biosolids end-product at the time of marketing
- The life-cycle costs associated with the technology used to produce the biosolids product.

Once Phase 1 of the Erin WWTP is in operation, the first three variables listed above will be known and a life-cycle analysis will be feasible to determine if revenue can be generated.

Commercially marketable biosolids are either fertilizers or soil amendments, such as compost. There are several viable technologies that produce a biosolids product that can be marketed in Ontario. The following is a description of a few of these technologies, along with the advantages and disadvantages of each.

#### 6.4.1 Thermal Drying

Thermal drying involves heating the biosolids to further reduce its pathogen levels, reduce its water content to almost zero, and achieve the quality required for commercial marketing. The end-product is a pelletized fertilizer which is approved for unrestricted use. The fertilizer pellets can be sold for residential use, such as direct application to lawns or gardens. The can also be directly applied in public areas, used as agricultural amendments, or mixed with other ingredients prior to application.

Heating can be either direct heating or indirect. Technologies used for thermal drying include rotary dryers, fluidized beds, hollow-flight dryers, and steam dryers. This option would require incorporating a thickening system upstream of the thermal dryer to reduce the water content from approximately 96% to 75%, thus reducing the amount of energy required to dry the biosolids.

In addition, a cooling system will be needed to prevent ignition of the dried pellets when they are being stored.

The table below presents the advantages and disadvantages of thermal drying.





#### Table 30 – Advantages and Disadvantages of Thermal Drying

Advantages	Disadvantages
<ul> <li>Fertilizer product is high in nutrients, such as nitrogen and phosphorous – increased value as fertilizer</li> <li>Product easily packed for marketing.</li> <li>Small footprint compared with other technologies.</li> <li>Achieves the highest volume reduction (pellets are at least 90% solids) – reduced trucking traffic.</li> <li>Does not require the addition of chemicals or other agents – reduced traffic to facility.</li> </ul>	<ul> <li>Higher energy consumption.</li> <li>High capital cost.</li> <li>Dust generated in drying process creates an explosion hazard.</li> <li>Systems are complex and require skilled operations staff.</li> <li>Potential for odours.</li> </ul>

#### 6.4.2 Solar Drying

Solar drying also involves stabilization of the biosolids with heat. However, solar drying uses the sun's energy as the heat source. Stabilized sludge is spread across the floor of drying greenhouses, where the heat of the sun stabilizes and dries the biosolids. The greenhouses are equipped with a mechanical system to mix and turn the biosolids bed while gradually moving biosolids from the inlet end of the greenhouse to the discharge end. The end-product is a pelletized fertilizer which is approved for unrestricted use.

A thickening system will be needed upstream of the solar dryer to reduce the water content in the biosolids. A pellet cooling system may not be required with this technology since the heat applied for drying is significantly less than with traditional thermal drying technologies.

Since the heat applied is low compared to traditional thermal drying technologies, the process takes longer and, thus requires a large footprint to expose all of the biosolids to the sun.

This technology would incorporate supplemental heating to provide heat during the winter months where there is reduced levels of sunlight and the ambient temperature is low.

The table below presents the advantages and disadvantages of solar drying.

#### Table 31 – Advantages and Disadvantages of Solar Drying

Advantages	Disadvantages
<ul> <li>Reduced energy costs compared to traditional thermal drying methods.</li> </ul>	<ul><li>Large footprint.</li><li>Requires supplemental heating for periods of low-</li></ul>
<ul> <li>Fertilizer product is high in nutrients, such as nitrogen and phosphorous – increased value as fertilizer</li> </ul>	sunshine <ul> <li>Potential for fugitive odours</li> </ul>
<ul> <li>Product easily packed for marketing.</li> </ul>	
<ul> <li>Does not require the addition of chemicals or other agents – reduced traffic to facility.</li> </ul>	





#### 6.4.3 On-Site Composting

Composting is a process in which organic material undergoes biological degradation, generating a stabilized end product. The composting process naturally heats the material by microbial decomposition to temperatures of 50 to 65°C. At this temperature range, pasteurization of the biosolids will take place.

Typically, bulking agents are added to the biosolids to improve the structural integrity of the mixture. Bulking agents can be wood chips, straw, or sawdust. Other organic composting materials are possible, such as food scraps, yard trimmings, and paper products. The choice of bulking agent is dictated by the type of composting used.

There are three major types of composting: aerated windrow composting, aerated static pile composting, and in-vessel composting. Aerated windrow composting and aerated static pile involve making piles or windrows of the material to be composted and aerating it to support the micro-organisms that decompose the material. In windrow composting the composting piles are mixed, whereas in aerated static pile composting the compo

The mixing in windrow composting tends to release odours. To control fugitive odours, windrows can be covered with a semi-permeable geotextile material, which allows the passage of oxygen molecules but prevents passage of larger molecules, including odorous compounds.

In-vessel composting is performed within an enclosed container (tank, silo, concrete lined trench, etc.). The vessel includes mixing to keep the material aerated. In-vessel composting is versatile in that it can accept almost any type of organic waste (meat, animal manure, biosolids, food scraps). Other advantages include less potential for nuisance odours, smaller footprint than other composting methods, and faster processing times.

The table below presents the advantages and disadvantages of on-site composting.

Advantages	Disadvantages
<ul> <li>Reduced energy costs compared to other stabilization methods.</li> </ul>	<ul> <li>Large footprint.</li> <li>Precipitation can slow down the degradation</li> </ul>
<ul> <li>High level of flexibility, robustness, and lower labour costs possible with in-vessel</li> </ul>	process of organics due to excessive moisture and evaporative cooling (except for in-vessel)
composting method.	High potential for fugitive odours (except for in-
<ul> <li>Compost product marketable, especially to</li> </ul>	vessel).
local residents.	<ul> <li>Windrow and static pile are labour intensive.</li> </ul>

#### Table 32 – Advantages and Disadvantages of On-Site Composting

#### 6.4.4 Retain Services of a Biosolids Management Contractor

Currently, there are two companies in Ontario that provide biosolids management services, including commercial marketing of the biosolids end-product. The two companies are Lystek International and Walker Industries. Both companies use alkaline stabilization to produce a commercially marketable fertilizer product.

The option of retaining the services of a biosolids management contractor means that the contractor would use their privately-owned stabilization system and then market the end-product through their marketing network. A portion of the revenue generated from sales would be returned to the Town.





Both contractors can process either unstabilized or stabilized sludge in their systems and can include haulage of the sludge/biosolids from the Town's wastewater treatment facility to their processing plant in their services. These contractors require that the hauled sludge/biosolids be at a minimum solids concentration between 15% and 20%.

The Town would have to construct a biosolids thickening facility to achieve the higher solids concentration required for haulage.

The amount of revenue generation possible with this option will depend on market conditions at the time of production, sludge/biosolids quality, sludge/biosolids quantity produced. The Town may need to issue a call for proposals for potential contractors to assess which contractor can offer the greater value.

The table below presents the advantages and disadvantages of on-site composting.

#### Table 33 – Advantages and Disadvantages of Biosolids Management Contractor

Advantages	Disadvantages
<ul> <li>Town would not have to finance construction and operation of a biosolids processing</li> </ul>	<ul> <li>Town would not receive 100% of profits from biosolids product sales.</li> </ul>
<ul> <li>Town would not to have manage marketing of biosolids end-product.</li> </ul>	<ul> <li>Town would be relying on a third-party.</li> </ul>

#### 6.4.5 Recommendations

It is recommended that a Biosolids Options Study be performed after Phase 1 is in operation to assess the profitability of moving towards marketing the biosolids produced by the Town's wastewater treatment facility. Sludge quantity and quality will be known once Phase 1 is in operation. Assessments that may affect Phase 2 can be performed with the more accurate information gained from Phase 1 operations.

It may be of value to consider implementing a county-wide biosolids processing facility and benefiting from the economies of scale that such a system could provide.

## 7.0 Septage Management

### 7.1 Objectives and Overview

Current residents who are outside the recommended service area of the proposed wastewater collection system will remain on septic systems. To provide service to these residents, Erin's WWTP will include a septage receiving and management system.

Treatment of septage is challenging because septage is significantly stronger than domestic sewage. The MOECC cites that BOD and total phosphorous levels in septage are on average thirty-six times higher than in domestic sewage. Other parameters can be as high as seventy times higher.

For wastewater treatment plants with larger flows, septage can be added to the main treatment process without negatively impacting the performance of the plant, as the dilution by the large plant flow buffers





loadings from septage. However, for smaller treatment facilities, such as Erin's, addition of even small amounts of septage to the main treatment process could result in overloading of the treatment processes.

Where septage is added to the main treatment process, the rate of addition has to be carefully controlled to respond to instantaneous plant flows in order to prevent system overload.

## 7.2 Septage Flows

There are an estimated 2,500 existing, rural residents who will remain on septic systems. The estimated growth rate of this rural population is 0.5% per year. Over this next twenty years, the number of residents using septic systems will increase to approximately 2,762.

The estimated septage flow for the existing rural residents is 2,500 m<sup>3</sup>/year, projected to increase to 2,762 m<sup>3</sup>/year by the year 2038.

Septage flows to the treatment facility and population served are presented in the table below.

#### Table 34 – Estimated Septage Flow to Erin WWTP

	2018	2038
Number of Rural Residents Using Septic Systems	2,500	2,762
Annual Septage Flow to the WWTP (m <sup>3</sup> / year)	2,500	2,762
Estimated Daily Flow to the WWTP (m <sup>3/</sup> d)	9	10

The above flow rates were used in evaluating feasible alternatives for septage management and it was assumed that the plant will accept septage only from residents of the Town of Erin.

Since the projected increase in septage flow for the next 20 years is less than 1  $m^3/d$ , it would be practical and cost effective to design the septage receiving and management system in Phase 1 to accommodate 2018 flows.

## 7.3 Septage Characteristics

The septage characteristics used in the evaluation of septage management alternatives for Erin were the suggested design values as cited in the MOE Design Guidelines for Sewage Works, Chapter 9 (Co-Treatment of Septage and Landfill Leachate at Sewage Treatment Plants), and are listed in the table below.

It should be noted that characteristics of septage received at the WWTP may vary widely, since septage haulers collect septage and waste from differing sources in addition to septic tanks, including construction and temporary toilets for special events. Once Erin's WWTP starts to receive septage, the septage can be tested to determine its specific characteristics and the septage management system can be adjusted accordingly.





#### Table 35 – Raw Septage Characteristics

Raw Septage Parameter	MOE Suggested Design Value (mg/L)
Biological Oxygen Demand (BOD)	7000
Total Suspended Solids (TSS)	15,000
Total Kjeldahl Nitrogen (TKN)	700
Total Ammonia Nitrogen (TAN)	150
Total Phosphorous (TP)	250
Alkalinity	1000

## 7.4 Overview of Septage Management Approaches

Three approaches were considered for management and treatment of septage at the wastewater treatment facility. The approaches are:

- Co-Treatment
- Pre-Treatment Followed by Co-Treatment
- Separate Treatment

#### Co-Treatment

Co-Treatment is the addition of raw septage to the WWTP's treatment process. Raw septage can be treated as either part of the plant's liquid or solid treatment system. This approach requires either careful monitoring or metering of the septage addition rate to ensure that the plant does not become overloaded or suffer system shock or designing the main treatment plant to be capable of treating the expected septage flows. Co-treatment is typically used in larger wastewater treatment facilities.

#### Pre-Treatment Followed by Co-Treatment

Pre-treatment followed by co-treatment involves partially treating the raw septage to reduce its strength prior to adding it to the main plant. This reduces the loading to the plant and has the added benefit of allowing the plant to accept and treat more septage. This approach is typically used in smaller wastewater treatment facilities.

#### Separate Treatment

Separate treatment involves treating the septage via a dedicated system to a level that matches the WWTP's effluent characteristics. This approach is not widely used since it tends to add significant capital cost to the plant or require a large amount of land, in the case of treatment via lagoons.

The alternatives considered in the evaluation of septage management were chosen based on the preferred technology alternative for the main treatment plant. If the preferred alternative for the treatment plant is changed then evaluation of the septage management alternatives may need to be revisited.





## 7.5 Septage Management Evaluation Criteria

#### 7.5.1 Long-List Screening Criteria

The criteria selected for the long-list screening of the septage management alternatives are presented in the table below.

#### Table 36 – Septage Management Long-List Screening Criteria

Criteria	Description
Proven Reliability	Demonstrated track record of consistently meeting treatment objectives for septage.
Potential for Upset to Main Plant Process	The likelihood that this process would lead to an upset in the main plant's ability to meet effluent limits.
Site Requirements (footprint)	Amount of land required for the technology.
Potential for Odours	Likelihood of the alternative to generate odours at an unacceptable level during normal operation.
Cost	Have value in terms of performance and/or operation and maintenance that are reflective of the capital costs.

#### Proven Reliability

In order for an alternative to be carried forward for detailed analysis, the alternative must be one that achieves the required level of treatment for that particular alternative. For example, an alternative that would treat the septage independently from the plant would need to have a proven history of achieving the removal rates set out for the plant. However, an alternative that involves partially treating the septage before adding it to the main plant would only need to achieve a certain, prescribed level of treatment.

#### Potential for Upset to the Main Plant Process

This criterion reviews the impact that the septage management alternative might have on the main treatment process. Alternatives that treat the septage independently from the main plant would score higher as they would not contribute to the plant loadings. Alternatives that either add raw septage or partially treated septage to the plant would be scored according to the impact on the main plant process in the event of a septage system upset.

#### Site Requirements

Site requirements relate to the space that will be needed for the alternative as compared to the space available at the site for this system.

#### Cost

This cost criterion looks at the capital cost of the alternative and the costs associated with its operation and maintenance. Capital costs include equipment purchase and installation. Operation and maintenance





aspects include costs related to utilities (electricity, gas, potable water), chemicals, and the level of effort required for regular maintenance of the equipment.

#### 7.5.2 Short-List Screening Criteria

The criteria selected as the septage management short-list criteria are presented in the table below. Descriptions of each criterion can be found in section 5.2.2.

Primary Criteria	Weight	Secondary Criteria	Weight
Social / Culture	10%	Aesthetic Impacts (plant appearance) 10%	
		Traffic Impacts (during construction and operation)	10%
		Noise Impacts (during operation)	40%
		Odours Impacts (during operation)	40%
Technical	40%	Ability to Meet Treatment Objectives and Robustness	30%
		Potential for Upset to Main Plant Process	40%
		Energy Requirements	10%
		Operation & Maintenance Requirements (simplicity, operator skill level/quantity)	10%
		Site Requirements (plant footprint)	10%
Environmental	20%	Public Health and Safety	35%
		Sustainability	25%
		Climate Change Impacts / Greenhouse Gas Generation	25%
		Natural Environment Impacts	15%
Economic	30%	Capital Cost	30%
		Operation and Maintenance Costs	40%
		Net Present Value	30%

Table 37 – Septage Management Short-List Screening Criteria

## 7.6 Evaluation of Septage Management Alternatives

#### 7.6.1 Short-Listing of Sludge Stabilization Alternatives

The long list of alternatives considered for septage management and the rationale used for short-listing are presented in the table below.



#### Table 38 – Evaluation of Long List of Septage Management Technologies

				Screening Criteria					
No.	Technology	Description	Track Record	Potential for Plant Upset	Site Require- ments	Potential for Odours	Cost	Carry Forward	
1	Direct Co-Treatment in Main Treatment Plant Process	Raw septage would be received at a septage receiving/storage station and pumped to the main plant for treatment as part of the liquid treatment train. The flow of septage to the treatment plant would need to be controlled to prevent shock loading or overloading of plant treatment systems.	~	✓	✓	✓	✓	Yes	:
2	Stabilization Pond / Lagoon	This is a separate treatment alternative that would involve constructing a treatment lagoon/pond system at the site to receive and treat raw septage. Treated septage would then be disposed of off-site via land application.	X	✓	X	X	✓	No	•
3	Pre-Treat Raw Septage by Dewatering with GeoTube Followed by Co-Treatment	Raw septage would be received at a septage receiving station from where it would be pumped into permeable tubes (GeoTubes) for dewatering. Filtrate from the GeoTubes would be collected and pumped into the plant for co-treatment. The filtrate would be significantly weaker than raw septage, reducing the risk of plant overload and potentially increasing the facility's septage treatment capacity. The dewatered septage solids would be disposed of off-site via land application.	~	~			~	Yes	•
4	Design Preferred Main Plant's MBR System to Include Septage Treatment	This alternative involves increasing the plant's treatment capacity to process the increased loading from septage. Raw septage would be received at a septage receiving station then pumped to the plant for treatment. The flow of septage to the treatment plant would need to be controlled to prevent shock loading or overloading of the plant's treatment systems, in the event that the septage characteristics are stronger than the design values.	~	V	√	✓	V	Yes	•
5	Separate Treatment via Dedicated Treatment Process	This alternative involves incorporating a separate treatment system at the wastewater facility to treat the raw septage to meet the plant's effluent limits.	X	✓	<b>√</b>	<b>√</b>	X	No	•

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#### Rationale

- This a common practice in Ontario for septage management Has the highest potential for plant upset if not managed properly.
- Low foot print as only a septage receiving station would be needed
- Low potential for odours if receiving tanks are covered. Lower cost compared to other alternatives as only the
- septage receiving/storage station would be required
- Ability to achieve advanced TAN removal is questionable No possibility of plant upset, since septage would be treated independently
- Requires larger amount of land
- High potential for odours as lagoon would be open to atmosphere
- Costs are comparable with other alternatives
- Dewatering as a pre-treatment is a common practice
- Low potential for plant upset
- Land requirements can be met
- Odour control incorporated into system
- Costs are comparable with other alternatives

MBR is a proven technology

- Some potential for plant upset if septage characteristic are significantly stronger than system is designed to treat MBR biological reactor tank size will increase slightly Costs are comparable with other alternatives.
- All technologies investigated are emerging without a track record for advanced nutrient removal from septage. Required phosphorous removal is challenging.
- No possibility of plant upset, since septage would be treated independently
- Land requirements can be met
- The systems considered were enclosed. Odour control
- systems can be included for the enclosure.
- Capital costs are high compared with other alternatives.





#### 7.6.2 Summary of Short-Listed Septage Management Alternatives

The septage management alternatives that were short-listed for detailed evaluation were:

- Direct Co-Treatment of Raw Septage
- Design Main Plant's MBR process to Include Septage Treatment
- Pre-Treat Raw Septage by Dewatering with GeoTube Followed by Co-Treatment

#### 7.6.3 Detailed Description of Short Listed Sludge Stabilization Alternatives

#### Alternative 1: Direct Co-Treatment of Raw Septage

Alternative 1 involves receiving raw septage at a septage receiving station and pumping it to the main plant for treatment as part of the liquid train. The septage receiving station would be a common system for all septage management alternatives considered and would include a bar screen and a septage holding tank. The bar screen would be designed to remove larger objects, rags, and other items that would be difficult to pump. The septage holding tank would store raw septage and submersible raw septage pumps would pump septage to the head of the main plant for co-treatment at an even, metered flow rate.

Raw septage would be introduced to the plant at the headworks area to allow mixing with the domestic sewage prior to the biological treatment stage. Since septage is significantly stronger than domestic sewage, the rate at which raw septage is pumped to the plant will need to carefully controlled to prevent shock-loading or overloading the plant's treatment processes.

Using the septage characteristics listed in section 8.3, at the plant's Phase 1 average flow of 4,780 m<sup>3</sup>/d, raw septage could be added to the plant at approximately 6 L/min before the plant's influent characteristics would rise above the average range for domestic sewage. Additionally, the septage pumping rate would need to be modulated to mirror fluctuations in plant's instantaneous flow rate. Raw septage flow to the plant would need to be kept below 0.19% of the plant's instantaneous flow in order to prevent system overload.

A septage addition rate of 6 L/min equates to adding 9 m<sup>3</sup> (one small haulage truck) over a 24-hour period. It is proposed that two septage holding tanks be provided (standby and backup) and each tank sized to contain two day's worth of septage.

Advantages and disadvantage of this alternative are presented in the table below.

Advantages	Disadvantages
<ul> <li>Least costly alternative</li> </ul>	<ul> <li>Highest potential for upset to main plant process</li> </ul>
<ul> <li>Small footprint, since only the septage receiving station and holding tank would be required</li> </ul>	<ul> <li>Requires frequent operator involvement to analyze septage characteristics and determine acceptable transfer rate to main plant.</li> </ul>
	<ul> <li>Difficult to plan for variability of septage arrival at the WWTP.</li> </ul>
	No potential to expand for revenue generation.

#### Table 39 – Advantages and Disadvantages of Direct Co-Treatment





#### Alternative 2: Design Main Plant's MBR to Include Septage Treatment

Alternative 2 involves designing the plant's preferred secondary treatment technology (membrane bioreactor) to accommodate the increased loading from septage. The increase in design capacity would be to a level where the MBR could achieve the required treatment up to the point where addition of septage would drive the plant's influent characteristics above the average range for domestic sewage.

Raw septage would be received at the septage receiving station, stored in a septage holding tank, and pumped to the plant for treatment when the tank is full. The flow of septage to the treatment plant would need to be controlled to prevent shock loading or overloading of the plant's treatment system.

Using the septage characteristics in section 8.3, it is estimated that this alternative could accommodate a septage addition rate up to 0.42% of the plant's instantaneous flow. At the plant's Phase 1 average flow rate of 4,780 m<sup>3</sup>/d, this septage addition rate equates to 14 L/min.

Advantages and disadvantage of this alternative are presented in the table below.

#### Table 40 – Advantages and Disadvantages of Increasing the Capacity of the Main Plant

Advantages	Disadvantages
<ul> <li>Minimizes potential for plant upset compared</li> </ul>	<ul> <li>Potential for upset fairly high</li> </ul>
to direct co-treatment	No potential to expand to achieve revenue
<ul> <li>Slight increase in bioreactor size</li> </ul>	generation, if desired.

#### Alternative 3: Pre-Treat Raw Septage by Dewatering with GeoTube Followed by Co-Treatment

Alternative 3 involves pre-treating the raw septage using a permeable membrane tube (Geotube) dewatering system and pumping the dewatering filtrate to the head of the main plant for co-treatment. The solids component of the dewatering operation would become stabilized in the Geotube and the stabilized product would be suitable for land application.

Pre-treatment decreases the strength of the raw septage, thus reducing the potential for shock-loading or overloading of the main plant and potentially increasing the plant's septage treatment capacity.

As with alternative 1, raw septage would be received at the septage receiving station and stored in the septage holding tank. Submersible pumps would pump the raw septage into the Geotube for dewatering on a batch basis for each tube. The Geotubes would be installed on an engineered laydown area, which would incorporate trenches to collect the filtrate and direct it to a filtrate holding tank, from where the filtrate would be pumped to the head of the plant.

This system also incorporates an odour control system which would draw air from the septage bar screen and holding tank when septage is being delivered, pumped into the Geotube, or mixed within the holding tank and treat the odourous air to prevent emission of fugitive odours.

The rate at which filtrate is pumped to the plant would need to be monitored to ensure that the characteristics of the raw sewage do not increase beyond the average range for domestic wastewater. Using the septage characteristics proposed is section 8.3, it is estimated that Geotube filtrate could be added to the plant at a maximum of 2.8% of the plant's instantaneous flow. At the Phase 1 average plant flow rate of 4,780 m<sup>3</sup>/d, the maximum filtrate addition translates to approximately 92 L/min.





The Geotube® technology was selected for this alternative because it has been successfully used at the Eganville WWTP in Eganville, ON for the past seven years and the supplier was able to provide data on the characteristics of the filtrate and the dewatered solids, which were needed to determine the level of treatment possible with this system and the maximum allowable rate of filtrate addition to the main plant.

Additionally, this alternative produces a biosolids end-product that can be land-applied as opposed to disposed of at a landfill, which is the typical disposal method for dewatered septage solids. This feature of this alternative is in keeping with the potential for resource recovery criterion used in the solids treatment train evaluation for Erin's WWTP. If instances occur where the characteristics of the Geotube solids do not permit them to be land applied, those solids can be disposed of at a landfill.

Advantages and disadvantage of this alternative are presented in the table below.

#### Table 41 - Advantages and Disadvantages of Pre-Treatment with Geotubes®

Advantages	Disadvantages
<ul> <li>Minimizes potential for plant upset</li> </ul>	<ul> <li>Higher capital cost</li> </ul>
<ul> <li>Produces a biosolids product that can be disposed of by land application</li> </ul>	<ul> <li>Larger footprint than other alternatives</li> </ul>
<ul> <li>Low operator involvement</li> </ul>	
<ul> <li>Can accommodate fluctuations in septage characteristics</li> </ul>	
<ul> <li>Easily expanded to accommodate septage from neighbouring communities (revenue generation potential)</li> </ul>	

#### 7.6.4 Cost Comparison of Short Listed Septage Management Alternatives

The table below presents the life cycle costs associated with the septage management alternatives evaluated. Estimates have been rounded to the nearest thousand dollars. Details of the analysis can be found in Appendix F.

Table 42 – Cost Estimates of Septag	ge Management Alternatives
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	Alternative 1 Direct Co-Treatment	Alternative 2 Design MBR to Treat Septage	Alternative 3 Pre-Treat with Geotube®		
Capital Cost	\$498,000	\$504,000	\$853,000		
Annual Operation and Maintenance Cost	\$38,000	\$49,000	\$243,000		
Net Present Value	\$536,000	\$553,000	\$1,096,000		





#### 7.6.5 Detailed Evaluation of Short Listed Septage Management Alternatives

The weightings used in the evaluation of septage management alternatives were tailored for this system and are presented in the table below.

Primary Criteria	Weight	Secondary Criteria	Weight
Social / Culture	10%	Aesthetic Impacts (plant appearance)	10%
		Traffic Impacts (during construction and operation)	10%
		Noise Impacts (during operation)	40%
		Odours Impacts (during operation)	40%
Technical	40%	Ability to Meet Regulatory Objectives	30%
		Technology / Process Robustness	30%
		Ease of Expansion and Phasing to Buildout	20%
		Energy Requirements	5%
		Operation & Maintenance Requirements (simplicity, operator skill level/quantity)	10%
		Site Requirements (plant footprint)	5%
Environmental	25%	Public Health and Safety	30%
		Sustainability	20%
		Climate Change Impacts / Greenhouse Gas Generation	20%
		Natural Environment Impacts	10%
		Waste Generation	20%
Economic	25%	Capital Cost	30%
		Operation and Maintenance Costs	40%
		Net Present Value	30%

#### Table 43 – Septage Management Short-List Screening Criteria

The table below summarizes the results of the detailed evaluation of the septage management alternatives.



#### Table 44 – Detailed Evaluation of Septage Management Alternatives

				SHORT LISTED ALTERNATIVES							
PRIMARY C	RITERIA	SECONDARY CRITERIA		ABSOLUTE WEIGHT (WT)	Alternative 1 Direct Co-Treatment		Alternative 2 Design MBR to Treat Septage		Alternative 3 Dewater with GeoTube & Co-Treat Filtrate		
CRITERIA	WEIGHT	CRITERIA	WEIGHT		SCORE*	WT SCORE	SCORE*	WT SCORE	SCORE*	WT SCORE	
		Aesthetic Impacts (plant apperance)	10	1	4	0.8	4	0.8	3	0.6	Geotube has the most external cor
Social/Culture	10%	Traffic (during construction and operation)	10	1	4	0.8	4	0.8	3.5	0.7	Geotube would have greater traffic alternatives.
Social culture	1076	Noise Impacts (during operation)	40	4	3	2.4	3	2.4	3	2.4	No significant difference.
		Odour Impacts (during operation)	40	4	4	3.2	4	3.2	3.5	2.8	Geotubes are installed outdoors a been reported in previous installa
		Ability to Meet Treatment Objectives & Robustness	30	12	2	4.8	3	7.2	4.5	10.8	Alternative 1 is the least flexible/r MBR would be sized to accommoda robust because it's performance is
Technical 40%		Potential for Upset to Main Plant Process	30	12	2	4.8	3	7.2	4.5	10.8	Since the Geotube filtrate is signif potential for system upset.
	40%	Energy Requirements	10	4	4	3.2	3	2.4	3.5	2.8	Alternative 1: 35 kWh/d Alternative 2: 43 kWh/d Alternative 3: 39 kWh/d
		Operation & Maintenance Staffing Requirements (skill level/number)	15	6	4	4.8	4	4.8	4	4.8	No significant difference.
		Site Requirements (plant footprint)	15	6	4	4.8	4	4.8	3	3.6	Alternative 1 require the same amore requirest the additional area for the same and the same area for
		Public Health and Safety	35	8.75	2.5	4.4	3	5.3	4.5	7.9	Public health and safety would be limits, which may result from overl overloading the plant and the othe
Environmental 25%	25%	Sustainability	25	6.25	2	2.5	2.5	3.1	4	5.0	Alternative 1 and 2 are considered that can be added to the plant is li would be affected by septage char
		Greenhouse Gas Generation / Climate Change Impacts	25	6.25	3.5	4.4	3.5	4.4	3	3.8	Energy consumption is comparable laydown area, which would lead to
		Natural Environment Impact	15	3.75	4	3.0	4	3.0	3.5	2.6	Alternative 3 would have the great
Economic 2		Capital Cost	30	7.5	4	6.0	3.5	5.3	2.5	3.8	Refer to NPV analysis
	25%	Operation and Maintenance Costs	40	10	4.5	9.0	4	8.0	2	4.0	Refer to NPV analysis
		Net Present Value	30	7.5	4	6.0	3.5	5.3	2	3.0	Refer to NPV analysis
			TOTAL SCORE	100	6	4.9	67	7.9	6	9.3	
*Score is a num	ber from 1	to 5									

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#### COMMENTS

mponents and would be more visable than other alternatives.

c during construction as it has more components than the other

and has potential for odour impacts, although no odour issues have ations.

robust. Alternative 2 is more robust than Alternative 1 because the ate the increased loading. Alternative 3 is considered the most so not significantly affected by the septage characteristics or volume. ficantly weaker than raw septage, this option has much less

ount of land. Alternative 2 requires slightly more land. Alternative 3 he Geotubes<sup>®</sup>.

impacted if the main plant were unable to achieve its effluent oading by septage addition. Dewatering has very little chance of er alternatives have a high potential for plant upset.

less sustainable than Alternative 3 since the amount of septage imited and cannot be increased if needed and treatment capacity is racteristics.

e, however, Alterantive 3 would involve more construction due to the o greater climate change impacts.

est impact as it requires more land to be cleared for construction.





#### 7.6.6 Preliminary Preferred Alternative for Septage Management

Based on the results of the detailed evaluation of the septage management alternatives, pre-treatment with Geotube followed by co-treatment of the dewatering filtrate from the Geotubes is the preferred alternative.

## 8.0 Preliminary WWTP Preferred Design Concept

The results of the technologies alternative evaluation show that the MBR technology is the preferred alternative for the liquid train. The MBR technology can meet tertiary treatment requirements so a separate tertiary treatment process would not be required.

To prevent excessive membrane fouling during the operation of the MBR, an advanced primary treatment technology is needed to remove particles, including hair, that typically clog membrane filters. A rotary belt filter was coupled with the MBR alternative in this evaluation.

UV radiation was the preferred alternative for disinfection. A fine bubble aeration system that uses increased capacity from the MBR blowers was selected as the preferred alternative to elevate DO levels in the treated wastewater prior to discharge to the river.

On-site stabilization of sludge via an ATAD system, with land application of liquid biosolids was selected as the preferred alternative for Phase 1. It is recommended that the Town evaluate the potential for revenue generation through marketing of biosolids once Phase 1 is in operation and the nature and quantity of biosolids produced at the plant is known.

The wastewater treatment facility will incorporate a septage receiving and management/treatment system. The preferred alternative for septage management is dewatering by a dewatering membrane technology, such as GeoTubes® and treating the dewatering filtrate in the main plant.

Figure 10 shows the flow schematic of the preferred alternative for the liquid treatment train, including the septage receiving and treatment system.



Figure 10 – Preferred Liquid Treatment Train Process Flow Schematic





Figure 11 shows the preferred alternative for the sludge/biosolids treatment train.



Figure 11 – Preferred Solids Treatment Train Process Flow Schematic

## 8.1 WWTP Site Plan

Figure 12 presents a conceptual plant layout, which is based on the preliminary preferred treatment alternatives. The plant layout includes common facilities such as the administration building, standby power, odour control, and the effluent pumping station.





Figure 12 – Conceptual Site Layout of Preliminary Preferred Alternatives









## 8.2 Capital Costs of WWTP Construction

Based on the preliminary preferred alternatives, an estimate of the construction costs for the treatment plant was generated. The estimate incorporates factors such as equipment costs, tankage and building construction costs, site works, standby power, land acquisition, and engineering fees and permits.

A breakdown of the cost estimate is presented in the table below.

	PHASE 1 CAPITAL COST ESTIMATE (2017 Dollars)		PHASE 2 CAPITAL COST ESTIIMATE (2017 Dollars)	FULL BUILDOUT CAPITAL COST ESTIMATE (2017 Dollars)		
Preliminary Treatment / Headworks	\$ 2,220,000	\$	1,092,000	\$	3,312,000	
Primary/Secondary Treatment	\$ 17,121,480	\$	7,665,000	\$	24,786,480	
Tertiary Treatment (not needed with MBR)	\$ -	\$	-	\$	-	
UV Disinfection	\$ 611,000	\$	148,000	\$	759,000	
Effluent Re-Oxygenation	\$ 69,000	\$	31,000	\$	100,000	
Effluent Pumping	\$ 1,800,000	\$	900,000	\$	2,700,000	
Biosolids Treatment	\$ 9,555,000	\$	4,163,000	\$	13,718,000	
Septage Management	\$ 1,315,000	\$	-	\$	1,315,000	
Odour Control	\$ 2,187,000	\$	1,312,000	\$	3,499,000	
Standby Power	\$ 1,200,000	\$	600,000	\$	1,800,000	
Administration and Maintenance Buildings	\$ 960,000	\$	-	\$	960,000	
Site Works	\$ 5,514,020	\$	2,133,000	\$	7,647,020	
Land Acquisition	\$ 500,000	\$	-	\$	500,000	
TOTAL COSTS:	\$ 43,052,500	\$	18,044,000	\$	61,096,500	

#### Table 45 – Estimated Capital Construction of Erin WWTP





## 9.0 Conclusions and Recommendations

- The 2014 Servicing and Settlement Master Plan (SSMP) identified that a new wastewater collection system and treatment plant would be required to service the existing and expected growth population of Erin Village and Hillsburgh.
- The UCWS EA is a continuation of the Class EA process and includes establishment of the preferred treatment alternatives for the proposed new wastewater treatment plant.
- The updated Assimilative Capacity study completed for the UCWS Class EA study established the West Credit River as the receiving body for treated effluent from the wastewater treatment plant. The West Credit River is classified as a Policy 1 receiver.
- The updated ACS also established treatment effluent limits for pollutants that pose a threat to the river's ecosystem.
- It is proposed that construction of the wastewater treatment plant proceed in two phases. Phase 1
  would service the existing population with some allotment for future growth and Phase 2 (Full Buildout)
  would be an expansion of Phase 1 to service the total population growth for the Town.
- This UCWS Class EA study evaluated technology alternatives for the primary, secondary, tertiary, disinfection, and sludge treatment stages of the wastewater treatment plant.
- The ACS included a minimum limit for dissolved oxygen in the plant's treated effluent. Alternatives for re-oxygenating the treated effluent, following disinfection, were also evaluated.
- The WWTP is to include a septage receiving and management system, to accept and treat septage from residents who will be outside the recommended service area of the proposed new collection system. Septage management alternatives were included in this evaluation.
- Life-cycle cost analysis were performed for each treatment stage considered in the evaluation. Life cycle analysis included equipment costs, building and tankage construction costs, operating cost associated with energy and chemical consumption, and a net present value analysis.
- The preferred treatment technologies for the wastewater treatment plant are summarized below:

Treatment Stage	Preferred Alternative			
Primary Treatment	Advanced Primary Treatment			
Primary Treatment	(e.g. Rotary Belt Filter)			
Secondary and Tertiary Treatment	Membrane Bioreactor			
Disinfection	UV Radiation			
	Fine Bubble Aeration			
	(using up-sized secondary treatment blowers)			
Sludge Treatment / Management	Sludge Stabilization via Autothermal Thermophilic Aerobic Digestion (ATAD) and Land Application of Stabilized Biosolids			
Septage Management	Pre-Treatment with GeoTubes Followed by Co-Treatment at the Main Plant and Land Application of Stabilized, Dewatered Biosolids			




- It is recommended that the Town evaluate the potential for revenue generation through marketing of biosolids once Phase 1 is in operation and the nature and quantity of biosolids are known as well as market conditions at the time of production, as these factors are difficult to accurately assess at this time.
- Sensitivity analyses were performed on the detailed evaluation of each of the systems to assess how sensitive the results were to the weightings. For all but the septage management system, the evaluation results remained unchanged when the weightings were varied by 5% between pairs of criteria.
- For the septage management evaluation, a 5% increase in the environmental criterion with a 5% increase in the economic criterion results in the alternative of increasing the MBR capacity to directly co-treat septage without pre-treatment becoming the preferred septage alternative.
- The estimated total capital construction costs for Phase 1, including ancillary facilities, such as the administration building, siteworks, and yard piping, and standby power is \$43,052,500 (2017 dollars)
- The estimated total capital construction costs for Phase 2/Full Buildout is \$18,044,000 (2017 dollars)
- The estimated total cost for the wastewater treatment plant to Full Buildout is \$61,096,500 (2017 dollars).
- Based on a conceptual plant layout, the proposed sites for the WWTP would both be large enough to accommodate the preliminary preferred treatment alternatives.

### Appendix A

Life Cycle Cost Evaluation of Primary / Secondary Treatment Alternatives

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering and Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CAPITAL COST			Phase 1					Phase 2 (Full Build	lout)					
OAL THAE COOL	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total	_			
EQUIPMENT														
Primary Clarifiers														
Sludge and Scum Removal Mechanism (including drives)	2	\$ 36,667	\$ 73,334	60%	\$ 117,334	1	\$ 36,667	\$ 36,667	60%	\$ 58,667				
Weirs and Scum Baffles	2	\$ 6,845	\$ 13,690	60%	\$ 21,904	1	\$ 6,845	\$ 6,845	60%	\$ 10,952				
Scum pumps	2	2 \$ 17,908	\$ 35,816	60%	\$ 57,306	1	\$ 17,908	\$ 17,908	60%	\$ 28,653				
Raw Sludge Pumps	2	\$ 9,050	\$ 18,100	60%	\$ 28,960	1	\$ 9,050	\$ 9,050	60%	\$ 14,480				
Conventional Activated Sludge Tank										\$-				
Blowers	2	\$ 31,554	\$ 63,108	60%	\$ 100,973	2	\$ 31,554	\$ 63,108	60%	\$ 100,973				
Aeration piping, valves, and diffusers	1	\$ 266,400	\$ 266,400	60%	\$ 426,240	1	\$ 133,200	\$ 133,200	60%	\$ 213,120				
Secondary Clarifiers														
Sludge and Scum Removal Mechanism (including drives)	2	\$ 44,000	\$ 88,000	60%	\$ 140,800	1	\$ 44,000	\$ 44,000	60%	\$ 70,400				
Weirs and Baffles	2	2 \$ 7,524	\$ 15,048	60%	\$ 24,077	1	\$ 7,524	\$ 7,524	60%	\$ 12,038				
Scum pumps	2	\$ 17,908	\$ 35,816	60%	\$ 57,306	1	\$ 17,908	\$ 17,908	60%	\$ 28,653				
RAS Pumps	2	\$ 12,099	\$ 24,198	60%	\$ 38,717	1	\$ 12,099	\$ 12,099	60%	\$ 19,358				
WAS Pumps	2	\$ 9,120	\$ 18,240	60%	\$ 29,184	1	\$ 9,120	\$ 9,120	60%	\$ 14,592				
Chamical Design										¢				
Chemical Dosing	2	¢ 22.200	¢ 44.400	60%	¢ 71.040	1	¢ 22.200	¢ 22.200	60%	φ - ¢ 25.520				
Dav Tanks		\$ 2700	<del>ψ 44,400</del> \$ 3,700	00% 60%	\$ 5.020	1	ψ <u>22,200</u> \$ 3,700	ψ <u>∠∠,∠00</u> \$ 3,700	%U0 \003	y 30,020 \$ 5.020				
Dosing Pumps	2	y 3,700 s 2,200	\$ 3,700 \$ 4,400	00% 60%	φ 5,920 \$ 7.040	1	φ 3,700 \$ 2,200	φ 3,700 \$ 2,200	%00 60%	y 0,9∠0 \$ 3,520				
Chemical Transfer Pumps	2	2,200 \$ 2,600	\$ 5,200	60%	\$ 8,320	1	\$ 2,200	\$ 2,200	60%	\$ 4 160				
Total Equipment Cost		φ 2,000	φ 0,200	0070	\$ 1 135 120		φ 2,000	φ 2,000	0070	\$ 621,006				
					φ 1,100,120		1			φ 021,000				
CONSTRUCTION														
General			10%		\$ 430.064			10%		\$ 220.377				
Site Work			15%		\$ 645.096		1	15%		\$ 330,565				
Yard Piping			10%		\$ 430.064			10%		\$ 220.377				
Primary Clarifier	1	\$ 480.592	\$ 480.592	10%	\$ 528.651	1	\$ 240.296	\$ 240,296	10%	\$ 264.326				
Aeration Tanks	1	\$ 834,048	\$ 834,048	10%	\$ 917,453	1	\$ 417,024	\$ 417,024	10%	\$ 458,726				
Secondary Clarifier	1	\$ 708,628	\$ 708,628	10%	\$ 779,491	1	\$ 354,314	\$ 354,314	10%	\$ 389,745				
Blower/ RAS/ WAS Building	1	\$ 854,478	\$ 854,478	10%	\$ 939,926	1	\$ 427,239	\$ 427,239	10%	\$ 469,963				
Total Construction Cost					\$ 4,670,745			-		\$ 2,354,079				
Engineering & Contingency (25%)					\$ 1,451,466					\$ 743,771				
Total Capital Cost					\$ 7,257,331					\$ 3,718,856				
Total Čapital Cost					\$ 7,257,331					\$ 3,718,856				
Total Capital Cost		PI	nase 1		\$ 7,257,331	Pł	nase 2			\$ 3,718,856				
Total Capital Cost	Rating	PI Units	nase 1 Unit Cost	Yearly Cost	\$ 7,257,331 Rating	Pł Units	nase 2 Unit Cost	Total Cost		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM	Rating	PI Units	n <b>ase 1</b> Unit Cost	Yearly Cost	\$ 7,257,331 Rating	Pt Units	nase 2 Unit Cost	Total Cost		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption	Rating	PI Units	nase 1 Unit Cost	Yearly Cost	\$ 7,257,331 Rating	Pt Units	nase 2 Unit Cost	Total Cost		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms	Rating 36	PI Units	ase 1 Unit Cost \$ 0.11	Yearly Cost \$ 1,426.13	\$ 7,257,331 Rating 53	Pt Units kWh/d	ase 2 Unit Cost \$ 0.11	Total Cost \$ 2,139.19		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation	Rating 36 832	PI Units	s 0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80	\$ 7,257,331 Rating 53 1248	Pt Units kWh/d kWh/d	ase 2 Unit Cost \$ 0.11 \$ 0.11	Total Cost \$ 2,139.19 \$ 50,107.20		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps	Rating 36 832 8	PI Units	s         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20	\$ 7,257,331 Rating 53 1248 12	Pt Units kWh/d kWh/d kWh/d	s 0.11 \$ 0.11 \$ 0.11	Total Cost \$ 2,139.19 \$ 50,107.20 \$ 481.80		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps	Rating 36 832 8 85	Pi Units kWh/d kWh/d kWh/d kWh/d kWh/d	S         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$	\$ 7,257,331 Rating 53 1248 12 128	PH Units kWh/d kWh/d kWh/d kWh/d	ase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost \$ 2,139.19 \$ 50,107.20 \$ 481.80 \$ 5,119.13		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps	Rating 36 832 8 85 12	Pi Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	S         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 • 00 041	\$ 7,257,331 Rating 53 1248 12 128 18	PH Units kWh/d kWh/d kWh/d kWh/d kWh/d	hase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost \$ 2,139.19 \$ 50,107.20 \$ 481.80 \$ 5,119.13 \$ 722.70		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps Total Power Cost	Rating 36 832 88 85 12	Pi Units kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047	\$ 7,257,331 Rating 53 1248 12 2 128 18	Pi Units kWh/d kWh/d kWh/d kWh/d kWh/d	ase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps Total Power Cost Chamical Consumption	Rating 36 832 8 85 12	Pl Units kWh/d kWh/d kWh/d kWh/d kWh/d	S         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047	\$ 7,257,331 Rating 53 1248 12 128 18	Pr Units kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps RAS Pumps Total Power Cost Chemical Consumption	Rating 36 832 8 85 12	Pl Units kWh/d kWh/d kWh/d kWh/d kWh/d	S         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,120           \$ 3,412.75           \$ 481.80           \$ 39,047	\$ 7,257,331 Rating 53 1248 12 128 18 50 50 50 50 50 50 50 50 50 50	Pr Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps RAS Pumps Total Power Cost Chemical Consumption Alum	Rating 36 832 8 85 12 33	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047 \$ 48,180.00 \$ 48,180.00	\$ 7,257,331 Rating 53 1248 12 128 18 50	Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570           \$ 72,270.00           \$ 72,270.00		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps Total Power Cost Chemical Consumption Alum Total Chemical Cost	Rating 36 832 8 85 12 33	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	S         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.411	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 3,412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180	\$ 7,257,331 Rating 53 1248 12 128 18 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570           \$ 72,270.00           \$ 72,270.00		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps Total Power Cost Chemical Consumption Alum Total Chemical Costs Total Operational Costs	Rating 36 832 8 85 12 33	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	S         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047 \$ 48,180.00 \$ 48,180 \$ 48,180	\$ 7,257,331 Rating 53 1248 12 128 18 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	ase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570           \$ 72,270.00           \$ 72,270           \$ 130,840		\$ 3,718,856				
Total Capital Cost         Total Capital Cost         OPERATIONAL COST         SYSTEM         Power Consumption         Clarifier Mechanisms         Blower Operation         WAS Pumps         RAS Pumps         RAS Pumps         Raw Sludge Pumps         Total Power Cost         Chemical Consumption         Alum         Total Chemical Costs	Rating 36 832 8 85 12 33	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047 \$ 48,180.00 \$ 48,180.00 \$ 48,180.00 \$ 87,227	\$ 7,257,331 Rating 53 1248 122 128 18 50 50	Pł Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	nase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570           \$ 72,270.00           \$ 72,270.00           \$ 130,840		\$ 3,718,856				
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps Total Power Cost Chemical Consumption Alum Total Chemical Costs NEV CALCULATION	Rating 36 832 8 85 12 33 33 Total	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	Aase 1 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,120           \$ 34,12.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 87,227           2020	\$ 7,257,331 Rating 53 1248 12 128 18 50 50 2021	Pł Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	nase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270.00           \$ 130,840	2025	\$ 3,718,856	2027	2028	2029	2030
Total Capital Cost   OPERATIONAL COST  SYSTEM  Power Consumption  Clarifier Mechanisms  Blower Operation  WAS Pumps  RAS Pumps  RAS Pumps  Raw Sludge Pumps  Total Power Cost  Chemical Consumption  Alum  Total Chemical Cost  NPV CALCULATION  CAPITAL COSTS	Rating 36 832 8 85 12 33 33 <b>Total</b>	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,1.20           \$ 34,412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 87,227           2020	\$ 7,257,331 Rating 53 1248 12 128 18 50 50 2021	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	nase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270.00           \$ 130,840           2024	2025	\$ <u>3,718,856</u>	2027	2028	2029	2030
Total Capital Cost OPERATIONAL COST SYSTEM Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps RAS Pumps Total Power Cost Chemical Consumption Alum Total Chemical Cost Total Operational Costs NPV CALCULATION CAPITAL COSTS Equipment	Rating 36 832 8 85 12 33 <b>Total</b> \$ 2 195 158	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d	S         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 3412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 87,227           2020           \$ 425.670	\$ 7,257,331 Rating 533 1248 12 128 18 50 50 2021 \$ 567,560	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 130,840           2024	2025	\$ <u>3,718,856</u>	2027	2028 \$ 232 877	<b>2029</b> \$ 310 503	<b>2030</b> \$ 232.8
Total Capital Cost  OPERATIONAL COST  SYSTEM  Power Consumption Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps Raw Sludge Pumps  Total Power Cost Chemical Consumption Alum Total Chemical Cost Total Operational Costs  NPV CALCULATION CAPITAL COSTS Equipment Construction Costs.	Rating 36 832 8 8 8 33 33 <b>Total</b> \$ 2,195,158 \$ 8,781 029	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 3412.75           \$ 48,180           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180           \$ 2020           \$ 425,670           \$ 1751 529	\$ 7,257,331 Rating 53 1248 12 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1 751 529	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 130,840           2024	2025	\$ 3,718,856 2026	2027	2028 5 232,877 5 882 779	<b>2029</b> \$ 310,503 \$ 1 177 039	<b>2030</b> \$ 232,8 \$ 8827
Total Capital Cost	Rating 36 832 8 8 8 8 8 33 33 <b>Total</b> \$ 2,195,158 \$ 8,781,029 \$ 4 390 316	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047 \$ 48,180.00 \$ 1,751,529	\$ 7,257,331 Rating 53 1248 1248 1248 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529	ase 2         Unit Cost         \$         0.11	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570           \$ 72,270.00           \$ 72,270.00           \$ 130,840           2024	2025	\$ 3,718,856 2026	2027	2028 3 232,877 3 882,779	<b>2029</b> \$ 310,503 \$1,177,039	<b>2030</b> \$ 232,8 \$ 882,7
Total Capital Cost	Rating 36 832 8 85 12 33 33 <b>Total</b> \$ 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	s         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11           \$         0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 34,12.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 425,670           \$ 1,751,529           \$ 2,177,199	\$ 7,257,331 Rating 53 1248 12 1248 12 128 53 53 54 53 54 53 54 54 50 50 50 50 50 50 50 50 50 50	Pł Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199	unit Cost         \$	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 58,570           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 130,840           2024           \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2025	\$ 3,718,856 2026 \$ -	2027 \$	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115.6
Total Capital Cost	Rating 36 832 8 85 12 33 33 <b>Total</b> \$ 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312	PI Units kWh/d kWh	Aase 1 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32.1.20           \$ 34,12.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 39,047           \$ 48,180           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565	\$ 7,257,331 Rating 53 1248 12 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units kWh/d kWh	nase 2 Unit Cost \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	Total Cost         \$ 2,139.19         \$ 50,107.20         \$ 481.80         \$ 5,119.13         \$ 722.70         \$ 72,270.00         \$ 72,270.00         \$ 72,270         \$ 130,840         2024         \$ \$ -         \$ \$ -         \$ -         \$ -	2025 \$ \$ \$ \$	\$ 3,718,856 2026 \$ - \$ - \$ -	2027 \$ \$ \$	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787.8
Total Capital Cost           Total Capital Cost           OPERATIONAL COST           SYSTEM           Power Consumption           Clarifier Mechanisms         Blower Operation           WAS Pumps         RAS Pumps           RAS Pumps         Total Power Cost           Chemical Consumption         Alum           Alum         Total Chemical Cost           Total Operational Costs           NPV CALCULATION           CAPITAL COSTS           Equipment         Construction Costs           Major Equipment Replacement Cost         Total Capital Cost in 2017 Dollars           Total Capital Cost in 2017 Dollars	Rating 36 832 8 85 12 33 33 <b>Total</b> \$ 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d	unit Cost         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         4.00         \$         2019         \$         \$         \$         -	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,1.20           \$ 3,412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 47,227           2020           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565	\$ 7,257,331 Rating 7,257,331 Rating 53 1248 12 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839	unit Cost         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         4.00         \$         2023         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270.00           \$ 130,840           2024           \$ -           \$ -           \$ -	2025 \$ - \$ - \$ -	\$ 3,718,856 2026 \$ - \$ -	2027  \$ - \$ - \$ -	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8
Total Capital Cost           Total Capital Cost           OPERATIONAL COST           SYSTEM           Power Consumption           Clarifier Mechanisms         Blower Operation           WAS Pumps         RAS Pumps           RAS Pumps         Total Power Cost           Chemical Consumption           Alum         Total Chemical Cost           Total Operational Costs           Total Operational Costs           CAPITAL COSTS           Equipment           Construction Costs           Major Equipment Replacement Cost         Total Capital Cost in 2017 Dollars           Total Capital Cost in 2017 Dollars           Total Capital Cost NPV           OPERATIONAL COSTS	Rating 36 832 8 85 12 33 <b>Total</b> \$ 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d	nase 1 Unit Cost \$ 0.11 \$ 0.11\$ \$ 0.	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 33,412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180           \$ 5           \$ 48,180           \$ 48,180           \$ 87,227           2020           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565	\$ 7,257,331 Rating 53 1248 12 128 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839	ase 2         Unit Cost         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         4.00         \$         2023         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$         \$ <td>Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270           \$ 130,840           2024           \$ -           \$ -           \$ -</td> <td>2025 \$ - \$ -</td> <td>\$ 3,718,856 2026 \$ - \$ -</td> <td>2027 \$- \$-</td> <td><b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 </td> <td><b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407</td> <td><b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8</td>	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270           \$ 130,840           2024           \$ -           \$ -           \$ -	2025 \$ - \$ -	\$ 3,718,856 2026 \$ - \$ -	2027 \$- \$-	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8
Total Capital Cost         Total Capital Cost         OPERATIONAL COST         SYSTEM         Power Consumption         Clarifier Mechanisms         Blower Operation         WAS Pumps         RAS Pumps         RAS Pumps         Raw Sludge Pumps         Total Power Cost         Chemical Consumption         Alum         Total Operational Costs         Total Operational Costs         Total Operational Costs         Total Operational Costs         Total Costs         Major Equipment Cost         Total Capital Cost in 2017 Dollars         Total Capital Cost NPV         OPERATIONAL COSTS         Power Consumption Cost	Rating 36 832 8 85 12 33 33 <b>Total</b> \$ 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135	PI Units kWh/d kWh	see 1         Unit Cost         \$ 0.11         \$ 0.	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 321.275           \$ 48,180           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180           \$ 39,047           \$ 2020           \$ 425,670           \$ 2,177,199           \$ 2,054,565	\$ 7,257,331 Rating 53 1248 1248 1248 128 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units KWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839	ase 2         Unit Cost         \$ 0.11         \$ 4.00         \$ 4.00         \$ 2023         \$ \$ 39.047	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270           \$ 30,047	2025 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 3,718,856 2026 \$ - \$ - \$ - \$ - \$ - \$ 39,047	2027 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047	2030 \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39.0
Total Capital Cost     Total Capital Cost      OPERATIONAL COST  SYSTEM  Power Consumption  Clarifier Mechanisms Blower Operation WAS Pumps RAS Pumps RAS Pumps RAS Pumps Total Power Cost  Chemical Consumption Alum Total Chemical Cost Total Operational Costs  NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Total Capital Cost in 2017 Dollars Total Capital Cost NPV OPERATIONAL COSTS Power Consumption Cost Chemical Con	Rating 36 832 8 85 12 33 <b>Total</b> <b>\$</b> 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135 \$ 5,299,800	PI Units kWh/d kWh	see 1         Unit Cost         \$ 0.11         \$ 0.	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047 \$ 48,180.00 \$ 48,180.00 \$ 48,180.00 \$ 48,180 \$ 39,047 <b>2020</b> \$ 425,670 \$ 1,751,529 \$ 2,054,565	\$ 7,257,331 Rating 53 1248 122 128 138 50 50 50 50 50 50 50 50 50 50	Pł Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839	ase 2         Unit Cost         \$ <t< td=""><td>Total Cost           \$         2,139.19           \$         50,107.20           \$         50,107.20           \$         58,570           \$         722.70           \$         72,270.00           \$         130,840           \$         -           \$         -           \$         -           \$         -           \$         -           \$</td><td><b>2025</b> \$ - \$ - \$ - \$ 39,047 \$ 48,180</td><td>\$ 3,718,856 2026 \$ - \$ - \$ - \$ 39,047 \$ 48,180</td><td>2027 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td><b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 48,180</td><td><b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 39,047 \$ 49,180</td><td><b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 39,0 \$ 48,1</td></t<>	Total Cost           \$         2,139.19           \$         50,107.20           \$         50,107.20           \$         58,570           \$         722.70           \$         72,270.00           \$         130,840           \$         -           \$         -           \$         -           \$         -           \$         -           \$	<b>2025</b> \$ - \$ - \$ - \$ 39,047 \$ 48,180	\$ 3,718,856 2026 \$ - \$ - \$ - \$ 39,047 \$ 48,180	2027 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 48,180	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 39,047 \$ 49,180	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 39,0 \$ 48,1
Total Capital Cost	Rating 36 832 8 85 12 12 33 <b>Total</b> <b>\$</b> 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135 \$ 5,299,800 \$ 9,594,935	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	S       0.11         \$       0.11 <td< td=""><td>Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,120           \$ 34,12.75           \$ 48,180           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 39,047           \$ 48,180           \$ 39,047           \$ 48,180           \$ 39,047           \$ 48,180           \$ 39,047           \$ 48,180           \$ 2,177,199           \$ 2,054,565</td><td>\$ 7,257,331 Rating 53 1248 12 1248 12 128 1248 12 50 50 50 50 50 50 50 50 50 50</td><td>PH Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839</td><td>ase 2         Unit Cost         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 4.00         \$ 2023         \$ 39,047         \$ 39,047         \$ 48,180         \$ 87,227</td><td>Total Cost           \$         2,139.19           \$         50,107.20           \$         50,107.20           \$         5119.13           \$         722.70           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270           \$         130,840           \$         32024           \$         39,047           \$         48,180           \$         87,227</td><td><b>2025</b> <b>39,047</b> <b>348,180</b> <b>\$7,227</b></td><td>\$ 3,718,856 2026 \$ - \$ - \$ - \$ 39,047 \$ 48,180 \$ 87,227</td><td>2027 2027 5 5 5 3 3 3 9,047 5 4 8,180 5 8 7,227 5 8 8 7,227 5 8 8 8 7,227 1 1 1 1 1 1 1 1 1 1 1 1 1</td><td><b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 39,047 \$ 48,180 \$ 87,227</td><td>2029 \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 39,047 \$ 48,180 \$ 87,227</td><td>2030 \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 787,8 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 87,2 \$ 87,2</td></td<>	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,120           \$ 34,12.75           \$ 48,180           \$ 39,047           \$ 48,180.00           \$ 48,180           \$ 39,047           \$ 48,180           \$ 39,047           \$ 48,180           \$ 39,047           \$ 48,180           \$ 39,047           \$ 48,180           \$ 2,177,199           \$ 2,054,565	\$ 7,257,331 Rating 53 1248 12 1248 12 128 1248 12 50 50 50 50 50 50 50 50 50 50	PH Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839	ase 2         Unit Cost         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 4.00         \$ 2023         \$ 39,047         \$ 39,047         \$ 48,180         \$ 87,227	Total Cost           \$         2,139.19           \$         50,107.20           \$         50,107.20           \$         5119.13           \$         722.70           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270           \$         130,840           \$         32024           \$         39,047           \$         48,180           \$         87,227	<b>2025</b> <b>39,047</b> <b>348,180</b> <b>\$7,227</b>	\$ 3,718,856 2026 \$ - \$ - \$ - \$ 39,047 \$ 48,180 \$ 87,227	2027 2027 5 5 5 3 3 3 9,047 5 4 8,180 5 8 7,227 5 8 8 7,227 5 8 8 8 7,227 1 1 1 1 1 1 1 1 1 1 1 1 1	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 39,047 \$ 48,180 \$ 87,227	2029 \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 39,047 \$ 48,180 \$ 87,227	2030 \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 787,8 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 87,2 \$ 87,2
Total Capital Cost	Rating 36 832 8 85 12 12 33 33 <b>Total</b> <b>\$</b> 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135 \$ 5,299,800 \$ 9,594,935 \$ 5,299,800 \$ 9,594,935 \$ 3,250,606	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d	S       0.11         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011         \$       0.011 <t< td=""><td>Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32.1.20           \$ 34,12.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565           \$ \$ 39,047</td><td>\$ 7,257,331 Rating 7,257,331 Rating 53 1248 12 1248 12 128 53 53 53 53 53 53 53 53 53 53</td><td>Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 2,177,199 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839</td><td>asse 2         Unit Cost         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 4.00         \$ 2023         \$ 2023         \$ 39.047         \$ 39.047         \$ 39.047         \$ 75,458</td><td>Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 72,270           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 130,840           \$ 3130,840           \$ 39,047           \$ 39,047           \$ 48,180           \$ 72,270</td><td><b>2025</b> <b>3</b>9,047 \$ 48,180 \$ 87,227 \$ 71,207</td><td>\$ 3,718,856 <b>2026</b> \$ - \$ - \$ - \$ 39,047 \$ 48,180 \$ 87,227 \$ 69,173</td><td><b>2027</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b></td><td>2028 \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 39,047 \$ 5,227 \$ 65,277</td><td>2029 \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 87,227 \$ 63,412</td><td><b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 39,0 \$ 39,0\$ \$ 30,0\$</td></t<>	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32.1.20           \$ 34,12.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 48,180.00           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565           \$ \$ 39,047	\$ 7,257,331 Rating 7,257,331 Rating 53 1248 12 1248 12 128 53 53 53 53 53 53 53 53 53 53	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 2,177,199 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839	asse 2         Unit Cost         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 0.11         \$ 4.00         \$ 2023         \$ 2023         \$ 39.047         \$ 39.047         \$ 39.047         \$ 75,458	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 72,270           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 130,840           \$ 3130,840           \$ 39,047           \$ 39,047           \$ 48,180           \$ 72,270	<b>2025</b> <b>3</b> 9,047 \$ 48,180 \$ 87,227 \$ 71,207	\$ 3,718,856 <b>2026</b> \$ - \$ - \$ - \$ 39,047 \$ 48,180 \$ 87,227 \$ 69,173	<b>2027</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b>	2028 \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 39,047 \$ 5,227 \$ 65,277	2029 \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 87,227 \$ 63,412	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 39,0 \$ 39,0\$ \$ 30,0\$
Total Capital Cost           Total Capital Cost           OPERATIONAL COST           SYSTEM           Power Consumption           Clarifier Mechanisms         Blower Operation           WAS Pumps         RAS Pumps           RAS Pumps         Total Power Cost           Chemical Consumption           Alum         Total Chemical Cost           Total Operational Costs           NPV CALCULATION           CAPITAL COSTS           Equipment         Construction Costs           Major Equipment Replacement Cost         Total Capital Cost in 2017 Dollars           Total Capital Cost in 2017 Dollars           Total Capital Cost in 2017 Dollars           Total Operational Cost in 2017 Dollars           Total Operational Cost in 2017 Dollars           Total Operational Cost in 2017 Dollars	Rating 36 832 8 85 12 12 33 33 <b>Total</b> <b>\$</b> 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135 \$ 5,299,800 \$ 9,594,935 \$ 3,250,606	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d	unit Cost         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         0.11         \$         4.00         \$         2019         \$         \$         -         \$         -         \$         -         \$         -         \$         -         -         -         -         -         -         -         -	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 32,1.20           \$ 34,12.75           \$ 48,180           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180           \$ 39,047           \$ 2020           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565           \$ -	\$ 7,257,331 Rating 7,257,331 Rating 53 1248 12 128 18 50 50 50 50 50 50 50 50 50 50	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839 \$ 1,938,839 \$ 1,938,839	Aase 2 Unit Cost \$ 0.11 \$ 0.11\$ 0.1	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 722.70           \$ 72,270.00           \$ 72,270.00           \$ 72,270.00           \$ 72,270.00           \$ 72,270.00           \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 72,270.00           \$ \$ 30,040           \$ \$ 39,047           \$ 48,180           \$ 87,227           \$ 73,302	<b>2025</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b>	\$ 3,718,856 \$ 3,718,856 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2027 2027 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 39,047 \$ 65,277	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 49,180 \$ 39,047 \$ 49,180 \$ 87,227 \$ 63,412	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 48,1 \$ 37,2 \$ 61,6 \$ 61,6
Total Capital Cost           Total Capital Cost           OPERATIONAL COST           SYSTEM           Power Consumption           Clarifier Mechanisms         Blower Operation           WAS Pumps         RAS Pumps           RAS Pumps         Total Power Cost           Chemical Consumption           Alum         Total Chemical Cost           Total Operational Costs           Total Operational Costs           Total Copital Cost in 2017 Dollars           Total Capital Cost in 2017 Dollars           Total Capital Cost in 2017 Dollars           Total Operational Cost NPV           OPERATIONAL COSTS           Power Consumption Cost           Total Operational Cost in 2017 Dollars           Total Operational Cost NPV           OPERATIONAL COSTS           Power Consumption Cost           Chemical Consumption Cost           Total Operational Cost NPV <t< td=""><td>Rating 36 832 8 85 12 33 <b>Total</b> <b>\$</b> 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135 \$ 5,299,800 \$ 9,594,935 \$ 3,250,606 \$ 24,961,438</td><td>PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d</td><td>nase 1 Unit Cost \$ 0.11 \$ 0</td><td>Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 33,412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180           \$ 5, 48,180           \$ 2020           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565           \$ 2,177,199</td><td>\$ 7,257,331 Rating</td><td>Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839 \$ 2,177,199</td><td>ase 2 Unit Cost \$ 0.11 \$ 0.11\$ 0</td><td>Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 72,270           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 72,270           \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 39,047           \$ \$ 39,047           \$ \$ 39,047           \$ \$ 77,302           \$ \$ 87,227</td><td><b>2025</b> <b>3</b>9,047 <b>3</b>9,047 <b>3</b>48,180 <b>3</b>87,227 <b>3</b>71,207 <b>5</b>87,227</td><td>\$ 3,718,856 <b>2026</b> \$ - \$ - \$ - \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 39,047 \$ 69,173 \$ 69,173 \$ 69,173</td><td>2027 2027 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td><b>2028</b> \$ 232,877 \$ 882,779 \$ 882,779 \$ 834,909 \$ 39,047 \$ 48,180 \$ 87,227 \$ 65,277 \$ 1,202,884</td><td><b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 48,180 \$ 87,227 \$ 63,412 \$ 63,412 \$ 1,574,769</td><td><b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 48,1 \$ 87,2 \$ 61,6 \$ 1,202,8 \$ 1,202,8</td></t<>	Rating 36 832 8 85 12 33 <b>Total</b> <b>\$</b> 2,195,158 \$ 8,781,029 \$ 4,390,316 \$ 15,366,503 \$ 10,436,312 \$ 4,295,135 \$ 5,299,800 \$ 9,594,935 \$ 3,250,606 \$ 24,961,438	PI Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d	nase 1 Unit Cost \$ 0.11 \$ 0	Yearly Cost           \$ 1,426.13           \$ 33,404.80           \$ 321.20           \$ 33,412.75           \$ 481.80           \$ 39,047           \$ 48,180.00           \$ 48,180.00           \$ 48,180           \$ 5, 48,180           \$ 2020           \$ 425,670           \$ 1,751,529           \$ 2,177,199           \$ 2,054,565           \$ 2,177,199	\$ 7,257,331 Rating	Pt Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839 \$ 2,177,199	ase 2 Unit Cost \$ 0.11 \$ 0.11\$ 0	Total Cost           \$ 2,139.19           \$ 50,107.20           \$ 481.80           \$ 5,119.13           \$ 72,270           \$ 72,270.00           \$ 72,270.00           \$ 72,270           \$ 72,270           \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 72,270           \$ \$ 39,047           \$ \$ 39,047           \$ \$ 39,047           \$ \$ 77,302           \$ \$ 87,227	<b>2025</b> <b>3</b> 9,047 <b>3</b> 9,047 <b>3</b> 48,180 <b>3</b> 87,227 <b>3</b> 71,207 <b>5</b> 87,227	\$ 3,718,856 <b>2026</b> \$ - \$ - \$ - \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 39,047 \$ 69,173 \$ 69,173 \$ 69,173	2027 2027 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>2028</b> \$ 232,877 \$ 882,779 \$ 882,779 \$ 834,909 \$ 39,047 \$ 48,180 \$ 87,227 \$ 65,277 \$ 1,202,884	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 48,180 \$ 87,227 \$ 63,412 \$ 63,412 \$ 1,574,769	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 48,1 \$ 87,2 \$ 61,6 \$ 1,202,8 \$ 1,202,8
Total Capital Cost	Rating 36 832 8 85 12 33 <b>Total</b> <b>\$</b> 2,195,158 <b>\$</b> 8,781,029 <b>\$</b> 4,390,316 <b>\$</b> 15,366,503 <b>\$</b> 10,436,312 <b>\$</b> 4,295,135 <b>\$</b> 5,299,800 <b>\$</b> 9,594,935 <b>\$</b> 3,250,606 <b>\$</b> 24,961,438 <b>\$</b> 50,058,347	PI Units kWh/d	see 1         Unit Cost         \$ 0.11         \$ 0.	Yearly Cost \$ 1,426.13 \$ 33,404.80 \$ 321.20 \$ 3,412.75 \$ 481.80 \$ 39,047 \$ 48,180.00 \$ 2,177,199 \$ 2,265,158	\$ 7,257,331 Rating 7,257,331 Rating 53 1248 122 128 128 128 128 53 53 1248 124 128 128 128 128 128 128 128 128	Pł Units kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d 2022 \$ 425,670 \$ 1,751,529 \$ 2,177,199 \$ 1,938,839 \$ 2,177,199 \$ 2,356,671	ase 2         Unit Cost         \$ 0.11         \$ 4.00         \$ 39.047         \$ 39.047         \$ 48,180         \$ 87,227         \$ 87,227         \$ 87,227         \$ 96,305	Total Cost           \$         2,139.19           \$         50,107.20           \$         481.80           \$         51,19.13           \$         722.70           \$         58,570           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         72,270.00           \$         73,302           \$         87,227           \$         98,231	<b>2025</b> <b>2025</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b> <b>3</b>	\$ 3,718,856 <b>2026</b> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	2027 2027 2 2 3 3 3 3 3 3 9,047 2 3 3 3 9,047 2 3 3 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 3 9,047 2 9,047 2 3 9,047 2 9,047 2 9,0 9,047 2 9,00 10 10 10 10 10 10 10 10 10 10 10 10 1	<b>2028</b> \$ 232,877 \$ 882,779 \$ 1,115,657 \$ 834,909 \$ 39,047 \$ 48,180 \$ 39,047 \$ 48,180 \$ 87,227 \$ 65,277 \$ 1,202,884 \$ 1,202,884 \$ 1,466,308	<b>2029</b> \$ 310,503 \$1,177,039 \$1,487,543 \$1,081,407 \$ 39,047 \$ 48,180 \$ 87,227 \$ 63,412 \$ 63,412 \$ 1,574,769 \$ 1,958,028	<b>2030</b> \$ 232,8 \$ 882,7 \$ 1,115,6 \$ 787,8 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 39,0 \$ 48,1 \$ 87,2 \$ 61,6 \$ 1,202,8 \$ 1,525,5

	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
	\$ 232,877	\$ 310,503	\$ 232,877							
	\$ 882,779	\$1,177,039	\$ 882,779							
-	\$ 1,115,657	\$1,487,543	\$ 1,115,657	\$-	\$-	\$	\$-	\$-	\$-	\$-
-	\$ 834,909	\$1,081,407	\$ 787,882	\$ -	\$ -	\$	\$ -	\$ -	\$ -	\$-
7	\$ 39,047	\$ 39,047	\$ 39,047	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570
)	\$ 48,180	\$ 48,180	\$ 48,180	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270
7	\$ 87,227	\$ 87,227	\$ 87,227	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840
7	\$ 65,277	\$ 63,412	\$ 61,600	\$ 89,760	\$ 87,195	\$ 84,704	\$ 82,284	\$ 79,933	\$ 77,649	\$ 75,431
7	\$ 1,202,884	\$1,574,769	\$ 1,202,884	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840
4	\$ 1,466,308	\$1,958,028	\$ 1,525,547	\$ 169,256	\$ 172,641	\$ 176,093	\$ 179,615	\$ 183,208	\$ 186,872	\$ 190,609
7	\$ 900,186	\$1,144,818	\$ 849,482	\$ 89,760	\$ 87,195	\$ 84,704	\$ 82,284	\$ 79,933	\$ 77,649	\$ 75,431

2030	2033	2040	2041	2042	2043	2044	2043	2040	2041	2040	2043	2030	2031	2032	2033	2034	2000	2030	2031	2030	2033	2000	2001	2002	2003	2004	2003	2000	2007
														\$1,418,900								\$ 776,258							
\$	- \$ -	\$-	\$-	\$ -	\$-	\$-	\$ -	\$ -	\$-	\$-	\$-	\$ -	\$-	\$ 1,418,900	\$-	\$ -	\$ -	- \$	- \$ -	\$-	\$-	\$ 776,258	\$ -	\$ -	\$-	\$-	\$	- \$ -	- \$ -
\$	- \$ -	\$-	\$-	\$-	\$-	\$ -	\$ -	\$ -	\$-	\$-	\$-	\$ -	\$-	\$ 529,568	\$ -	\$ -	\$ -	- \$	- \$ -	\$-	\$-	\$ 229,754	\$ -	\$ -	\$-	\$-	\$	- \$ -	- \$ -
\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,57	) \$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	) \$ 58,570
\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,27	) \$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	) \$ 72,270	) \$ 72,270
\$ 130,840	\$ 130,840	\$130,840	\$130,840	\$130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$130,840	\$130,840	\$130,840	\$130,840	\$ 130,840	\$ 130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$ 130,840	\$130,840	\$130,840	\$ 130,840	\$ 130,840	3 \$ 130,840
\$ 73,275	5 \$ 71,182	\$ 69,148	\$ 67,172	\$ 65,253	\$ 63,389	\$ 61,578	\$ 59,818	\$ 58,109	\$ 56,449	\$ 54,836	\$ 53,269	\$ 51,747	\$ 50,269	\$ 48,833	\$ 47,437	\$ 46,082	\$ 44,765	5 \$ 43,48	5 \$ 42,244	\$ 41,037	\$ 39,865	\$ 38,726	\$ 37,619	\$ 36,544	\$ 35,500	\$ 34,486	\$ 33,501	\$ 32,543	3 \$ 31,614
\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 1,549,740	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 907,098	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	) \$130,840	\$ 130,840
\$ 194,421	\$ 198,310	\$202,276	\$206,322	\$210,448	\$214,657	\$218,950	\$ 223,329	\$ 227,796	\$ 232,352	\$ 236,999	\$241,739	\$ 246,573	\$251,505	\$ 3,038,538	\$261,666	\$ 266,899	\$ 272,237	\$ 277,682	2 \$ 283,235	\$ 288,900	\$ 294,678	\$ 2,083,826	\$ 306,583	\$ 312,715	\$ 318,969	\$ 325,348	\$ 331,855	\$ 338,492 ز	2 \$ 345,262
\$ 73,275	5 \$ 71,182	\$ 69,148	\$ 67,172	\$ 65,253	\$ 63,389	\$ 61,578	\$ 59,818	\$ 58,109	\$ 56,449	\$ 54,836	\$ 53,269	\$ 51,747	\$ 50,269	\$ 578,400	\$ 47,437	\$ 46,082	\$ 44,765	5 \$ 43,48	5 \$ 42,244	\$ 41,037	\$ 39,865	\$ 268,479	\$ 37,619	\$ 36,544	\$ 35,500	\$ 34,486	\$ 33,501	\$ 32,543	3 \$ 31,614
							•						•																

2044 2042 2042 2044

2045 2040

2047 2040 2040

	AINLEY: 115157
MODIFIED CONVENTIONAL ACTIVATED SI	LUDGE PROCESS

2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097
														\$ 1,418,900								\$ 776,258							
\$ -	\$ -	\$-	\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 1,418,900	\$-	\$-	\$-	\$-	\$-	\$ -	\$ -	\$ 776,258	\$ -	\$-	\$-	\$-	\$-	\$-	\$-
\$ -	\$ -	\$-	\$ -	\$-	\$-	\$ -	\$ -	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 221,946	\$-	\$-	\$-	\$ -	\$ -	\$-	\$-	\$ 96,292	\$ -	\$-	\$-	\$-	\$-	\$ -	\$ -
\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570	\$ 58,570
\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270
\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$130,840	\$130,840	\$ 130,840	\$130,840	\$ 130,840	\$ 130,840	\$130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840
\$ 30,710	\$ 29,833	\$ 28,981	\$ 28,152	\$ 27,348	\$ 26,567	\$ 25,808	\$ 25,070	\$ 24,354	\$ 23,658	\$ 22,982	\$ 22,326	\$ 21,688	\$ 21,068	\$ 20,466	\$ 19,881	\$ 19,313	\$ 18,762	\$ 18,226	\$ 17,705	\$ 17,199	\$ 16,708	\$ 16,230	\$ 15,766	\$ 15,316	\$ 14,878	\$ 14,453	\$ 14,040	\$ 13,639	\$ 13,250
\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 1,549,740	\$ 130,840	\$130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 907,098	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840	\$ 130,840
\$ 352,167	\$ 359,211	\$ 366,395	\$ 373,723	\$ 381,197	\$ 388,821	\$ 396,598	\$ 404,530	\$412,620	\$ 420,873	\$ 429,290	\$ 437,876	\$ 446,633	\$ 455,566	\$ 5,503,891	\$ 473,971	\$ 483,450	\$493,119	\$ 502,982	\$ 513,041	\$ 523,302	\$ 533,768	\$ 3,774,562	\$ 555,333	\$ 566,439	\$ 577,768	\$ 589,323	\$ 601,110	\$ 613,132	\$ 625,395
\$ 30,710	\$ 29,833	\$ 28,981	\$ 28,152	\$ 27,348	\$ 26,567	\$ 25,808	\$ 25,070	\$ 24,354	\$ 23,658	\$ 22,982	\$ 22,326	\$ 21,688	\$ 21,068	\$ 242,412	\$ 19,881	\$ 19,313	\$ 18,762	\$ 18,226	\$ 17,705	\$ 17,199	\$ 16,708	\$ 112,522	\$ 15,766	\$ 15,316	\$ 14,878	\$ 14,453	\$ 14,040	\$ 13,639	\$ 13,250

#### AINLEY: 115157 MODIFIED CONVENTIONAL ACTIVATED SLUDGE PROCESS

AINLEY: 115157 MODIFIED CONVENTIONAL ACTIVATED SLUDGE PROCESS

	2098
-	
\$	-
\$	-
\$	58,570
\$	72,270
\$	130,840
\$	12,871
\$	130,840
\$	637,903
\$	12,871

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering and Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

FOURPMENT			Phase 1					Phase 2						
FOUIPMENT	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total				_
	1													-
Sequencing Batch Reactor														
Packaged SBR System, including:														
Blowers														
Decanting system	1													
Mixers	1	\$ 730,700	\$ 730,700	60%	\$ 1,169,120	1	\$ 404,000	\$ 404,000	60%	\$ 64	6,400			
Aeration piping, valves, and diffusers	-	. ,	. ,		. , ,		. ,	. ,						
RAS & WAS Pumps	-													
Decanter Air Compressor	-													
Equalization Pumps		\$ 30.120	\$ 60.240	60%	\$ 96.384	1	\$ 30.120	\$ 30.120	60%	\$ 4	8 1 9 2			
		φ 30,120	ψ 00,240	0070	φ 30,304		ψ 30,120	φ 30,120	0070	Ψ	5,152			
Chemical Dosing	-									¢				
Chemical Storage Tanks		¢ 22.200	¢ 11.100	60%	¢ 71.040	1	¢ 22.200	¢ 22.200	60%	φ ¢ 2	5 5 20			
Dev Teaka		2 <del>3</del> 22,200	\$ 44,400	60%	\$ 71,040	1	\$ 22,200	\$ 22,200	60%	φ 3 ¢	5,520			
Day rains		1 \$ 3,700	\$ 3,700	60%	\$ 5,920 \$ 10,200	1	\$ 3,700	\$ 3,700	60%	ф ф	5,920			
Dosing Pumps (aium and carbon source)	4	+ \$ 3,000	\$ 12,000	00%	\$ 19,200	Z	\$ 3,000	\$ 6,000	60%	↓ <b>⊅</b>	9,600			
	<u>,t</u>	1	1	1	\$ 1,301,004		1	1	1	\$ 74	5,632			
CONSTRUCTION		+												
	╉─────					<u>^</u>				-	0.0- i			
General	4		10%		\$ 478,051	\$1		10%		\$ 24	9,254			
Site Work (15% of Construction Costs)			15%		\$ 717,076			15%		\$ 37	3,881			
Yard Piping (10% of Construction Costs)	┫	1	10%		\$ 478,051			10%		\$ 24	9,254			
SBR Tanks and Equalization Tanks	1	\$ 2,494,652	\$ 2,494,652	10%	\$ 2,744,117	\$ 1	\$ 1,247,326	\$ 1,247,326	10%	\$ 1,37	2,059			
Blower/ RAS/ WAS Building	1	l \$ 613,386	\$ 613,386	10%	\$ 674,725	\$ 1	\$ 340,770	\$ 340,770	10%	\$ 37	4,847			
Total Construction Cor	st				\$ 5,092,019					\$ 2,61	9,294			
Engineering & Contingency (25%	)				\$ 1,613,421					\$ 84	1,231			
Total Capital Co	st				\$ 8,067,104					\$ 4,20	6,157			
	1													
		PI	hase 1			Р	hase 2							
OPERATIONAL COST	Rating	L Inite	Linit Cost	Vearly Cost	Rating	Units	Unit Cost	Total Cost						
SYSTEM	rtating	Offits	01111 0031	Teany 003t	rtating	Onita	0111 0031	10101 0031						
Bauer Concurration		-												
Power Consumption	4000		¢ 0.44	¢ 40.450.00	2000	1-14/1- /-1	¢ 0.44	¢ 00.000.00						
Blower Operation	1000	) kvvn/d	\$ 0.11	\$ 40,150.00	2000	KVVN/d	\$ 0.11	\$ 80,300.00						
WAS Pumps	6.5	kWh/d	\$ 0.11	\$ 260.98	10	kWh/d	\$ 0.11	\$ 391.46						
RAS Pumps	75	5 kWh/d	\$ 0.11	\$ 3,011.25	112.5	kWh/d	\$ 0.11	\$ 4,516.88						
Mixers	264	1 kWh/d	\$ 0.11	\$ 10,599.60	396	kWh/d	\$ 0.11	\$ 15,899.40						
Air Compressor	12	2 kWh/d	\$ 0.11	\$ 481.80	18	kWh/d	\$ 0.11	\$ 722.70						
Total Power Cos	st	-	<b>a</b>	\$ 54,504		<b>r</b>	·	\$ 101,830						
Chemical Consumption														
Alum	33	3 kg/d	\$ 4.00	\$ 48,180	49.5	kg/d	\$ 4.00	\$ 72,270						
Total Chemical Co	st			\$ 48,180				\$ 72,270						
Total Operational Cost	s			\$ 102,684				\$ 174,100						
NPV CALCULATION	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026		2027	2028	2029
CAPITAL COSTS														
	¢ 0.604.400	+		¢ = =10.004	¢ 600.000	¢ 540.604					ł		¢ 070.640	¢ 070 (
Equipment	∎ a 2.034.120	+		φ 510,624	\$ 080,832	\$ 510,624					ł		\$ 279,612	\$ 372,8
Equipment	¢ 0,000,111		1	1 909 507	<b>3</b> 2,546,009	\$ 1,909,507							ъ <u>982,235</u>	\$1,309,6
Equipment Construction Costs	\$ 9,639,141	-		φ 1,000,001										
Equipment Construction Costs Major Equipment Replacement Cost	\$ 9,639,141 \$ 5,268,240			• 1,000,007	<b>A</b>	<b>A A A A</b>	•	<b>^</b>	<b>^</b>	<b>^</b>		•	A 1 0	A
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollar	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501			\$ 2,420,131	\$ 3,226,841	\$ 2,420,131	\$-	\$ -	\$ -	\$		\$ -	\$ 1,261,847	\$1,682,4
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollar Total Capital Cost NP	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 7 \$ 11,748,589	\$ -	\$-	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$- \$-	\$- \$-	\$ - \$ -	\$ \$	-	\$- \$-	\$ 1,261,847 \$ 944,312	\$1,682,4 \$1,223,1
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollar Total Capital Cost NP	\$ 9,639,141 \$ 5,268,240 s 17,541,501 / \$ 11,748,589	\$ -	\$ -	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ \$	-	\$ - \$ -	\$ 1,261,847 \$ 944,312	\$1,682,4 \$1,223,1
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS	\$ 9,639,141 \$ 5,268,240 s \$ 17,541,501 / \$ 11,748,589	\$ -	\$-	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$	-	\$ \$	\$ 1,261,847 \$ 944,312	\$1,682,4 \$1,223,1
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollar Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 \$ 11,748,589 	\$ -	\$-	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$ - \$ - \$ \$	\$ - \$ - \$ \$ \$54,504	\$ - \$ - \$ \$ \$4,504	\$ \$ 	- - 4,504	\$ - \$ - \$ - \$	\$ 1,261,847 \$ 944,312 \$ 54,504	\$1,682,2 \$1,223,1 \$54,5
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 \$ 11,748,589 \$ 7,360,499 \$ 5,299,800	\$ -	\$-	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$ - \$ - \$ - \$ 54,504 \$ 48,180	\$ - \$ - \$ 54,504 \$ 48.180	\$ - \$ - \$ - \$ 54,504 \$ 48,180	\$ \$ \$ \$ \$ \$ \$ \$	- - 4,504 8,180	\$ - \$ - \$ - \$ 54,504 \$ 48,180	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180	\$1,682,4 \$1,223,1 \$54,5 \$48.1
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla. Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dollar	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 7 \$ 11,748,589 \$ 7,360,499 \$ 5,299,800 \$ 12,660,299	\$ -	\$ - -	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$ - \$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102.684	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 4,504 8,180 2,684	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180 \$ 102,684	\$1,682,4 \$1,223,1 \$54,5 \$48,1 \$102,6
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dolla Total Operational Cost NP	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 \$ 11,748,589 \$ 7,360,499 \$ 5,299,800 \$ 5,299,800 \$ 12,660,299 \$ 4,241,504	\$-	\$-	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 88,820	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 86,291	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 83,826	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 4,504 8,180 2,684 1 431	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180 \$ 102,684 \$ 76.844	\$1,682,4 \$1,223,1 \$54,5 \$48,1 \$102,6 \$74,6
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dollar Total Operational Cost NP	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 V \$ 11,748,589 \$ 7,360,499 \$ 5,299,800 \$ \$ 12,660,299 / \$ 4,241,504	\$	\$	\$ 2,420,131 \$ 2,283,813	\$ 3,226,841 \$ 2,958,082	\$ 2,420,131 \$ 2,155,174 \$ -	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 88,829	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 86,291	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 83,826	\$ \$ \$ \$ \$ \$ 4 \$ 10 \$ 8	- - 4,504 8,180 2,684 1,431	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180 \$ 102,684 \$ 76,844	\$1,682,4 \$1,223,1 \$54,5 \$48,1 \$102,6 \$74,6
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dollar Total Operational Cost NP Current Year Sub-tots	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 V \$ 11,748,589 \$ 7,360,499 \$ 5,299,800 \$ 12,660,299 / \$ 4,241,504 \$ 30,201,769	\$-	\$	\$ 2,420,131 \$ 2,283,813 \$ 2,283,813 \$ - \$ -	\$ 3,226,841 \$ 2,958,082 \$ \$ \$	\$ 2,420,131 \$ 2,155,174 \$ - \$ - \$ 2,420,131	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 88,829 \$ 102,684	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 86,291 \$ 102,684	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 83,826 \$ 102,684	\$ \$ \$ \$ \$ \$ 4 \$ 10 \$ 8 8 \$ \$	- 4,504 8,180 2,684 1,431	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180 \$ 102,684 \$ 76,844 \$ 1364,531	\$1,682,4 \$1,223,1 \$54,5 \$48,1 \$102,6 \$74,6
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dollar Total Operational Cost NP Current Year Sub-tota Inflation Adjusta	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 \$ 11,748,589 \$ 7,360,499 \$ 5,299,800 \$ 12,660,299 \$ 4,241,504 \$ 30,201,799 \$ 6,2106,759	\$ -	\$ -	\$ 2,420,131 \$ 2,283,813 \$ 2,420,131 \$ 2,251,004	\$ 3,226,841 \$ 2,958,082 \$ \$ \$ 3,226,841 \$ 3,226,841 \$ 2,424,250	\$ 2,420,131 \$ 2,155,174 \$ 2,155,174 \$ 2,420,131 \$ 2,420,131	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 88,829 \$ 102,684 \$ 102,684 \$ 88,829 \$ 102,684	\$ \$ \$ 54,504 \$ 48,180 \$ 102,684 \$ 86,291 \$ 102,684 \$ 46,291 \$ 102,684	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 83,826 \$ 102,684 \$ 102,684 \$ 102,684	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 4,504 8,180 2,684 1,431 2,684 0,210	\$ - \$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 79,104 \$ 102,684 \$ 102,684 \$ 102,684	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180 \$ 102,684 \$ 76,844 \$ 1,364,531 \$ 4,662,3255	\$1,682,4 \$1,223,1 \$54,5 \$48,1 \$102,6 \$74,6 \$11,785,1 \$2,210,6
Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dolla Total Capital Cost NP OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dollar Total Operational Cost NP Current Year Sub-tota Inflation Adjuste	\$ 9,639,141 \$ 5,268,240 \$ 17,541,501 \$ 11,748,589 \$ 7,360,499 \$ 5,299,800 \$ 5,299,800 \$ 12,660,299 \$ 4,241,504 \$ 30,201,799 \$ 62,195,758 \$ 62,195,758	\$ -	\$ -	\$ 2,420,131 \$ 2,283,813 \$ 2,420,131 \$ 2,517,904 \$ 2,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 3,226,841 \$ 2,958,082 \$ \$ \$ 3,226,841 \$ 3,424,350 \$ 0,000 000 000 000 000 000 000 000 000	\$ 2,420,131 \$ 2,155,174 \$ 2,155,174 \$ 2,420,131 \$ 2,619,628 \$ 2,619,628	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 88,829 \$ 102,684 \$ 113,371 \$ 0.252	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 86,291 \$ 102,684 \$ 102,684 \$ 102,684 \$ 0,000 \$ 0,0000 \$ 0,00000 \$ 0,0000 \$ 0,00000 \$ 0,0000000 \$ 0,00000000000000000000000000000000000	\$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 83,826 \$ 102,684 \$ 117,951 \$ 0 207	\$ \$ \$ \$ \$ \$ 4 \$ 10 \$ 8 \$ \$ 10 \$ \$ 8 \$ \$ 10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 4,504 8,180 2,684 1,431 2,684 0,310	\$ - \$ - \$ 54,504 \$ 48,180 \$ 102,684 \$ 79,104 \$ 102,684 \$ 122,716 \$ 122,716	\$ 1,261,847 \$ 944,312 \$ 54,504 \$ 48,180 \$ 102,684 \$ 76,844 \$ 1,364,531 \$ 1,663,355	\$1,682,4 \$1,223,1 \$54,5 \$48,1 \$102,6 \$74,6 \$1,785,1 \$2,219,6

27	2028	2029	2030	2031	2032	2033	2034	2035	2036
	\$ 279,612	\$ 372,816	\$ 279,612						
	\$ 982,235	\$1,309,647	\$ 982,235						
-	\$ 1,261,847	\$1,682,463	\$ 1,261,847	\$	\$	\$	\$	\$	\$-
-	\$ 944,312	\$1,223,109	\$ 891,122	\$-	\$-	\$-	\$	\$-	\$-
64,504	\$ 54,504	\$ 54,504	\$ 54,504	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830
8,180	\$ 48,180	\$ 48,180	\$ 48,180	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270
2,684	\$ 102,684	\$ 102,684	\$ 102,684	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100
9,104	\$ 76,844	\$ 74,648	\$ 72,516	\$ 119,438	\$ 116,025	\$ 112,710	\$ 109,490	\$ 106,362	\$ 103,323
2,684	\$ 1,364,531	\$1,785,147	\$ 1,364,531	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100
2,716	\$ 1,663,355	\$2,219,605	\$ 1,730,555	\$ 225,217	\$ 229,722	\$ 234,316	\$ 239,003	\$ 243,783	\$ 248,658
9,104	\$1,021,156	\$1,297,757	\$ 963,638	\$ 119,438	\$116,025	\$ 112,710	\$ 109,490	\$ 106,362	\$103,323

2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066
															\$ 1,702,080								\$ 932,040	С					
\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$	- \$ -	\$-	\$ -	\$-	\$-	\$ -	\$ -	\$ 1,702,080	\$ -	\$	- \$ -	\$-	\$-	\$-	\$ -	\$ 932,040	D\$-	\$-	\$-	\$-	\$-	\$ -
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$ -	\$-	\$-	\$ -	\$ -	\$ 635,257	\$ -	\$	- \$ -	\$-	\$-	\$-	\$ -	\$ 275,862	2 \$ -	\$-	\$-	\$-	\$-	\$ -
\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	5 \$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	0 \$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830
\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	) \$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	0 \$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270
\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$174,100	\$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$174,100	\$174,100	\$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$174,100	\$ 174,100	\$174,100	\$ 174,100	3 \$ 174,100	\$ 174,100	\$174,100	\$174,100	\$174,100	\$ 174,100
\$ 100,371	\$ 97,503	\$ 94,717	\$ 92,011	\$ 89,382	\$ 86,828	\$ 84,347	\$ 81,93	7 \$ 79,596	\$ 77,322	\$ 75,113	\$ 72,967	\$ 70,882	\$ 68,857	\$ 66,890	\$ 64,978	\$ 63,122	\$ 61,318	\$ \$ 59,567	\$ 57,865	\$ 56,211	\$ 54,605	\$ 53,045	5 \$ 51,530	0 \$ 50,057	\$ 48,627	\$ 47,238	\$ 45,888	\$ 44,577	\$ 43,303
\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	5 \$ 174,100	\$ 174,100	\$174,100	\$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 1,876,180	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$174,100	\$ 174,100	\$ 174,100	\$ 1,106,140	3 \$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100
\$ 253,631	\$ 258,704	\$ 263,878	\$ 269,156	\$ 274,539	\$ 280,030	\$ 285,630	\$ 291,343	3 \$ 297,170	\$ 303,113	\$ 309,175	\$ 315,359	\$ 321,666	\$ 328,099	\$ 334,661	\$ 3,678,582	\$ 348,182	\$ 355,145	\$ 362,248	\$ 369,493	\$ 376,883	\$ 384,421	\$ 392,109	\$ 2,541,075	5 \$ 407,950	\$ 416,109	\$ 424,431	\$ 432,920	\$441,579	\$ 450,410
\$100,371	\$ 97,503	\$ 94,717	\$ 92,011	\$ 89,382	\$ 86,828	\$ 84,347	\$ 81,93	7 \$ 79,596	\$ 77,322	\$ 75,113	\$ 72,967	\$ 70,882	\$ 68,857	\$ 66,890	\$ 700,236	\$ 63,122	\$ 61,318	\$ \$ 59,567	\$ 57,865	\$ 56,211	\$ 54,605	\$ 53,045	5 <b>\$</b> 327,39 <sup>2</sup>	1 \$ 50,057	\$ 48,627	\$ 47,238	\$ 45,888	\$ 44,577	\$ 43,303

#### AINLEY: 115157 SEQUENCING BATCH REACTOR PROCESS

2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096
															\$ 1,702,080								\$ 932,040	)					
\$-	\$	- \$ -	\$ -	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$ -	\$-	\$-	\$ 1,702,080	\$ -	\$ -	\$-	\$-	\$-	\$ -	\$ -	\$ 932,040	)\$-	\$-	\$ -	\$-	\$ -	• \$ -
\$ -	\$	- \$ -	\$ -	\$ -	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$ -	\$-	\$-	\$ 266,242	\$ -	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 115,616	5 \$ -	\$-	\$ -	\$-	\$ -	. \$ -
\$ 101,830	\$ 101,83	30 \$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	\$ 101,830	) \$101,830
\$ 72,270	\$ 72,27	70 \$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	\$ 72,270	) \$ 72,270
\$ 174,100	\$ 174,10	0 \$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	) \$174,100
\$ 42,066	\$ 40,86	64 \$ 39,697	\$ 38,563	\$ 37,461	\$ 36,390	\$ 35,351	\$ 34,341	\$ 33,360	\$ 32,406	\$ \$ 31,480	\$ 30,581	\$ 29,707	\$ 28,859	\$ 28,034	\$ 27,233	\$ 26,455	\$ 25,699	\$ 24,965	\$ 24,252	\$ 23,559	\$ 22,886	\$ 22,232	\$ 21,596	\$ \$ 20,979	\$ 20,380	\$ 19,798	\$ 19,232	\$ 18,683	\$ 18,149
\$ 174,100	\$ 174,10	00 \$174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 1,876,180	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 1,106,140	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100	\$ 174,100
\$ 459,418	\$ 468,60	07 \$ 477,979	\$ 487,538	\$ 497,289	\$ 507,235	\$ 517,380	\$ 527,727	\$ 538,282	\$ 549,047	\$ 560,028	\$ 571,229	\$ 582,653	\$ 594,307	\$ 606,193	\$ 6,663,242	\$ 630,683	\$ 643,297	\$ 656,162	\$ 669,286	\$682,671	\$ 696,325	\$ 710,251	\$ 4,602,806	\$ 738,945	\$ 753,724	\$ 768,799	\$ 784,175	\$ 799,858	\$ 815,856
\$ 42,066	\$ 40,86	64 \$ 39,697	\$ 38,563	\$ 37,461	\$ 36,390	\$ 35,351	\$ 34,341	\$ 33,360	\$ 32,406	\$ \$ 31,480	\$ 30,581	\$ 29,707	\$ 28,859	\$ 28,034	\$ 293,475	\$ 26,455	\$ 25,699	\$ 24,965	\$ 24,252	\$ 23,559	\$ 22,886	\$ 22,232	\$ 137,212	2 \$ 20,979	\$ 20,380	\$ 19,798	\$ 19,232	\$ 18,683	\$ 18,149

#### AINLEY: 115157 SEQUENCING BATCH REACTOR PROCESS

AINLEY: 115157 SEQUENCING BATCH REACTOR PROCESS

2097	2098
\$-	\$-
\$-	\$ -
\$ 101,830	\$ 101,830
\$ 72,270	\$ 72,270
\$ 174,100	\$ 174,100
\$ 17,630	\$ 17,127
\$ 174,100	\$ 174,100
\$ 832,173	\$848,816
\$ 17,630	\$ 17,127

AINLEY: 115157 MEMBRANE BIOREACTOR

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering and Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CAPITAL COST			Phase 1					Phase 2							
	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total			_		
EQUIPMENT			-												
Advance Primary Treatment System		<b>A</b> 105 000	• • • • • • • • • • • • • • • • • • •	0.004	<b>^</b>			<b>*</b>		<b>^</b>					
Primary Fine Filter	2	\$ 425,000	\$ 850,000	60%	\$ 1,360,000	1	\$ 425,000	\$ 425,000	60%	\$ 680,000					
Membrana Biaragatar										¢					
Packaged Membrane System including:		\$ 527.100	\$ 1.581.300	60%	\$ 2,530,080	1	\$ 527 100	\$ 527.100	60%	\$ 843 360					
Membranes and Cartridges		φ 327,100	φ 1,501,500	0070	ψ 2,000,000		ψ 527,100	ψ 527,100	0070	\$					
Aeration Tank Blowers										\$-					
Membrane Tank Blowers										\$-					
Permeate Pumps										\$-					
Air Compressors										\$-					
RAS Pumps										\$ -					
Aeration piping, valves, and diffusers										\$ -					
										\$ -					
Chemical Dosing										\$-					
Chemical Storage Tanks	2	2 \$ 22,200	\$ 44,400	60%	\$ 71,040	1	\$ 11,100	\$ 11,100	60%	\$ 17,760					
Day Tanks	2	2 \$ 3,700	\$ 7,400	60%	\$ 11,840	1	\$ 1,850	\$ 1,850	60%	\$ 2,960					
Dosing Pumps (included in Membrane Package)															
Total Equipment Cost					\$ 3,972,960					\$ 1,544,080					
CONSTRUCTION															
General			10%		\$ 845,504	\$ 1		10%		\$ 378,512					
Site Work			15%		\$ 1,268,255			15%		\$ 567,768					
Yard Piping			10%		\$ 845,504			10%		\$ 378,512					
Bioreactor (AerationTank)	1	\$ 1,687,200	\$ 1,687,200	10%	\$ 1,855,920	1	\$ 843,600	\$ 843,600	10%	\$ 927,960					
MembraneTanks	1	\$ 1,287,014	\$ 1,287,014	10%	\$ 1,415,716	1	\$ 643,507	\$ 643,507	10%	\$ 707,858					
Blower Building (Blower, RAS & Permeate Pumps,				100/	• • • • • • • •			<b>•</b> • • • • • • • • • • • • • • • • • •	100/	<b>A A I A A A A A A A A A A</b>					
Compressors)	1	\$ 630,000	\$ 630,000	10%	\$ 693,000	1	\$ 315,000	\$ 315,000	10%	\$ 346,500					
Primary Filter Building (Cost to Increase size of		¢ 170 100	¢ 470.400	100/	¢ 547.440		¢ 005 000	¢ 005 000	4.00/	¢ 050 700					
Headworks Building)	1	\$ 470,400	\$ 470,400	10%	\$ 517,440	1	\$ 235,200	\$ 235,200	10%	\$ 258,720					
I otal Construction Cost					\$ 7,441,338	-				\$ 3,565,829					
Encircopting & Contingency (25%)					¢ 0.050.575		l			¢ 4 077 477					
Engineering & Contingency (25%) Total Capital Cost					\$ 2,803,070 \$ 14,067,070					\$ 1,277,477					
			1	1	\$ 14,207,073		1		Г	φ 0,307,300					
		Dhar	- 4												
OPERATIONAL COST	Poting	Phas	ie 1	Veerly Ceet	Boting	Phi	Ise Z	Total Coat	-						
SYSTEM	Rating	Units	Unit Cost	Teany Cost	Rauny	Units	Unit Cost	TOLAT COSL					-		
STOLEW															
Dower Consumption															
Power Consumption	175	L/M/b/d	¢ 0.11	¢ 7,026,25	00	k/M/b/d	\$ 0.11	2522209/							
Power Consumption Primary Fine Filter Aprication Tank Blowars	175	i kWh/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.05	88	kWh/d	\$ 0.11 \$ 0.11	353320% \$ 36,807,85							
Power Consumption Primary Fine Filter Aeration Tank Blowers Membrana Tank Blowers	175 613 209	kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20	88 919 212	kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11	353320% \$ 36,897.85 \$ 12,526.80							
Power Consumption Primary Fine Filter Aeration Tank Blowers Membrane Tank Blowers Permeate Pumps	175 613 208	kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95	88 919 312 26	kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90							
Power Consumption       Primary Fine Filter       Aeration Tank Blowers       Membrane Tank Blowers       Permeate Pumps       RAS Pumps	175 613 208 53	kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15 216 85	88 919 312 26 569	kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35							
Power Consumption         Primary Fine Filter         Aeration Tank Blowers         Membrane Tank Blowers         Permeate Pumps         RAS Pumps         Air Compressors	175 613 208 53 375	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45	88 919 312 26 569	kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	353320% \$36,897.85 \$12,526.80 \$1,043.90 \$22,845.35 \$160.60							
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors	175 613 208 53 379 3	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57 455	88 919 312 26 569 4	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	353320% 36,897.85 12,526.80 1,043.90 22,845.35 160.60 77.008							
Power Consumption Primary Fine Filter Aeration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost	175 613 208 53 379 379	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455	88 919 312 26 569 4	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008							
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption	175 613 206 53 379 379	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455	88 919 312 26 569 4	kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008							
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors           Total Power Cost           Chemical Consumption           NaCCI	175 613 200 53 375 2 2	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00	88 919 312 26 569 4 \$31	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.60	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00							
Power Consumption         Primary Fine Filter         Aeration Tank Blowers         Membrane Tank Blowers         Permeate Pumps         RAS Pumps         Air Compressors         Total Power Cost         Chemical Consumption         NaOCI         Citric Acid	175 613 200 53 375 375 375 375 375 375 377 3 377 377	kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067	88 919 312 26 569 4 \$ 31 \$ 26	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11	\$353320% \$36,897.85 \$12,526.80 \$1,043.90 \$22,845.35 \$160.60 \$77,008 \$77,008 \$6,789.00 \$12,337							
Power Consumption         Primary Fine Filter         Aeration Tank Blowers         Membrane Tank Blowers         Permeate Pumps         RAS Pumps         Air Compressors         Total Power Cost         Chemical Consumption         NaOCI         Citric Acid         Alum	175 613 200 53 377 3 3 2 2 1 2 1 7 358	kWh/d           kg/d           kg/d           kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680	88 919 312 26 569 4 \$ 31 \$ 26 \$ 6	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	353320% \$36,897.85 \$12,526.80 \$1,043.90 \$22,845.35 \$160.60 \$77,008 \$6,789.00 \$12,337 \$8,760							
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors           Total Power Cost           Chemical Consumption           NaOCI           Citric Acid           Alum           Total Chemical Cost	175 613 206 53 375 3 3 3 3 3 3 3 3 3 3 3 3 3 3 5 1 17 356	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d	\$ 0.11 \$ 0.40 \$ 0.40	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346	88 919 312 26 569 4 4 \$ 31 \$ 26 \$ 6	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	\$353320% \$36,897.85 \$12,526.80 \$1,043.90 \$22,845.35 \$160.60 \$77,008 \$6,789.00 \$12,337 \$6,789.00 \$12,337 \$8,760 \$27,886							
Power Consumption         Primary Fine Filter         Aeration Tank Blowers         Membrane Tank Blowers         Permeate Pumps         RAS Pumps         Air Compressors         Total Power Cost         Chemical Consumption         NaOCI         Citric Acid         Alum         Total Chemical Cost	175 613 200 53 375 2 2 2 2 1 7 358	kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kg/d           kg/d	\$ 0.11 \$ 0.40 \$ 0.40	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 919 9 569 569 4 \$ \$ 569 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886							
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors           Total Power Cost           Chemical Consumption           NaOCI           Citric Acid           Alum           Total Operational Cost	175 613 200 53 376 3 2 2 2 1 7 358	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.60 \$ 1 \$ 4	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800	88 919 312 26 569 4 \$ \$ 31 \$ 26 \$ 6	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894							
Power Consumption         Primary Fine Filter         Aeration Tank Blowers         Membrane Tank Blowers         Permeate Pumps         RAS Pumps         Air Compressors         Total Power Cost         Chemical Consumption         NaOCI         Citric Acid         Alum         Total Operational Cost	175 613 200 53 376 3 376 3 376 3 376 3 376 3 376 377 377	kWh/d           kg/d           kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800	88 919 312 26 569 4 \$ 31 \$ 26 \$ 6	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 \$ 104,894							
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION	175 613 206 53 375 3 3 3 2 21 17 356 21 17 356	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kQ/d kg/d kg/d kg/d kg/d 2018	\$ 0.11 \$ 0.20 \$ 1 \$ 0.20 \$ 0.20	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800 2020	88 919 312 26 569 4 \$ \$ \$ \$ \$ 6 \$ \$ 6	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d	\$ 0.11 \$ 0.40 \$ 1 0 \$ 0.10 \$ 0.20 \$ 0.2	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 77,008 \$ 27,886 \$ 27,886 \$ 104,894 <b>2024</b>	2025	2026	2027	2028	2029	2030	2031
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS	175 613 200 53 375 20 375 20 21 17 356 21 17 356	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d	\$ 0.11 \$ 0.60 \$ 1 \$ 4 <b>2019</b>	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800 <b>2020</b>	88 919 312 26 569 4 \$ 31 \$ 26 \$ 6 \$ 6 <b>2021</b>	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d	\$ 0.11 \$ 0.4 \$ 0.60 \$ 1 \$ 4 \$ 0.60 \$ 1 \$ 2023	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 <b>2024</b>	2025	2026	2027	2028	2029	2030	2031
Power Consumption         Primary Fine Filter         Aration Tank Blowers         Membrane Tank Blowers         Permeate Pumps         RAS Pumps         Air Compressors         Total Power Cost         Chemical Consumption         NaOCI         Citric Acid         Alum         Total Operational Cost         Total Operational Cost         OPPY CALCULATION         CAPITAL COSTS         Equipment	175 613 200 52 375 3 2 21 17 356 77 356 77 356 77 56 8 6,896,300	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d 2018	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 0.10 \$ 0.20 \$ 0.20	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 \$ 104,894	2025	2026	2027	<b>2028</b> \$ 579.030	<b>2029</b> \$ 772.040	<b>2030</b> \$ 579.030	2031
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs	175 613 200 53 377 3 2 21 17 358 77 358 77 358 77 358 77 358 77 358 77 358 77 358 77 358 77 358 77 358 77 358 77 377 377 377 377 377 377 377 377 377	kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kg/d           kg/d           kg/d           2018	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790.502	88 919 312 26 569 4 \$ 31 \$ 26 \$ 6 \$ 6 \$ 6 \$ 2021 \$ 1,986,480 \$ 3,720,669	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 0 \$ 0.00 \$ 1 0 \$ 1 0 \$ 0.00 \$ 1 0 \$ 0.00 \$ 1 0 \$ 0.00 \$ 1 0 \$ 0.00 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 77,008 \$ 22,845.35 \$ 160,60 \$ 77,008 \$ 77,008 \$ 27,886 \$ 27,886 \$ 27,886 \$ 27,886 \$ 27,886 \$ 27,886 \$ 20,4894 \$ 2024	2025	2026	2027	<b>2028</b> \$ 579,030 \$ 1.337,186	<b>2029</b> \$ 772,040 \$ 1.782,915	<b>2030</b> \$ 579,030 \$ 1,337,186	2031
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost	175 613 206 53 375 2 21 17 356 2 21 17 356 5 6,896,300 \$ 13,758,959 \$ 13,758,959 \$ 13,758,959	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 2,127.95 \$ 2,127.95 \$ 2,127.95 \$ 52,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502	88 919 312 26 569 4 \$31 \$26 \$6 \$6 \$6 <b>2021</b> \$1,986,480 \$3,720,669	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 0.20 \$ 1 \$ 0.11 \$ 0.20 \$ 1 \$ 0.11 \$ 0.20 \$ 0.11 \$ 0.20 \$ 0.11 \$ 0.20 \$ 0.11 \$ 0.20 \$ 0.11 \$ 0.20 \$ 0.20 \$ 0.11 \$ 0.20 \$ 0.20	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 104,894 <b>2024</b>	2025	2026	2027	<b>2028</b> \$ 579,030 \$ 1,337,186	<b>2029</b> \$ 772,040 \$ 1,782,915	<b>2030</b> \$ 579,030 \$ 1,337,186	2031
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost  NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars	175 613 200 53 375 20 375 20 375 20 21 17 356 20 5 356 356 356 357 356 359 313,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,758,959 314,759,759,759,759 314,759,759,759,759,759,759,759,759,759,759	kWh/d         kWh/d           kWh/d         kWh/d           kWh/d         kWh/d           kWh/d         kWh/d           kg/d         kg/d           kg/d         kg/d           kg/d         kg/d           l         kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,280,362	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 0.20 \$ 1 \$ 0.20 \$ 1 \$ 0.20 \$ 1 \$ 0.20 \$ 0.20 \$ 1 \$ 0.10 \$ 0.20 \$ 0.2	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 \$ 104,894 \$ 2024 \$ 104,894 \$ 2024	2025	<u>2026</u>	<u>2027</u>	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216	<b>2029</b> \$ 772,040 \$ 1,782,915 \$ 2,554,955	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216	2031 
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost  NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Capital Cost NPV	175 613 200 52 377 21 21 17 358 <b>Total</b> \$ 6,896,300 \$ 13,758,959 \$ 13,758,959 \$ 13,722,600 \$ 34,447,859 \$ 21,168,471	\$ kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d \$ g/d \$ kWh/d \$ kWh/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 535,346 \$ 592,800 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 0.20 \$ 0.20	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894 \$ 104,894	2025 \$ - \$ -	2026 	<u>2027</u> \$ - \$ -	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240	2031 \$ - \$ \$ - \$
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Capital Cost NPV	175 613 200 53 377 3 2 21 17 356 5 5 5 5 5 35 5 35 5 35 5 35 5 35 5	KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     Ky/d     Kg/d     Kg/d     Kg/d     Kg/d     S     Co18     S     S	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 4 2023 \$ - \$ - \$ -	353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 77,008 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 27,886 \$ 104,894 \$ 2024 \$ - \$ - \$ - \$ - \$ -	2025 \$ - \$ -	2026 	<b>2027</b> \$ - \$ -	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013	<b>2029</b> \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240	2031 
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost  NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Capital Cost NPV OPERATIONAL COSTS	175 613 200 53 375 20 21 77 358 77 56,896,300 \$ 13,758,959 \$ 13,758,959 \$ 13,758,959 \$ 13,758,959 \$ 13,758,959 \$ 13,758,959 \$ 21,168,471	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d sg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 12,045 \$ 120.45 \$ 120.45 \$ 57,455 \$ 2,127.95 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264	88 919 312 26 569 4 \$ 31 \$ 26 \$ 6 \$ 6 \$ 6 \$ 6 \$ 6 \$ 6 \$ 5,231,809	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 0.20 \$ 0.20 \$ 1 \$ 0.10 \$ 0.	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 <b>2024</b> \$ - \$ - \$ - \$ - \$ -	2025 \$ - \$ - \$ -	2026 	2027 \$ - \$ -	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013	<b>2029</b> \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240	2031 
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost  NPV CALCULATION CAPITAL COSTS Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Capital Cost NPV OPERATIONAL COSTS Power Consumption Cost	175           613           200           53           375           17           21           17           356           17           356           17           356           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           13,758,959           5,696,161	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d 2018 2018 	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 0.50 \$ 0.50 \$ 1 \$ 0.50 \$	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 \$ 104,894 \$ 2024 \$ 57,455 \$ 57,455	<b>2025</b>	<b>2026</b> \$ - \$ - \$ 57.455	<b>2027</b> \$ - \$ - \$ 57.455	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455	2031   
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Capital Cost NPV OPERATIONAL COSTS Power Consumption Cost Chemical Consumption Cost Chemical Consumption Cost	175           613           200           52           377           2           17           352           21           17           358           21           17           358           21           17           358           21           13,758,959           \$ 13,758,959           \$ 13,758,959           \$ 21,168,471           \$ 5,696,161           \$ 5,696,161           \$ 6,179,012	\$ kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d 2018 2018 	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 535,346 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.50 \$ 1 \$ 4 <b>2023</b> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 \$ 04,894 \$ 04,894 \$ 04,894 \$ 05,7455 \$ 57,455 \$ 535,346	<b>2025</b> \$ - \$ - \$ 57,455 \$ 535,346	2026 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>2027</b> \$ - \$ 57,455 \$ 535,346	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 1,857,389 \$ 57,455 \$ 535,346	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346	2031 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Cost Major Equipment Replacement Cost Total Cost in 2017 Dollars Total Cost S Power Consumption Cost Chemical Const Chemical Consumption Cost Chemical Consum	175           613           206           53           375           21           17           356           7           21           17           356           21           17           356           21           13,758,959           13,758,959           13,758,959           34,447,859           \$ 5,696,161           \$ 5,696,161           \$ 6,179,012           \$ 2,812,000	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 2,127.95 \$ 2,127.95 \$ 52,680 \$ 535,346 \$ 532,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.11	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 104,894 <b>2024</b> \$ - \$ 57,455 \$ 535,346	<b>2025</b> \$ - \$ - \$ 57,455 \$ 535,346	<b>2026</b> \$ - \$ - \$ 57,455 \$ 535,346	<b>2027</b> \$ - \$ - \$ 57,455 \$ 535,346	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346	<b>2029</b> \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 535,346	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346	2031 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,886 \$
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors           Total Power Cost           Chemical Consumption           NaOCI           Citric Acid           Alum           Total Operational Cost           Total Operational Cost           NPV CALCULATION           CAPITAL COSTS           Equipment           Construction Costs           Major Equipment Replacement Cost           Total Capital Cost in 2017 Dollars           Total Capital Cost NPV           OPERATIONAL COSTS           Power Consumption Cost           Chemical Consumption Cost           Chemical Consumption Cost           Total Operational Cost in 2017 Dollars	175           613           200           53           375      <	kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kWh/d           kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 57,455 \$ 2,7455 \$ 2,7455 \$ 2,680 \$ 522,680 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264 \$ -	88 919 312 26 569 4 \$ \$31 \$26 \$6 \$6 <b>2021</b> \$1,986,480 \$3,720,669 \$5,231,809 \$5,231,809 \$5,231,809	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.50 \$ 1 \$ 0.50 \$ 0.50	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 27,886 \$ 104,894 \$ 04,894 \$ 04,894 \$ 57,455 \$ 535,346 \$ 592,800 \$ 592,800	<b>2025</b> <b>3</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b>	<b>2026</b> \$ - \$ - \$ 57,455 \$ 535,346 \$ 592,800	<b>2027</b> \$ - \$ 57,455 \$ 535,346 \$ 592,800	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 592,800	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 57,455 \$ 535,346 \$ 592,800	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800	2031 \$ - \$ \$ - \$ \$ - \$ \$ 77,008 \$ \$ 27,886 \$ \$ 104,894 \$
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors           Total Power Cost           Chemical Consumption           NaOCI           Citric Acid           Alum           Total Operational Cost           CAPITAL COSTS           Equipment           Construction Costs           More Equipment Replacement Cost           Total Capital Cost in 2017 Dollars           Power Consumption Cost           OPERATIONAL COSTS           Power Consumption Cost           Chemical Consumption Cost           Total Operational Cost in 2017 Dollars           Total Operational Cost in 2017 Dollars	175           613           200           53           375           310,792,600           313,758,959           313,758,959           313,758,959           313,758,959           313,758,959           313,758,959           313,758,959           313,758,959           31,79,2600           31,79,2600           31,79,2600           31,79,2600           31,79,2600           31,79,2600           31,79,2600           31,79,2600 <td>kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d 2018 2018 </td> <td>\$ 0.11 \$ 0.11</td> <td>\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 2,7455 \$ 2,7455 \$ 2,7455 \$ 2,2680 \$ 522,680 \$ 2,790,502 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264 \$ 4,039,264 \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg</td> <td>\$ 0.11 \$ 0.20 \$ 1 \$ 0.50 \$ 0.50</td> <td>\$</td> <td><b>2025</b> \$</td> <td>2026 \$ - \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 470,105</td> <td><b>2027</b> \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 456,674</td> <td><b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 592,800 \$ 443,626</td> <td>2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 535,346 \$ 592,800 \$ 430,951</td> <td><b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800 \$ 418,638</td> <td>2031 2031 5 5 5 77,008 5 77,008 5 77,886 5 5 71,980 5 77,908 5 5 71,980 5 7 7,008 5 5 7 104,894 5 7 7 104,894 5 7 7 104,894 5 7 7 104,894 104 104 104 104 104 104 104 10</td>	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d 2018 2018 	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 2,7455 \$ 2,7455 \$ 2,7455 \$ 2,2680 \$ 522,680 \$ 2,790,502 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264 \$ 4,039,264 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.20 \$ 1 \$ 0.50 \$ 0.50	\$	<b>2025</b> \$	2026 \$ - \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 470,105	<b>2027</b> \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 456,674	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 592,800 \$ 443,626	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 535,346 \$ 592,800 \$ 430,951	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800 \$ 418,638	2031 2031 5 5 5 77,008 5 77,008 5 77,886 5 5 71,980 5 77,908 5 5 71,980 5 7 7,008 5 5 7 104,894 5 7 7 104,894 5 7 7 104,894 5 7 7 104,894 104 104 104 104 104 104 104 10
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Consumption Cost Chemical Consumption Cost Total Operational Cost in 2017 Dollars Total Operational Cost in 2017 Dollars Total Operational Cost in 2017 Dollars Total Operational Cost NPV Total Operational Cost in 2017 Dollars Total Operational Cost in 2017 Dollars Total Operational Cost NPV Total Operational Cost NPV	175           613           200           52           377           3           21           17           358           21           17           358           21           17           358           21           17           358           21           13.758,959           \$ 13,758,959           \$ 13,758,959           \$ 21,168,471           \$ 5,696,161           \$ 5,696,161           \$ 6,179,012           \$ 2,812,000           \$ 14,687,173           \$ 6,850,236	\$ kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d <b>2018</b> 	\$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.11 \$ 0.60 \$ 1 \$ 4 2019 \$ -	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 4,599.00 \$ 8,067 \$ 522,680 \$ 335,346 \$ 335,346 \$ 335,346 \$ 592,800 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264 \$ - \$ - \$ - \$ - \$ - \$ -	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.50 \$ 1 \$ 0.50 \$ 1 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50,000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,0000 \$ 0.50,00000 \$ 0.50,00000 \$ 0.50,0000000000000000000000000000000000	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 <b>2024</b> \$ 5,7455 \$ 535,346 \$ 535,346 \$ 592,800 \$ 498,165	<b>2025</b> \$ \$ \$ 57,455 \$ 535,346 \$ 592,800 \$ 483,932	2026 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	<b>2027</b> \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 456,674	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 592,800 \$ 443,626	<b>2029</b> \$ 772,040 \$ 1,782,915 <b>\$</b> 2,554,955 <b>\$</b> 1,857,389 <b>\$</b> 1,857,389 <b>\$</b> 57,455 <b>\$</b> 535,346 <b>\$</b> 592,800 <b>\$</b> 430,951	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800 \$ 418,638	2031 \$ - \$ \$ - \$ \$ 77,008 \$ \$ 77,086 \$ \$ 27,886 \$ \$ 27,896 \$ \$ 27,996 \$ \$ 20,996 \$ \$ 20,
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Consumption Cost Chemical Consumption Cost Chemical Consumption Cost Membrane Replacement Cost (1/10 years) Total Operational Cost NPV Current Year Sub-total Current Year Sub-total	175           613           206           53           375           21           17           356           7           7           7           356           7           7           356           7           7           7           356           7           7           356           7	kWh/d           kg/d           kg	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 2,127.95 \$ 57,455 \$ 57,455 \$ 57,455 \$ 52,680 \$ 535,346 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,280,362 \$ 4,280,362 \$ 4,280,362	88 919 312 26 569 4 \$31 \$26 \$31 \$26 \$6 \$6 \$6 \$6 \$2021 \$1,986,480 \$3,720,669 \$5,231,809 \$5,231,809 \$5,231,809 \$5,231,809 \$5,231,809	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.60 \$ 1 \$ 0.60 \$ 1 \$ 0.60 \$ 1 \$ 0.50 \$ 0.50	\$ 353320% \$ 36,897.85 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 6,789.00 \$ 12,337 \$ 8,760 \$ 27,886 \$ 27,886 \$ 104,894 <b>2024</b> \$ 104,894 \$ 57,455 \$ 535,346 \$ 535,346 \$ 535,345 \$ 535,345 \$ 552,800 \$ 498,165 \$ 592,800	<b>2025</b> \$	2026 \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 470,105 \$ 592,800	<b>2027</b> \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 456,674 \$ 592,800	<b>2028</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 592,800 \$ 443,626 \$ 2,509,016	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 538,346 \$ 592,800 \$ 430,951 \$ 3,147,755	<b>2030</b> \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800 \$ 418,638 \$ 2,509,016	2031 2031 \$ - 3 \$ - 3 \$ - 4 \$
Power Consumption           Primary Fine Filter           Aeration Tank Blowers           Membrane Tank Blowers           Permeate Pumps           RAS Pumps           Air Compressors           Total Power Cost           Chemical Consumption           NaOCI           Citric Acid           Alum           Total Operational Cost           Total Operational Cost           NPV CALCULATION           CAPITAL COSTS           Equipment           Construction Costs           Major Equipment Replacement Cost           Total Capital Cost in 2017 Dollars           Total Cost Cost           OPERATIONAL COSTS           Power Consumption Cost           Chemical Consumption Cost           Chemical Consumption Cost           Total Operational Cost in 2017 Dollars           Total Operational Cost NPV           OPERATIONAL COSTS           Power Consumption Cost           Chemical Consumption Cost           Chemical Consumption Cost           Total Operational Cost NPV           Total Operational Cost NPV	175           613           200           53           375           375           375           375           375           375           375           375           375           375           375           375           375           375           375           375           36696,300           \$ 13,758,959           313,758,959           \$ 13,758,959           \$ 13,758,959           \$ 13,758,959           \$ 13,758,959           \$ 13,758,959           \$ 21,168,471           \$ 5,696,161           \$ 5,696,161           \$ 5,696,161           \$ 5,696,161           \$ 5,696,161           \$ 5,696,161           \$ 5,696,161           \$ 5,696,161           \$ 6,850,236           \$ 49,135,032           \$ 94,796,031	kWh/d         kWh/d           kWh/d         kWh/d           kWh/d         kWh/d           kWh/d         kWh/d           kg/d         kg/d	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 12,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 2,127.95 \$ 57,455 \$ 2,127.95 \$ 52,680 \$ 522,680 \$ 522,680 \$ 592,800 <b>2020</b> \$ 1,489,860 \$ 2,790,502 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264 \$ 4,453,289	88 919 312 26 569 4 \$31 \$26 \$6 \$6 <b>2021</b> \$1,986,480 \$3,720,669 \$5,231,809 \$5,231,809 \$5,231,809 \$5,231,809 \$5,231,809 \$5,231,809	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.11	\$ 57,455 \$ 592,800 \$ 592,800 \$ 1,043.90 \$ 12,526.80 \$ 1,043.90 \$ 22,845.35 \$ 160.60 \$ 77,008 \$ 160.60 \$ 77,008 \$ 27,886 \$ 3,760 \$ 27,886 \$ 27,886 \$ 27,886 \$ 3,760 \$ 27,886 \$ 27,886 \$ 27,886 \$ 3,760 \$ 3,770 \$ 3,760 \$ 3,770 \$ 3,760 \$ 3,770 \$ 3,760 \$ 3,770 \$ 3,760 \$ 3,770 \$ 3,760 \$ 3,770 \$ 3,7700 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,77000 \$ 3,770000 \$ 3,770000 \$ 3,7700000000000000000000000000000000000	<b>2025</b> <b>\$</b> <b>\$</b> <b>\$</b> 57,455 <b>\$</b> 535,346 <b>\$</b> 592,800 <b>\$</b> 483,932 <b>\$</b> 592,800 <b>\$</b> 483,932 <b>\$</b> 592,800 <b>\$</b> 483,932 <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b>	2026 2026 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>2027</b> <b>\$</b> - <b>\$</b> - <b>\$</b> 57,455 <b>\$</b> 535,346 <b>\$</b> 592,800 <b>\$</b> 456,674 <b>\$</b> 592,800 <b>\$</b> 456,674	2028 \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 535,346 \$ 592,800 \$ 443,626 \$ 2,509,016 \$ 3,058,477	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 535,346 \$ 592,800 \$ 430,951 \$ 3,147,755 \$ 3,913,837	2030 \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800 \$ 418,638 \$ 2,509,016 \$ 3,182,039	2031 2031 2031 2032 20 20 20 20 20 20 20 20 20 2
Power Consumption Primary Fine Filter Arration Tank Blowers Membrane Tank Blowers Permeate Pumps RAS Pumps Air Compressors Total Power Cost Chemical Consumption NaOCI Citric Acid Alum Total Chemical Cost Total Operational Cost NPV CALCULATION CAPITAL COSTS Equipment Construction Costs Major Equipment Replacement Cost Total Capital Cost in 2017 Dollars Total Costs Power Consumption Cost Chemical Consumption Cost Chemical Consumption Cost Power Consumption Cost Chemical Cost in 2017 Dollars Total Operational Cost in 2017 Dollars Net Total Operational Cost in 2017 Dollars Net Total Operational Cost in 2017 Dollars Total Operational Cost in 2017 Dollars Net	175           613           200           53           375           21           17           356           7           21           17           356           21           17           356           21           17           358           21           13.758,959           \$ 13,758,959           \$ 13,758,959           \$ 13,758,959           \$ 21,168,471           \$ 5,696,161           \$ 6,179,012           \$ 2,812,000           \$ 14,687,173           \$ 6,850,236           \$ 49,135,032           \$ 94,796,031           \$ 28.018,707	KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     KWh/d     Ky/d     Kg/d     Kg/d     Kg/d     S     Constant     S     Constant     S     Constant     S     Constant     Con	\$ 0.11 \$ 0.11	\$ 7,026.25 \$ 24,611.95 \$ 8,351.20 \$ 2,127.95 \$ 15,216.85 \$ 120.45 \$ 57,455 \$ 57,455 \$ 57,455 \$ 2,7455 \$ 2,2680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 522,680 \$ 592,800 \$ 2020 \$ 1,489,860 \$ 2,790,502 \$ 4,280,362 \$ 4,039,264 \$ 4,039,264 \$ 4,039,264	88 919 312 26 569 4 \$ \$ \$ \$ \$ \$ <b>2021</b> \$ <b>2021</b> \$ <b>2021</b> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kWh/d kg/d kg/d kg/d kg/d kg/d kg/d kg/d kg	\$ 0.11 \$ 0.50 \$ 0.60 \$ 1 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 0.50 \$ 57,455 \$ 535,346 \$ 592,800 \$ 552,817 \$ 552,800 \$ 654,499 \$ 552,817	\$	2025 \$	2026 \$	2027 \$ - \$ 57,455 \$ 535,346 \$ 592,800 \$ 456,674 \$ 592,800 \$ 456,674	2028 \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,434,013 \$ 57,455 \$ 535,346 \$ 592,800 \$ 443,626 \$ 443,626 \$ 443,626 \$ 443,626 \$ 443,626 \$ 445,626 \$ 455,626 \$ 455,6266 \$ 455,6266 \$ 455,6266 \$ 455,62666 \$ 455,626666666666666666666666666666666666	2029 \$ 772,040 \$ 1,782,915 \$ 2,554,955 \$ 1,857,389 \$ 57,455 \$ 535,346 \$ 592,800 \$ 430,951 \$ 3,147,755 \$ 3,913,837 \$ 2,228,340	2030 \$ 579,030 \$ 1,337,186 \$ 1,916,216 \$ 1,353,240 \$ 57,455 \$ 535,346 \$ 592,800 \$ 418,638 \$ 2,509,016 \$ 3,182,039 \$ 1,771,878	2031 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,886 \$ \$ 27,886 \$ \$ 27,886 \$ \$ 104,894 \$ \$ 71,960 \$ \$ 104,894 \$ \$ 135,691 \$ \$ 3 135,691 \$ \$ 3 7,106 \$

2032	2033	2034	2035	2036	2037	2038
-	\$-	\$-	\$-	\$-	\$-	\$-
-	\$-	\$-	\$-	\$-	\$-	\$-
77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008
27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886
348,000						
452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$104,894	\$104,894	\$104,894
301,820	\$ 67,907	\$ 65,966	\$ 64,082	\$ 62,251	\$ 60,472	\$ 58,744
452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$104,894	\$104,894	\$104,894
597,584	\$ 141,173	\$ 143,997	\$ 146,877	\$149,814	\$152,810	\$155,867
301,820	\$ 67,907	\$ 65,966	\$ 64,082	\$ 62,251	\$ 60,472	\$ 58,744

2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067
													\$ 4,966,200								\$ 1,930,100							
\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$	\$-	\$	\$ 4,966,200	\$ -	\$-	\$-	\$ -	\$	- \$ -	\$ -	\$ 1,930,100	\$-	\$	\$	- \$	- \$ -	\$ -	\$
\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	\$-	\$	\$ 1,853,505	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$ 571,263	\$-	\$-	\$	- \$	- \$ -	\$-	\$
\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,00	8 \$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	3 \$ 77,0	08 \$ 77,008	\$ 77,008	\$ 77,008
\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,88	6 \$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	5 \$ 27,8	86 \$ 27,886	\$ 27,886	\$ 27,886
	\$ 268,000		\$ 348,000								\$ 268,000												\$ 348,000	1				
\$104,894	\$ 372,894	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 372,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,89	4 \$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,8	94 \$ 104,894	\$ 104,894	\$ 104,894
\$ 57,066	\$ 197,072	\$ 53,852	\$ 225,869	\$ 50,818	\$ 49,366	\$ 47,956	\$ 46,586	\$ 45,255	\$ 43,962	\$ 42,706	\$ 147,480	\$ 40,300	\$ 39,149	\$ 38,030	\$ 36,944	\$ 35,888	\$ 34,863	\$ 33,86	7 \$ 32,899	\$ 31,959	\$ 31,046	\$ 30,159	\$ 126,495	\$ 28,460	) \$ 27,64	7 \$ 26,857	\$ 26,090	\$ 25,344
\$104,894	\$ 372,894	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 372,894	\$ 104,894	\$ 5,071,094	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,89	4 \$ 104,894	\$ 104,894	\$ 2,034,994	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,8	94 \$ 104,894	\$ 104,894	\$ 104,894
\$ 158,984	\$ 576,486	\$ 165,407	\$ 728,451	\$ 172,089	\$ 175,531	\$ 179,042	\$ 182,622	\$ 186,275	\$ 190,000	\$ 193,800	\$ 702,733	\$ 201,630	\$ 9,942,772	\$ 209,776	\$ 213,971	\$ 218,251	\$ 222,616	\$ 227,06	8 \$ 231,609	\$ 236,242	\$ 4,674,878	\$ 245,786	\$ 1,082,440	\$ 255,716	\$ \$ 260,8	80 \$ 266,046	\$ 271,367	\$ 276,795
\$ 57,066	\$ 197,072	\$ 53,852	\$ 225,869	\$ 50,818	\$ 49,366	\$ 47,956	\$ 46,586	\$ 45,255	\$ 43,962	\$ 42,706	\$ 147,480	\$ 40,300	\$ 1,892,654	\$ 38,030	\$ 36,944	\$ 35,888	\$ 34,863	\$ 33,86	7 \$ 32,899	\$ 31,959	\$ 602,310	\$ 30,159	\$ 126,495	\$ 28,460	) \$ 27,6	7 \$ 26,857	\$ 26,090	\$ 25,344

#### AINLEY: 115157 MEMBRANE BIOREACTOR

2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098
														\$ 4,966,200								\$ 1,930,100								
\$-	\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 4,966,200	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$ 1,930,100	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 776,819	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 239,421	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008	\$ 77,008
\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886	\$ 27,886
		\$ 268,000		\$ 348,000								\$ 268,000												\$ 348,000						
\$ 104,894	\$ 104,894	\$ 372,894	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 372,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894
\$ 24,620	\$ 23,917	\$ 82,594	\$ 22,570	\$ 94,664	\$ 21,298	\$ 20,690	\$ 20,099	\$ 19,525	\$ 18,967	\$ 18,425	\$ 17,898	\$ 61,810	\$ 16,890	\$ 16,408	\$ 15,939	\$ 15,483	\$ 15,041	\$ 14,611	\$ 14,194	\$ 13,788	\$ 13,394	\$ 13,012	\$ 12,640	\$ 53,015	\$ 11,928	\$ 11,587	\$ 11,256	\$ 10,934	\$ 10,622	\$ 10,319
\$ 104,894	\$ 104,894	\$ 372,894	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 372,894	\$ 104,894	\$ 5,071,094	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 2,034,994	\$ 104,894	\$ 452,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894	\$ 104,894
\$ 282,331	\$ 287,977	\$ 1,044,225	\$ 299,612	\$1,319,488	\$ 311,716	\$ 317,950	\$ 324,309	\$ 330,795	\$ 337,411	\$ 344,159	\$ 351,043	\$ 1,272,904	\$ 365,225	\$ 18,009,955	\$ 379,980	\$ 387,579	\$ 395,331	\$ 403,238	\$ 411,302	\$ 419,528	\$ 427,919	\$ 8,467,894	\$ 445,207	\$ 1,960,690	\$ 463,193	\$ 472,457	\$ 481,906	\$ 491,544	\$ 501,375	\$ 511,403
\$ 24,620	\$ 23,917	\$ 82,594	\$ 22,570	\$ 94,664	\$ 21,298	\$ 20,690	\$ 20,099	\$ 19,525	\$ 18,967	\$ 18,425	\$ 17,898	\$ 61,810	\$ 16,890	\$ 793,227	\$ 15,939	\$ 15,483	\$ 15,041	\$ 14,611	\$ 14,194	\$ 13,788	\$ 13,394	\$ 252,433	\$ 12,640	\$ 53,015	\$ 11,928	\$ 11,587	\$ 11,256	\$ 10,934	\$ 10,622	\$ 10,319

#### AINLEY: MEMBRANE BIORE

: 115157 EACTOR

### **Appendix B**

### Life Cycle Cost Evaluation of Tertiary Treatment Alternatives

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CAPITAL COST			Phase 1					Phase 2			
CALITAL COST	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation		Total
Ultra-Filtration Package											
Filtration System											
Air Compressors (sized for Phase 2)	1	\$ 1,700,000	\$ 1,700,000	60%	\$ 2,720,000	1	\$ 625,000	\$ 625,000	60%	¢	1 000 000
Media		φ 1,700,000	φ 1,700,000	0078	φ 2,720,000		φ 025,000	φ 023,000	0078	Ψ	1,000,000
Instrumentation and control											
Chemical Dosing (Ferric Oxide)										\$	-
Chemical Storage Tanks	7	\$ 115,000	\$ 805,000	60%	\$ 1,288,000	6	\$ 115,000	\$ 690,000	60%	\$	1,104,000
Chemical Day Tanks	2	\$ 3,700	\$ 7,400	60%	\$ 11,840	2	\$ 3,700	\$ 7,400	60%	\$	11,840
Dosing System skids (Part of Filtration Package)											
Total Equipment Cost					\$ 4,019,840					\$	2,115,840
CONSTRUCTION											
General		10%			\$ 539,933		10%			\$	280,558
Site Work		15%			\$ 809,899		15%			\$	420,837
Yard Piping		10%			\$ 539,933		10%			\$	280,558
Tertiary Treatment Building & Filter Structure	1	\$ 1,254,078	\$ 1,254,078	10%	\$ 1,379,486	1	\$ 627,039	\$ 627,039	10%	\$	689,743
Total Construction Cost					\$ 3,269,250					\$	1,671,697
Engineering & Contingency (25%)					\$ 1,822,272		-		-	\$	946,884
Total Capital Cost					\$ 9,111,362					\$	4,734,421

OPERATIONAL COST		PI	hase 1				Pl	nase 2		
OF ERAHONAE COST	Rating/ Number	Units	Unit Cos		Yearly Cost	Rating	Units	Ur	nit Cost	Total Cost
SYSTEM										
Power Consumption										
Compressor Operation	528	kWh/d	\$ 0	11	\$ 21,199	\$ 792	kWh/d	\$	0.11	\$ 31,799
Dosing Pumps	24	kWh/d	\$ 0	11	\$ 964	\$ 36	kWh/d	\$	0.11	\$ 1,445
Total Power Cost					\$ 22,163					\$ 33,244
Chemical Consumption										
Hydrous Ferric Oxide	977	kg/d	\$ 0	39	\$ 140,700	\$ 1,465	kg/d	\$	0.39	\$ 208,534.02
Total Chemical Cost					\$ 140,700					\$ 208,534
Total Operational Cost					\$ 162,862					\$ 241,778

NPV CALCULATION	Total	2018	2019	2020	2021	2	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
CAPITAL COSTS																		
Equipment	\$ 7,669,600			\$ 1,507,440	\$ 2,009,920	\$ ^	1,507,440						\$ 793,440	\$ 1,057,920	\$ 793,440			
Construction Costs	\$ 6,176,183			\$ 1,225,969	\$ 1,634,625	\$	1,225,969						\$ 626,886	\$ 835,848	\$ 626,886			
Major Equipment Replacement Cost	\$ 15,339,200																	
Total Capital Cost in 2017 Dollars	\$ 29,184,983			\$ 2,733,409	\$ 3,644,545	\$ 2	2,733,409	\$-	\$ -	\$	\$ -	\$-	\$ 1,420,326	\$ 1,893,768	\$ 1,420,326	\$-	\$-	\$-
Total Capital Cost NPV	\$ 15,569,506	\$	- \$ -	\$ 2,579,445	\$ 3,340,996	\$ 2	2,434,154	\$-	\$ -	\$-	\$ -	\$-	\$ 1,062,911	\$ 1,376,723	\$ 1,003,041	\$-	\$-	\$-
OPERATIONAL COSTS																		
Power Consumption Cost	\$ 2,437,908							\$ 22,163	\$ 22,163	\$ 22,163	\$ 22,163	\$ 22,163	\$ 22,163	\$ 22,163	\$ 22,163	\$ 33,244	\$ 33,244	\$ 33,244
Chemical Consumption Cost	\$ 15,305,910							\$ 140,700	\$ 140,700	\$ 140,700	\$ 140,700	\$ 140,700	\$ 140,700	\$ 140,700	\$ 140,700	\$ 208,534	\$ 208,534	\$ 208,534
Air Lift Pump Replacement Cost (1/5 years)	\$ 60,000											\$ 2,500			-		\$ 2,500	
Total Operational Cost in 2014 Dollars	\$ 17,803,818			\$ -	\$-	\$	-	\$ 162,862	\$ 162,862	\$ 162,862	\$ 162,862	\$ 165,362	\$ 162,862	\$ 162,862	\$ 162,862	\$ 241,778	\$ 244,278	\$ 241,778
Total Operational Cost NPV	\$ 6,037,154			\$ -	\$-	\$	-	\$ 140,888	\$ 136,863	\$ 132,953	\$ 129,154	\$ 127,390	\$ 121,879	\$ 118,397	\$ 115,014	\$ 165,866	\$ 162,793	\$ 156,524
Current Year Sub-total	\$ 46,988,802			\$ 2,733,409	\$ 3,644,545	\$ 2	2,733,409	\$ 162,862	\$ 162,862	\$ 162,862	\$ 162,862	\$ 165,362	\$ 1,583,189	\$ 2,056,631	\$ 1,583,189	\$ 241,778	\$ 244,278	\$ 241,778
Inflation Adjusted	\$ 106,515,117			\$ 2,843,838	\$ 3,867,620	\$ 2	2,958,729	\$ 179,813	\$ 183,410	\$ 187,078	\$ 190,819	\$ 197,623	\$ 1,929,898	\$ 2,557,162	\$ 2,007,866	\$ 312,766	\$ 322,320	\$ 325,402
NPV	\$ 21,606,660			\$ 2,579,445	\$ 3,340,996	\$ 2	2,434,154	\$ 140,888	\$ 136,863	\$ 132,953	\$ 129,154	\$ 127,390	\$ 1,184,790	\$ 1,495,120	\$ 1,118,055	\$ 165,866	\$ 162,793	\$ 156,524

Notes:

Equipment and Construction costs spread out over a 3-year construction period in 30%-40%-30% split for both Phases

2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060
																		\$ 5,024,800								\$ 2,644,800
\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$	\$-	\$-	\$-	\$	- \$	- \$ 5,024,800	\$	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 2,644,800
\$-	\$-	\$-	\$-	\$-	\$-	\$ -	- \$ -	\$-	\$-	\$-	\$-	\$	\$-	\$-	\$-	\$	- \$	- \$ 1,875,376	\$	\$-	\$-	\$ -	\$-	\$-	\$ -	\$ 782,798
\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,24	4 \$ 33,24	4 \$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244
\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,53	4 \$ 208,53	4 \$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534
	\$ 2,500		\$ 2,500			\$ 2,500	)	\$ 2,500			\$ 2,500		\$ 2,500			\$ 2,50	)				\$ 2,500		\$ 2,500			
\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	3 \$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,27	3 \$ 241,77	3 \$ 241,778	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 241,778
\$ 152,052	\$ 149,235	\$ 143,487	\$ 140,829	\$ 135,405	\$ 131,536	\$ 129,099	\$ 124,127	\$ 121,828	\$ 117,136	\$ 113,789	\$ 111,681	\$ 107,380	\$ 105,390	\$ 101,331	\$ 98,436	\$ 96,61	2 \$ 92,89	2 \$ 90,237	\$ 87,659	\$ 85,155	\$ 83,577	\$ 80,358	\$ 78,869	\$ 75,832	\$ 73,665	\$ 71,561
\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	3 \$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,27	3 \$ 241,77	3 \$ 5,266,578	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 2,886,578
\$ 331,910	\$ 342,048	\$ 345,319	\$ 355,867	\$ 359,270	\$ 366,455	\$ 377,649	\$ 381,260	\$ 392,906	\$ 396,663	\$ 404,596	\$ 416,955	\$ 420,942	\$ 433,800	\$ 437,948	\$ 446,707	\$ 460,355	2 \$ 464,75	4 \$ 10,326,054	\$ 483,530	\$ 493,200	\$ 508,266	\$ 513,126	\$ 528,800	\$ 533,856	\$ 544,533	\$ 6,631,176
\$ 152,052	\$ 149,235	\$ 143,487	\$ 140,829	\$ 135,405	\$ 131,536	\$ 129,099	\$ 124,127	\$ 121,828	\$ 117,136	\$ 113,789	\$ 111,681	\$ 107,380	\$ 105,390	\$ 101,331	\$ 98,436	\$ 96,61	2 \$ 92,89	2 \$ 1,965,614	\$ 87,659	\$ 85,155	\$ 83,577	\$ 80,358	\$ 78,869	\$ 75,832	\$ 73,665	\$ 854,358

AINLEY: 115157 ADSORPTIVE DEEP BED FILTERS (BluePro)

2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085
																					\$ 5,024,800			
\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$ -	- \$ -	\$-	\$	\$-	\$-	\$-	\$-	\$-	\$-	\$ 5,024,800	\$-	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$ -	- \$ -	\$-	\$	- \$	\$-	\$-	\$-	\$-	\$-	\$ 785,986	\$-	\$-	\$ -
\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244
\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534
	\$ 2,500			\$ 2,500		\$ 2,500	1		\$ 2,500		\$ 2,500	)		\$ 2,500	1	\$ 2,500			\$ 2,500					\$ 2,500
\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ \$241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 241,778	\$ 241,778	\$ 244,278
\$ 69,516	\$ 68,228	\$ 65,600	\$ 63,726	\$ 62,545	\$ 60,137	\$ 59,022	\$ 56,749	\$ 55,128	\$ 54,107	\$ 52,023	\$ 51,059	\$ 49,093	\$ 47,690	\$ 46,806	\$ 45,004	\$ 44,170	\$ 42,469	\$ 41,255	\$ 40,491	\$ 38,932	\$ 37,819	\$ 36,739	\$ 35,689	\$ 35,028
\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ \$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 244,278	\$ 241,778	\$ 5,266,578	\$ 241,778	\$ 241,778	\$ 244,278
\$ 566,532	\$ 583,838	\$ 589,420	\$ 601,208	\$ 619,573	\$ 625,497	\$ 644,604	\$ 650,767	\$ 663,783	\$ 684,059	\$ 690,600	\$ 711,695	\$ 718,500	\$ 732,870	\$ 755,257	\$ 762,478	\$ 785,769	\$ 793,282	\$ 809,147	\$ 833,864	\$ 841,837	##########	\$ 875,847	\$ 893,364	\$ 920,654
\$ 69,516	\$ 68,228	\$ 65,600	\$ 63,726	\$ 62,545	\$ 60,137	\$ 59,022	\$ 56,749	\$ 55,128	\$ 54,107	\$ 52,023	\$ 51,059	\$ 49,093	\$ 47,690	\$ 46,806	\$ 45,004	\$ 44,170	\$ 42,469	\$ 41,255	\$ 40,491	\$ 38,932	\$ 823,805	\$ 36,739	\$ 35,689	\$ 35,028

AINLEY: 115157 ADSORPTIVE DEEP BED FILTERS (BluePro)

AINLEY: 115157 ADSORPTIVE DEEP BED FILTERS (BluePro)

2086	2087	2088	2089	2090		2091	2092		2093		2094	2095		2096		2097		2098
				\$ 2,644,800														
\$ -	\$ -	\$ -	\$ -	\$ 2,644,800	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
\$ -	\$ -	\$ -	\$ -	\$ 328,077	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-
\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$ 33,244	\$	33,244	\$ 33,244	\$	33,244	\$	33,244	\$ 33,244	\$	33,244	\$	33,244	\$	33,244
\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$ 208,534	\$	208,534	\$ 208,534	\$	208,534	\$	208,534	\$ 208,534	\$	208,534	\$	208,534	\$	208,534
	\$ 2,500						\$ 2,500					\$ 2,500			\$	2,500		
\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 241,778	\$	241,778	\$ 244,278	\$	241,778	\$	241,778	\$ 244,278	\$	241,778	\$	244,278	\$	241,778
\$ 33,679	\$ 33,055	\$ 31,782	\$ 30,874	\$ 29,992	\$	29,135	\$ 28,595	\$	27,494	\$	26,708	\$ 26,213	\$	25,204	\$	24,737	\$	23,784
\$ 241,778	\$ 244,278	\$ 241,778	\$ 241,778	\$ 2,886,578	\$	241,778	\$ 244,278	\$	241,778	\$	241,778	\$ 244,278	\$	241,778	\$	244,278	\$	241,778
\$ 929,456	\$ 957,848	\$ 967,006	\$ 986,346	##########	\$ ´	1,026,195	\$ 1,057,542	\$ <sup>·</sup>	1,067,653	\$ <sup>·</sup>	1,089,006	\$ 1,122,272	\$ ´	1,133,002	\$ 1	,167,611	\$ ·	1,178,775
\$ 33,679	\$ 33,055	\$ 31,782	\$ 30,874	\$ 358,069	\$	29,135	\$ 28,595	\$	27,494	\$	26,708	\$ 26,213	\$	25,204	\$	24,737	\$	23,784

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Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

			Phase 1					Phase 2		
CAPITAL COST	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total
EQUIPMENT										
Upflow Sand Filter										
Filtration System										
3 Air Lift Pumps and Compressors	1	\$ 659,537	\$ 659,537	60%	\$ 1,055,258	1	\$ 659,537	\$ 659,537	60%	\$ 1,055,258
Process valves and piping										
Instrumentation and control	1	\$ 12,124	\$ 12,124	60%	\$ 19,398	1	\$ 12,124	\$ 12,124	60%	\$ 19,398
Chemical Dosing										\$-
Chemical Storage Tanks	6	\$ 115,000	\$ 690,000	60%	\$ 1,104,000	5	\$ 115,000	\$ 575,000	60%	\$ 920,000
Chemical Day Tanks	2	\$ 3,700	\$ 7,400	60%	\$ 11,840	2	\$ 3,700	\$ 7,400	60%	\$ 11,840
Dosing Pump skids	1	\$ 15,000	\$ 15,000	60%	\$ 24,000	1	\$ 15,000	\$ 15,000	60%	\$ 24,000
Total Equipment Cost					\$ 2,214,497					\$ 2,030,497
CONSTRUCTION										
General		10%			\$ 313,415		10%			\$ 47,167
Site Work		15%			\$ 470,123		15%			\$ 70,750
Yard Piping		10%			\$ 313,415		10%			\$ 47,167
Tertiary Treatment Building & Filter Structure	1	\$ 836,052	\$ 836,052	10%	\$ 919,657	1	\$ 418,026	\$ 418,026	10%	\$ 459,829
Total Construction Cost					\$ 2,016,611				1	\$ 624,913
		l			<b>•</b> • • • <b>• • • • • • • •</b>			l		<b>^</b>
Engineering & Contingency (25%)					\$ 1,057,777					\$ 663,852
Total Capital Cost					\$ 5,288,885					\$ 3,319,262

		Phase	e 1				Phas	se 2			
OF ERAHORAE COOT	Rating/ Number	Units	Unit Cost	Ye	early Cost	Rating	Units	Unit Co	st	Т	otal Cost
SYSTEM											
Power Consumption											
Compressor/ Airlift Pumps Operation	268	kWh/d	\$ 0.11	\$	10,778	403	kWh/d	\$ 0	11	\$	16,168
Dosing Pumps	24	kWh/d	\$ 0.11	\$	964	36	kWh/d	\$ 0	11	\$	1,445
Total Power Cost				\$	11,742					\$	17,613
Chemical Consumption											
Ferric Chloride	862	kg/d	\$ 0.59	\$	186,851	1293	kg/d	\$ 0	59	\$	280,276
Total Chemical Cost				\$	186,851					\$	280,276
Total Operational Cost				\$	198,593					\$	297,889

NPV Calculation	Total	2018	2019	2020	2021	2022		2023	2024	2025	2026	2027	2028	2029		2030	2031	2032
CAPITAL COSTS																		
Equipment	\$ 5,306,241			\$ 830,436	\$ 1,107,248	\$ 830,430	5						\$ 761,436	\$ 1,015,248	\$	761,436		
Construction Costs	\$ 3,301,905			\$ 756,229	\$ 1,008,306	\$ 756,229	)						\$ 234,342	\$ 312,456	\$	234,342		
Major Equipment Replacement Cost	\$ 10,612,483																	
Total Capital Cost in 2014 Dollars	\$ 19,220,629			\$ 1,586,665	\$ 2,115,554	\$1,586,665	\$	-	\$ -	\$ -	\$ -	\$-	\$ 995,778	\$ 1,327,705	\$	995,778	\$-	\$-
Total Capital Cost NPV	\$ 9,795,421	\$-	\$-	\$ 1,497,294	\$ 1,939,352	\$1,412,957	′\$	-	\$ -	\$ -	\$ -	\$-	\$ 745,198	\$ 965,208	\$	703,223	\$-	\$-
OPERATIONAL COSTS																		
Power Consumption Cost	\$ 1,591,034						\$	11,742	\$ 11,742	\$ 11,742	\$ 11,742	\$ 11,742	\$ 11,742	\$ 11,742	\$	11,742	\$ 22,016	\$ 22,016
Chemical Consumption Cost	\$ 20,553,588						\$	186,851	\$ 186,851	\$ 186,851	\$ 186,851	\$186,851	\$ 186,851	\$ 186,851	\$	186,851	\$280,276	\$280,276
Air Lift Pump Replacement Cost (1/5 years)	\$ 60,000											\$ 2,500			-			\$ 2,500
Total Operational Cost in 2014 Dollars	\$ 22,204,622			\$-	\$ -	\$	• \$	198,593	\$ 198,593	\$ 198,593	\$ 198,593	\$201,093	\$ 198,593	\$ 198,593	\$	198,593	\$302,292	\$304,792
Total Operational Cost NPV	\$ 7,511,670			\$ -	\$ -	\$	• \$	171,798	\$ 166,889	\$ 162,121	\$ 157,489	\$154,915	\$ 148,618	\$ 144,372	\$	140,247	\$207,381	\$203,122
Current Year Sub-total	\$ 41,425,251			\$ 1,586,665	\$ 2,115,554	\$1,586,665	\$	198,593	\$ 198,593	\$ 198,593	\$ 198,593	\$201,093	\$ 1,194,371	\$ 1,526,297	\$1	,194,371	\$ 302,292	\$304,792
Inflation Adjusted	\$ 99,041,440			\$ 1,650,767	\$ 2,245,043	\$1,717,458	\$	219,262	\$ 223,648	\$ 228,121	\$ 232,683	\$240,324	\$ 1,455,932	\$ 1,897,759	\$1	,514,751	\$391,047	\$402,167
NPV	\$ 17,307,091			\$ 1,497,294	\$ 1,939,352	\$1,412,95	\$	171,798	\$ 166,889	\$ 162,121	\$ 157,489	\$154,915	\$ 893,816	\$ 1,109,580	\$	843,470	\$207,381	\$203,122

Notes:

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Equipment and Construction costs spread out over a 3-year construction period in 30%-40%-30% split for both Phases

2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059
																			\$2,768,121							
\$-	\$	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$2,768,121	\$-	\$-	\$-	\$-	\$	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$1,033,129	\$-	\$-	\$-	\$-	\$	\$-	\$-
\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	6 \$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016
\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	5 \$280,276	\$280,276	\$280,276	\$280,276	\$ 280,276	\$280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276
		\$ 2,500		\$ 2,500			\$ 2,500		\$ 2,500			\$ 2,500		\$ 2,500	)		\$ 2,500					\$ 2,500		\$ 2,500		
\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	2 \$302,292	\$302,292	\$304,792	\$302,292	\$ 302,292	\$302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292
\$195,700	\$190,108	\$186,204	\$179,400	\$175,716	\$169,295	\$164,458	\$161,081	\$155,195	\$152,007	\$146,453	\$142,269	\$139,347	\$134,255	\$131,498	3 \$126,693	\$123,073	\$120,546	\$116,141	\$ 112,823	\$109,599	\$ 106,468	\$ 104,281	\$ 100,471	\$ 98,407	\$ 94,812	\$ 92,103
\$302,292	\$302,292	\$ 304,792	\$302,292	\$304,792	\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	2 \$302,292	\$302,292	\$ 304,792	\$ 302,292	\$3,070,413	\$302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292
\$406,846	\$414,983	\$426,783	\$431,748	\$444,025	\$449,191	\$458,174	\$471,203	\$476,685	\$490,239	\$495,943	\$505,861	\$520,246	\$526,298	\$541,264	\$547,561	\$558,512	\$574,394	\$581,076	\$6,020,085	\$604,551	\$ 616,642	\$ 634,177	\$ 641,555	\$ 659,798	\$ 667,474	\$ 680,823
\$195,700	\$190,108	\$186,204	\$179,400	\$175,716	\$169,295	\$164,458	\$161,081	\$155,195	\$152,007	\$146,453	\$142,269	\$139,347	\$134,255	\$131,498	3 \$126,693	\$123,073	\$120,546	\$116,141	\$1,145,952	\$109,599	\$ 106,468	\$ 104,281	\$ 100,471	\$ 98,407	\$ 94,812	\$ 92,103

#### AINLEY: 115157 TWO-STAGE UPFLOW SAND FILTERS (DynaSand)

2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084
\$2,538,121																						\$2,768,121		
\$2,538,121	\$ -	\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$2,768,121	\$-	\$-
\$ 751,223	3 \$ -	\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 432,993	\$-	\$-
\$ 22,016	\$ \$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	5 \$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016	\$ 22,016
\$ 280,276	\$ \$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	5 \$ 280,276	\$ 280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276	\$ 280,276
		\$ 2,500			\$ 2,500		\$ 2,500			\$ 2,500		\$ 2,500			\$ 2,500		\$ 2,500			\$ 2,500				
\$ 302,292	2 \$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	2 \$ 304,792	\$ 302,292	\$304,792	\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	\$ 302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	\$ 302,292	\$ 302,292
\$ 89,471	\$ 86,915	\$ 85,130	\$ 82,019	\$ 79,676	\$ 78,040	\$ 75,188	\$ 73,644	\$ 70,953	\$ 68,926	6 \$ 67,510	\$ 65,043	\$ 63,708	\$ 61,380	\$ 59,626	\$ 58,401	\$ 56,268	\$ 55,112	\$ 53,098	\$ 51,581	\$ 50,522	\$ 48,676	\$ 47,285	\$ 45,934	\$ 44,622
\$2,840,413	\$ \$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	2 \$ 304,792	\$ 302,292	\$304,792	\$302,292	\$302,292	\$304,792	\$302,292	\$304,792	\$ 302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$3,070,413	\$ 302,292	\$ 302,292
\$6,525,123	\$ \$ 708,328	\$ 728,470	\$ 736,945	\$ 751,684	\$ 773,058	\$ 782,052	\$ 804,290	\$ 813,646	\$ 829,919	9 \$ 853,519	\$ 863,448	\$888,001	\$898,331	\$916,298	\$942,354	\$953,317	\$980,425	\$ 991,831	\$1,011,667	\$1,040,434	\$1,052,538	##########	\$1,095,061	\$1,116,962
\$ 840,694	\$ 86,915	\$ 85,130	\$ 82,019	\$ 79,676	\$ 78,040	\$ 75,188	\$ 73,644	\$ 70,953	\$ 68,926	6 \$ 67,510	\$ 65,043	\$ 63,708	\$ 61,380	\$ 59,626	\$ 58,401	\$ 56,268	\$ 55,112	\$ 53,098	\$ 51,581	\$ 50,522	\$ 48,676	\$ 480,278	\$ 45,934	\$ 44,622

#### AINLEY: 115157 TWO-STAGE UPFLOW SAND FILTERS (DynaSand)

#### AINLEY: 115157 TWO-STAGE UPFLOW SAND FILTERS (DynaSand)

2085		2086		2087	2088	2089		2090	2091	2092	2093	2094	2095	2096	2097	2098
							\$2	2,538,121								
\$ -	\$	-	\$	-	\$ -	\$ -	\$2	2,538,121	\$ -							
\$ -	\$	-	\$	-	\$ -	\$ -	\$	314,844	\$ -							
\$ 22,016	\$	22,016	\$	22,016	\$ 22,016	\$ 22,016	\$	22,016	\$ 22,016							
\$ 280,276	\$	280,276	\$	280,276	\$ 280,276	\$ 280,276	\$	280,276	\$ 280,276							
\$ 2,500			\$	2,500						\$ 2,500			\$ 2,500		\$ 2,500	
\$ 304,792	\$	302,292	\$	304,792	\$ 302,292	\$ 302,292	\$	302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 304,792	\$ 302,292
\$ 43,705	\$	42,108	\$	41,243	\$ 39,736	\$ 38,601	\$	37,498	\$ 36,427	\$ 35,679	\$ 34,375	\$ 33,393	\$ 32,707	\$ 31,512	\$ 30,865	\$ 29,737
\$ 304,792	\$	302,292	\$	304,792	\$ 302,292	\$ 302,292	\$2	2,840,413	\$ 302,292	\$ 304,792	\$ 302,292	\$ 302,292	\$ 304,792	\$ 302,292	\$ 304,792	\$ 302,292
\$ 1,148,724	\$`	1,162,088	\$1	1,195,132	\$ 1,209,036	\$ 1,233,217	#	#########	\$ 1,283,039	\$ 1,319,522	\$ 1,334,873	\$ 1,361,571	\$ 1,400,288	\$ 1,416,578	\$ 1,456,859	\$ 1,473,808
\$ 43,705	\$	42,108	\$	41,243	\$ 39,736	\$ 38,601	\$	352,342	\$ 36,427	\$ 35,679	\$ 34,375	\$ 33,393	\$ 32,707	\$ 31,512	\$ 30,865	\$ 29,737

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CARITAL COST				Phase 1							PI	nase 2						
CATTAL COST	Units	U	nit Cost	Cost	Installation	Total		Units	ι	Jnit Cost		Cost	Installation		Total			
EQUIPMENT																		
Pre-Filters	2	\$	150,000	\$ 300,000	60%	\$ 480,000	\$	1	\$	150,000	\$	150,000	60%	\$	240,000			
Tertiary Membrane Package																		
UF System																		
Instrumentation and control	1	\$	1,438,500	\$ 1,438,500	60%	\$ 2,301,600		1	\$	1,438,500	\$	1,438,500	60%	\$	2,301,600			
Process valves and piping																		
Chemical Dosing																		
Chemical Storage Tanks	3	\$	115,000	\$ 345,000	60%	\$ 552,000		2	\$	115,000	\$	230,000	60%	\$	368,000			
Dosing Pump skids																		
(Part of Tertiary Membrane Package)																		
Total Equipment Cost				 		\$ 3,333,600								\$	2,909,600			
CONSTRUCTION																		
General			10%			\$ 435,924				10%				\$	290,960			
Site Work			15%			\$ 653,886				15%				\$	436,440			
Yard Piping			10%			\$ 435,924				10%				\$	290,960			
Tertiary Treatment Building (Sized for Phase 2 in Phase 1)	1	\$	932,400	\$ 932,400	10%	\$ 1,025,640		0	\$	-	\$	-		\$	-			
Total Construction Cost						\$ 2,551,374								\$	1,018,360			
Engineering & Contingency (25%)						\$ 1,471,244	1,471,244 \$ 98											
Total Capital Cost						\$ 7,356,218	356,218 \$ 4,9											

OPERATIONAL COST		Pha	se 1			Phase	2	
of ERANDINE 0001	Rating/ Number	Units	Unit Cost	Yearly Cost	Rating	Units	Unit Cost	Total Cost
SYSTEM								
Power Consumption								
Feed Pumps	318	kWh/d	\$ 0.11	\$ 12,788	478	kWh/d	\$ 0.11	\$ 19,182
Membrane Blowers	77	kWh/d	\$ 0.11	\$ 3,100	116	kWh/d	\$ 0.11	\$ 4,650
Air Compressors	8	kWh/d	\$ 0.11	\$ 319	12	kWh/d	\$ 0.11	\$ 478
Backpulse and CIP Pumps	38	kWh/d	\$ 0.11	\$ 1,539	57	kWh/d	\$ 0.11	\$ 2,309
CIP Heater	21	kWh/d	\$ 0.11	\$ 827	31	kWh/d	\$ 0.11	\$ 1,241
Total Power Cost				\$ 18,573				\$ 27,859
Chemical Consumption								
Sodium Hypochlorite	21	L/d	\$ 0.50	\$ 3,785	31	L/d	\$ 0.50	\$ 5,677
Citric Acid	3	kg/d	\$ 1.50	\$ 1,637	4	kg/d	\$ 1.50	\$ 2,455
Sodium Bisulphite	6	kg/d	\$ 1.00	\$ 2,187	9	kg/d	\$ 1.00	\$ 3,280
Sodium Hydroxide	2	kg/d	\$ 0.55	\$ 351	3	kg/d	\$ 0.55	\$ 527
Ferric Chloride	358	kg/d	\$ 0.59	\$ 77,095	537	kg/d	\$ 0.59	\$ 115,643
Total Chemical Cost				\$ 85,055				\$ 127,582
Total Operational Cost				\$ 103,627				\$ 155,441

NPV CALCULATION	Total	2018	2019		2020	2021		2022	2023	2024	2025	202	6	2027	2028	2029	203	0	2031	2032	2033	2034	2035	2036
CAPITAL COSTS																								
Equipment	\$ 7,804,000			\$	1,250,100	\$ 1,666	800 \$	1,250,100							\$ 1,091,100	\$ 1,454,800	\$ 1,091	,100						
Construction Costs	\$ 4,462,168			\$	956,765	\$ 1,275	687 \$	956,765							\$ 381,885	\$ 509,180	\$ 381	,885						
Major Equipment Replacement Cost (@ 30 years)	\$ 15,608,000																							
Total Capital Cost in 2014 Dollars	\$ 27,874,168			\$	2,206,865	\$ 2,942	487 \$	2,206,865	\$-	\$-	\$-	\$	- 3	\$ -	\$ 1,472,985	\$ 1,963,980	\$ 1,472	,985 \$	-	\$-	\$-	\$	- \$ -	\$ -
Total Capital Cost NPV	\$ 14,050,193 \$	- 3	\$	- \$	2,082,560	\$ 2,697	411 \$	1,965,257	\$ -	\$-	\$-	\$	- 3	÷ -	\$ 1,102,318	\$ 1,427,765	\$ 1,040	,229 \$	-	\$-	\$-	\$	- \$ -	\$ -
OPERATIONAL COSTS																								
Power Consumption Cost	\$ 2,098,694			\$	18,573	\$ 18	573 \$	18,573	\$ 18,573	\$ 18,573	\$ 18,573	\$ 18	3,573	\$ 18,573	\$ 18,573	\$ 18,573	\$ 18	,573 \$	27,859	\$ 27,859	\$ 27,859	\$ 27,85	9 \$ 27,859	\$ 27,859
Chemical Consumption Cost	\$ 9,611,188			\$	85,055	\$ 85	055 \$	85,055	\$ 85,055	\$ 85,055	\$ 85,055	\$ 85	5,055	\$ 85,055	\$ 85,055	\$ 85,055	\$ 85	,055 \$	127,582	\$ 127,582	\$ 127,582	\$ 127,58	2 \$ 127,582	\$ 127,582
Membrane Replacement Cost (1/10 years)	\$ 2,732,400						-										-			\$ 303,600				
Total Operational Cost in 2014 Dollars	\$ 14,442,282			\$	103,627	\$ 103	627 \$	103,627	\$ 103,627	\$ 103,627	\$ 103,627	\$ 103	3,627	\$ 103,627	\$ 103,627	\$ 103,627	\$ 103	,627 \$	155,441	\$ 459,041	\$ 155,441	\$ 155,44	1 \$ 155,441	\$ 155,441
Total Operational Cost NPV	\$ 5,082,491			\$	97,790	\$ 94	996 \$	92,282	\$ 89,645	\$ 87,084	\$ 84,596	\$ 82	2,179	\$ 79,831	\$ 77,550	\$ 75,334	\$ 73	,182 \$	106,637	\$ 305,917	\$ 100,630	\$ 97,75	5 \$ 94,962	\$ 92,249
Current Year Sub-total	\$ 42,316,449			\$	2,310,493	\$ 3,046	114 \$	2,310,493	\$ 103,627	\$ 103,627	\$ 103,627	\$ 103	3,627	\$ 103,627	\$ 1,576,612	\$ 2,067,607	\$ 1,576	,612 \$	155,441	\$ 459,041	\$ 155,441	\$ 155,44	1 \$ 155,441	\$ 155,441
Inflation Adjusted	\$ 97,020,810			\$	2,403,836	\$ 3,232	561 \$	2,500,951	\$ 114,413	\$ 116,701	\$ 119,035	\$ 121	1,416	\$ 123,844	\$ 1,921,882	\$ 2,570,810	\$ 1,999	,526 \$	201,079	\$ 605,695	\$ 209,203	\$ 213,38	7 \$ 217,655	\$ 222,008
NPV	\$ 19,132,684			\$	2,180,350	\$ 2,792	408 \$	2,057,539	\$ 89,645	\$ 87,084	\$ 84,596	\$ 82	2,179	\$ 79,831	\$ 1,179,869	\$ 1,503,099	\$ 1,113	,411 \$	106,637	\$ 305,917	\$ 100,630	\$ 97,75	5 \$ 94,962	\$ 92,249

Notes:

Equipment and Construction costs spread out over a 3-year construction period in 30%-40%-30% split for both Phases

10% 15% 10%

2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067
																														í –
																														1
																														·
															\$ 4,167,000								\$ 3,637,000							1
\$	- \$ -	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 4,167,000	\$-	\$-	\$-	\$ -	\$ -	\$ -	\$-	\$ 3,637,000	\$ -	\$-	\$-	\$-	\$-	\$ -	\$-
\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	\$-	\$-	\$ 1,555,225	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$ 1,076,465	\$ -	\$-	\$-	\$-	\$-	\$-	\$-
																														1
																														1
\$ 27,85	69 \$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859
\$ 127,58	\$127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582
			\$ 303,600		\$ 303,600								\$ 303,600												\$ 303,600					1
\$ 155,44	1 \$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441
\$ 89,61	3 \$ 87,053	\$ 84,566	\$ 242,600	\$ 79,802	\$ 228,935	\$ 75,307	\$ 73,156	\$ 71,066	\$ 69,035	\$ 67,063	\$ 65,147	\$ 63,285	\$ 181,551	\$ 59,721	\$ 58,014	\$ 56,357	\$ 54,747	\$ 53,182	\$ 51,663	\$ 50,187	\$ 48,753	\$ 47,360	\$ 46,007	\$ 44,692	\$ 128,212	\$ 42,175	\$ 40,970	\$ 39,799	\$ 38,662	\$ 37,558
																														1
\$ 155,44	1 \$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 4,322,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 3,792,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441
\$ 226,44	8 \$ 230,977	\$ 235,597	\$ 709,668	\$ 245,115	\$ 738,338	\$ 255,017	\$ 260,118	\$ 265,320	\$ 270,626	\$ 276,039	\$ 281,560	\$ 287,191	\$ 865,081	\$ 298,793	\$ 8,474,906	\$ 310,865	\$ 317,082	\$ 323,424	\$ 329,892	\$ 336,490	\$ 343,220	\$ 350,084	\$ 8,712,164	\$ 364,227	\$ 1,097,132	\$ 378,942	\$ 386,521	\$ 394,252	\$ 402,137	\$ 410,179
\$ 89,61	3 \$ 87,053	\$ 84,566	\$ 242,600	\$ 79,802	\$ 228,935	\$ 75,307	\$ 73,156	\$ 71,066	\$ 69,035	\$ 67,063	\$ 65,147	\$ 63,285	\$ 181,551	\$ 59,721	\$ 1,613,239	\$ 56,357	\$ 54,747	\$ 53,182	\$ 51,663	\$ 50,187	\$ 48,753	\$ 47,360	\$ 1,122,472	\$ 44,692	\$ 128,212	\$ 42,175	\$ 40,970	\$ 39,799	\$ 38,662	\$ 37,558
			-																											

#### AINLEY: 115157 TERTIARY MEMBRANES

2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095
														\$ 4,167,000								\$ 3,637,000					
\$	- \$ -	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$ -	\$-	\$	\$ -	\$ -	\$ 4,167,000	\$-	\$ -	\$ -	\$ -	\$-	\$-	\$-	\$ 3,637,000	\$ -	\$-9	; -	\$-	\$-
\$	- \$ -	\$ -	\$-	\$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$ -	\$ 651,807	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 451,155	\$ -	\$-\$	; -	\$-	\$-
\$ 27,859	9 \$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	\$ 27,859	27,859	\$ 27,859	\$ 27,859
\$ 127,582	2 \$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582	\$ 127,582 \$	127,582	\$ 127,582	\$ 127,582
		\$ 303,600		\$ 303,600								\$ 303,600												\$ 303,600			
\$ 155,44	1 \$ 155,441	\$ 459,041	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 459,041 \$	5 155,441	\$ 155,441	\$ 155,441
\$ 36,48	5 \$ 35,442	\$ 101,676	\$ 33,446	\$ 95,949	\$ 31,562	\$ 30,660	\$ 29,784	\$ 28,933	\$ 28,107	\$ 27,303	\$ 26,523	\$ 76,090	\$ 25,029	\$ 24,314	\$ 23,620	\$ 22,945	\$ 22,289	\$ 21,652	\$ 21,034	\$ 20,433	\$ 19,849	\$ 19,282	\$ 18,731	\$ 53,735 \$	17,676	\$ 17,171	\$ 16,680
\$ 155,44	1 \$155,441	\$ 459,041	\$ 155,441	\$ 459,041	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 459,041	\$ 155,441	\$ 4,322,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 155,441	\$ 3,792,441	\$ 155,441	\$ 459,041 \$	5 155,441	\$ 155,441	\$ 155,441
\$ 418,383	3 \$ 426,751	\$ 1,285,465	\$ 443,991	\$ 1,337,398	\$ 461,929	\$ 471,167	\$ 480,590	\$ 490,202	\$ 500,006	\$ 510,006	\$ 520,207	\$ 1,566,975	\$ 541,223	\$ 15,351,120	\$ 563,088	\$ 574,350	\$ 585,837	\$ 597,554	\$ 609,505	\$ 621,695	\$ 634,129	\$ 15,780,879	\$ 659,748	\$ 1,987,303	686,401	\$ 700,129	\$ 714,132
\$ 36,48	5 \$ 35,442	\$ 101,676	\$ 33,446	\$ 95,949	\$ 31,562	\$ 30,660	\$ 29,784	\$ 28,933	\$ 28,107	\$ 27,303	\$ 26,523	\$ 76,090	\$ 25,029	\$ 676,122	\$ 23,620	\$ 22,945	\$ 22,289	\$ 21,652	\$ 21,034	\$ 20,433	\$ 19,849	\$ 470,437	\$ 18,731	\$ 53,735 \$	17,676	\$ 17,171	\$ 16,680

#### AINLEY: 115157 TERTIARY MEMBRANES

2096	2097	2098
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -
\$ 27,859	\$ 27,859	\$ 27,859
\$ 127,582	\$ 127,582	\$ 127,582
\$ 155,441	\$ 155,441	\$ 155,441
\$ 16,204	\$ 15,741	\$ 15,291
\$ 155,441	\$ 155,441	\$ 155,441
\$ 728,415	\$ 742,983	\$ 757,843
\$ 16,204	\$ 15,741	\$ 15,291

AINLEY: 115157 TERTIARY MEMBRANES

### Appendix C Life Cycle Cost Evaluation of Disinfection System Alternatives

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

			Phase 1					Phase 2		
CAFITAL COST	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total
EQUIPMENT										1
Chemical Dosing System										
Chemical Storage Tanks	4.00	\$ 30,000	\$ 120,000	60%	\$ 192,000	2.00	\$ 30,000	\$ 60,000	60%	\$ 96,000
Dosing Pump skids (designed for Phase 2 flow in Phase 1)	2.00	\$ 20,000	\$ 40,000	60%	\$ 64,000	0.00				1
Total Equipment Cost					\$ 256,000					\$ 96,000
CONSTRUCTION										1
General			10%		\$ 73,149			10%		\$ 33,379
Site Work			15%		\$ 109,724			15%		\$ 50,068
Yard Piping			10%		\$ 73,149			10%		\$ 33,379
Disinfection Building	1.00	\$336,000	\$ 336,000	10%	\$ 369,600	1.00	\$168,000	\$ 168,000	10%	\$ 184,800
Chlorine Contact Tank	1.00	\$ 96,263.89	\$ 96,264	10%	\$ 105,890	1.00	\$ 48,172.22	\$ 48,172	10%	\$ 52,989
Total Construciton Cost					\$ 731,512					\$ 354,616
										1
Engineering & Contingency (25%)					\$ 246,878					\$ 112,654
Total Capital Cost					\$ 1,234,390					\$ 563,270

OPERATIONAL COST		Phas	se 1				F	Phase 2			
OF ERATIONAL COST	Rating/ Number	Units	l	Jnit Cost	Yearly Cost	Rating/ Number	Units	Unit	Cost	Ye	arly Cost
SYSTEM											
Power Consumption											
Chlorination Pump	6	kWh/d	\$	0.11	\$ 241	9	kWh/d	\$	0.11	\$	361
De-Chlorination Pump	6	kWh/d	\$	0.11	\$ 241	9	kWh/d	\$	0.11	\$	361
Total Power Cost					\$ 482					\$	723
Chemical Consumption											
Sodium Hypochlorite	80	L/d	\$	0.50	\$ 14,523	119	L/d	\$	0.50	\$	21,784
Sodium Bisulphite	18	Kg/d	\$	1.00	\$ 6,703	28	Kg/d	\$	1.00	\$	10,055
Total Chemical Cost					\$ 21,226					\$	31,839
Total Operational Cost					\$ 21,708					\$	32,562

NPV Calculation	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
CAPITAL COSTS															1
Equipment	\$ 440,000			\$ 96,000	\$ 128,000	\$ 96,000						\$ 36,000	\$ 48,000	\$ 36,000	
Construction Costs	\$ 1,357,660			\$ 274,317	\$ 365,756	\$ 274,317						\$ 132,981	\$ 177,308	\$ 132,981	
Major Equipment Replacement Cost	\$ 880,000														
Total Capital Cost in 2018 Dollars	\$ 2,677,660	\$-	- \$ -	\$ 370,317	\$ 493,756	\$ 370,317	\$-	\$-	\$-	\$-	\$-	\$ 168,981	\$ 225,308	\$ 168,981	\$-
Capital Costs Total NPV	\$ 1,761,340	\$-	- \$ -	\$ 349,458	\$ 452,632	\$ 329,775	\$-	\$-	\$-	\$ -	\$-	\$ 126,458	\$ 163,793	\$ 119,335	\$-
OPERATIONAL COSTS															
Chemical Consumption Cost	\$ 2,398,526			\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 21,226	\$ 31,839
Total Operational Cost in 2018 Dollars	\$ 2,466,580	\$	- \$ -	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 32,742
Operational Costs Total NPV	\$ 873,499	\$-	- \$ -	\$ 20,599	\$ 20,010	\$ 19,438	\$ 18,883	\$ 18,343	\$ 17,819	\$ 17,310	\$ 16,816	\$ 16,335	\$ 15,869	\$ 15,415	\$ 22,462
Current Year Sub-total	\$ 5,144,239	\$-	- \$ -	\$ 392,145	\$ 515,584	\$ 392,145	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 21,828	\$ 190,809	\$ 247,136	\$ 190,809	\$ 32,742
Inflation Adjusted	\$ 10,849,276	\$ -	- \$ -	\$ 407,988	\$ 547,142	\$ 424,470	\$ 24,100	\$ 24,582	\$ 25,074	\$ 25,575	\$ 26,087	\$ 232,595	\$ 307,283	\$ 241,992	\$ 42,356
NPV	\$ 2,634,839	\$-	- \$ -	\$ 370,057	\$ 472,642	\$ 349,213	\$ 18,883	\$ 18,343	\$ 17,819	\$ 17,310	\$ 16,816	\$ 142,793	\$ 179,662	\$ 134,750	\$ 22,462

AINLEY: 115157

2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059
																				\$ 320,000							
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 320,000	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 119,432	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839
\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742
\$ 21,820	\$ 21,197	\$ 20,591	\$ 20,003	\$ 19,431	\$ 18,876	\$ 18,337	\$ 17,813	\$ 17,304	\$ 16,810	\$ 16,329	\$ 15,863	\$ 15,410	\$ 14,969	\$ 14,542	\$ 14,126	\$ 13,723	\$ 13,330	\$ 12,950	\$ 12,580	\$ 12,220	\$ 11,871	\$ 11,532	\$ 11,202	\$ 10,882	\$ 10,571	\$ 10,269	\$ 9,976
\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 352,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742
\$ 43,203	\$ 44,067	\$ 44,948	\$ 45,847	\$ 46,764	\$ 47,699	\$ 48,653	\$ 49,626	\$ 50,619	\$ 51,631	\$ 52,664	\$ 53,717	\$ 54,791	\$ 55,887	\$ 57,005	\$ 58,145	\$ 59,308	\$ 60,494	\$ 61,704	\$ 62,938	\$ 691,613	\$ 65,481	\$ 66,790	\$ 68,126	\$ 69,489	\$ 70,879	\$ 72,296	\$ 73,742
\$ 21,820	\$ 21,197	\$ 20,591	\$ 20,003	\$ 19,431	\$ 18,876	\$ 18,337	\$ 17,813	\$ 17,304	\$ 16,810	\$ 16,329	\$ 15,863	\$ 15,410	\$ 14,969	\$ 14,542	\$ 14,126	\$ 13,723	\$ 13,330	\$ 12,950	\$ 12,580	\$ 131,652	\$ 11,871	\$ 11,532	\$ 11,202	\$ 10,882	\$ 10,571	\$ 10,269	\$ 9,976

#### AINLEY: 115157 Chlorination/De-Chlorination

2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085
\$ 120,000																						\$ 320,000			
\$ 120,000	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	\$-	\$ 320,000	\$-	\$-	\$-
\$ 35,517	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 50,055	\$-	\$-	\$-
\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839	\$ 31,839
\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742
\$ 9,691	\$ 9,414	\$ 9,145	\$ 8,884	\$ 8,630	\$ 8,383	\$ 8,144	\$ 7,911	\$ 7,685	\$ 7,466	\$ 7,252	\$ 7,045	\$ 6,844	\$ 6,648	\$ 6,458	\$ 6,274	\$ 6,095	\$ 5,920	\$ 5,751	\$ 5,587	\$ 5,427	\$ 5,272	\$ 5,122	\$ 4,975	\$ 4,833	\$ 4,695
\$ 152,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 352,742	\$ 32,742	\$ 32,742	\$ 32,742
\$ 350,886	\$ 76,721	\$ 78,256	\$ 79,821	\$ 81,417	\$ 83,045	\$ 84,706	\$ 86,401	\$ 88,129	\$ 89,891	\$ 91,689	\$ 93,523	\$ 95,393	\$ 97,301	\$ 99,247	\$ 101,232	\$ 103,257	\$ 105,322	\$ 107,428	\$ 109,577	\$ 111,768	\$ 114,004	\$ 1,252,762	\$ 118,609	\$ 120,982	\$ 123,401
\$ 45,208	\$ 9,414	\$ 9,145	\$ 8,884	\$ 8,630	\$ 8,383	\$ 8,144	\$ 7,911	\$ 7,685	\$ 7,466	\$ 7,252	\$ 7,045	\$ 6,844	\$ 6,648	\$ 6,458	\$ 6,274	\$ 6,095	\$ 5,920	\$ 5,751	\$ 5,587	\$ 5,427	\$ 5,272	\$ 55,176	\$ 4,975	\$ 4,833	\$ 4,695

#### AINLEY: 115157 Chlorination/De-Chlorination

AINLEY: 115157 Chlorination/De-Chlorination

2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097		2098
												<u> </u>	
				\$ 120,000									
\$ -	\$ -	\$ -	\$ -	\$ 120,000	\$ -	\$	-						
\$ -	\$ -	\$ -	\$ -	\$ 14,886	\$ -	\$	-						
\$ 31,839	\$	31,839											
\$ 32,742	\$	32,742											
\$ 4,561	\$ 4,431	\$ 4,304	\$ 4,181	\$ 4,062	\$ 3,945	\$ 3,833	\$ 3,723	\$ 3,617	\$ 3,514	\$ 3,413	\$ 3,316	\$	3,221
\$ 32,742	\$ 32,742	\$ 32,742	\$ 32,742	\$ 152,742	\$ 32,742	\$	32,742						
\$ 125,869	\$ 128,387	\$ 130,954	\$ 133,573	\$ 635,582	\$ 138,970	\$ 141,749	\$ 144,584	\$ 147,476	\$ 150,425	\$ 153,434	\$ 156,503	\$	159,633
\$ 4,561	\$ 4,431	\$ 4,304	\$ 4,181	\$ 18,947	\$ 3,945	\$ 3,833	\$ 3,723	\$ 3,617	\$ 3,514	\$ 3,413	\$ 3,316	\$	3,221

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CARITAL COST					Phase 1									Phase 2			
CAFITAL COST	Units		Unit Cost		Cost	Installation		Total		Units	U	nit Cost		Cost	Installation		Tota
EQUIPMENT																	
UV3000Plus bank																	
banks																	
modules per bank	1.00	¢	162 144	¢	162 144	60%	¢	250 /30	¢	1	¢	7 500	¢	30,000	60%	¢	
ALC	1.00	Ψ	102,144	Ψ	102,144	0078	Ψ	209,400	Ψ	4	Ψ	7,500	Ψ	50,000	0078	Ψ	
baffles																	
lamps per module	48.00	\$	372	\$	17,856	60%	\$	28,570		32.00	\$	372	\$	11,904	60%	\$	
Transformer (sized for Phase 2 in Phase 1)	1.00	\$	3,000	\$	3,000	60%	\$	4,800		0.00							
Total Equipment Cost							\$	292,800								\$	
CONSTRUCTION																	
General					10%		\$	30,169						10%		\$	
Site Work					15%		\$	45,254						15%		\$	
Yard Piping					10%		\$	30,169						10%		\$	
UV Contact Tank	1.00	\$	8,082.56	\$	8,083	10%	\$	8,891		1.00	\$	5,388.38	\$	5,388	10%	\$	
Total Construciton Cost							\$	114,483								\$	
Engineering & Contingency (20%)							\$	101,821								\$	
Total Capital Cost							\$	509,103								\$	1

		Phas	se 1	Phase 2							
OFERATIONAL COST	Rating/ Number	Units	Unit Cost	Yearly Cost	Rating/ Number	Units	Unit Cost	Yearly Cost			
SYSTEM											
Power Consumption											
Overall Power Consumption	77	kWh/d	\$ 0.12	\$ 3,364	115	kWh/d	\$ 0.12	\$ 5,046			
Total Power Cost				\$ 3,364				\$ 5,046			
Total Operational Cost				\$ 3,364				\$ 5,046			

NPV Calculation	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
CAPITAL COSTS															
Equipment	\$ 449,808			\$ 109,800	\$ 146,400	\$ 109,800						\$ 25,142	\$ 33,523	\$ 25,142	
Construction Costs	\$ 182,438			\$ 42,931	\$ 57,241	\$ 42,931						\$ 11,800	\$ 15,734	\$ 11,800	1
Major Equipment Replacement Cost	\$ 899,616														
Total Capital Cost in 2018 Dollars	\$ 1,531,862	\$ -	\$-	\$ 152,731	\$ 203,641	\$ 152,731	\$-	\$ -	\$-	\$-\$	; -	\$ 36,943	\$ 49,257	\$ 36,943	\$-
Capital Costs Total NPV	\$ 785,414	\$ -	\$-	\$ 144,128	\$ 186,680	\$ 136,010	\$-	\$ -	\$-	\$ - \$	; -	\$ 27,646	\$ 35,809	\$ 26,089	\$-
OPERATIONAL COSTS															
Power Consumption Cost	\$ 370,022						\$ 3,364	\$ 3,364	\$ 3,364	\$ 3,364 \$	3,364	\$ 3,364	\$ 3,364	\$ 3,364	\$ 5,046
Lamp Replacement Cost (18/year)	\$ 964,224						\$ 6,696	\$ 6,696	\$ 6,696	\$ 6,696 \$	6,696	\$ 6,696	\$ 6,696	\$ 6,696	\$ 13,392
Total Operational Cost in 2018 Dollars	\$ 1,334,246	\$ -	\$-	\$-	\$	\$-	\$ 10,060	\$ 10,060	\$ 10,060	\$ 10,060 \$	5 10,060	\$ 10,060	\$ 10,060	\$ 10,060	\$ 18,438
Operational Costs Total NPV	\$ 444,083	\$ -	\$-	\$-	\$	- \$	\$ 8,703	\$ 8,454	\$ 8,212	\$ 7,978 \$	5 7,750	\$ 7,528	\$ 7,313	\$ 7,104	\$ 12,649
Current Year Sub-total	\$ 2,866,109	\$ -	\$-	\$ 152,731	\$ 203,641	\$ 152,731	\$ 10,060	\$ 10,060	\$ 10,060	\$ 10,060 \$	5 10,060	\$ 47,003	\$ 59,317	\$ 47,003	\$ 18,438
Inflation Adjusted	\$ 6,739,448	\$ -	\$-	\$ 158,901	\$ 216,106	\$ 165,321	\$ 11,107	\$ 11,329	\$ 11,556	\$ 11,787 \$	12,022	\$ 57,296	\$ 73,753	\$ 59,611	\$ 23,851
NPV	\$ 1,229,497	\$ -	\$-	\$ 144,128	\$ 186,680	\$ 136,010	\$ 8,703	\$ 8,454	\$ 8,212	\$ 7,978 \$	5 7,750	\$ 35,175	\$ 43,122	\$ 33,194	\$ 12,649

1
48,000
19,046

67,046

7,297
10,946
7,297
5,927
31,468
24,629
123,143

2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058
																				\$366,000						
\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$366,000	\$-	\$-	\$-	\$-	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$136,600	\$-	\$-	\$-	\$-	\$-	\$-
\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,04	5 \$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046
\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,39	2 \$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$ 13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392
\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,43	3 \$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$ 18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438
\$ 12,287	\$ 11,936	\$ 11,595	\$ 11,264	\$ 10,942	\$ 10,630	\$ 10,32	5 \$ 10,031	\$ 9,744	\$ 9,466	\$ 9,195	\$ 8,933	\$ 8,677	\$ 8,429	\$ 8,189	\$ 7,955	\$ 7,727	\$ 7,507	\$ 7,292	\$ 7,084	\$ 6,881	\$ 6,685	\$ 6,494	\$ 6,308	\$ 6,128	\$ 5,953	\$ 5,783
\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,43	3 \$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$ 384,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438
\$ 24,328	\$ 24,815	\$ 25,311	\$ 25,817	\$ 26,334	\$ 26,860	\$ 27,39	3 \$ 27,945	\$ 28,504	\$ 29,074	\$ 29,656	\$ 30,249	\$30,854	\$31,471	\$ 32,101	\$32,743	\$ 33,397	\$34,065	\$34,747	\$35,442	\$753,758	\$36,873	\$37,611	\$38,363	\$39,130	\$39,913	\$40,711
\$ 12,287	\$ 11,936	\$ 11,595	\$ 11,264	\$ 10,942	\$ 10,630	\$ 10,32	6 \$ 10,031	\$ 9,744	\$ 9,466	\$ 9,195	\$ 8,933	\$ 8,677	\$ 8,429	\$ 8,189	\$ 7,955	\$ 7,727	\$ 7,507	\$ 7,292	\$ 7,084	\$ 143,481	\$ 6,685	\$ 6,494	\$ 6,308	\$ 6,128	\$ 5,953	\$ 5,783

#### AINLEY: 115157 UV Disinfection

2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085
	\$ 83,808																						\$ 366,000			
\$-	\$ 83,808	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$	- \$ -	\$ -	\$-	\$-	\$-	\$ -	\$-	\$-	\$ 366,000	\$ -	\$ -	\$ -
\$-	\$ 24,805	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 57,250	\$-	\$-	\$-
\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,04	6 \$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046
\$13,392	\$ 13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$13,392	\$ 13,392	\$ 13,39	2 \$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392
\$18,438	\$ 18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$ 18,438	\$ 18,43	8 \$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438
\$ 5,618	\$ 5,457	\$ 5,301	\$ 5,150	\$ 5,003	\$ 4,860	\$ 4,721	\$ 4,586	\$ 4,455	\$ 4,328	\$ 4,204	\$ 4,084	\$ 3,967	\$ 3,854	\$ 3,74	4 \$ 3,637	\$ 3,533	\$ 3,432	\$ 3,334	\$ 3,239	\$ 3,146	\$ 3,056	\$ 2,969	\$ 2,884	\$ 2,802	\$ 2,722	\$ 2,644
\$18,438	\$102,246	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$18,438	\$ 18,438	\$ 18,43	8 \$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 384,438	\$ 18,438	\$ 18,438	\$ 18,438
\$41,526	\$234,884	\$43,203	\$44,067	\$44,949	\$45,848	\$46,764	\$47,700	\$48,654	\$49,627	\$50,619	\$51,632	\$52,664	\$ 53,718	\$ 54,792	2 \$ 55,888	\$ 57,006	\$ 58,146	\$ 59,309	\$ 60,495	\$ 61,705	\$ 62,939	\$ 64,198	\$ 1,365,328	\$ 66,791	\$ 68,127	\$ 69,490
\$ 5,618	\$ 30,262	\$ 5,301	\$ 5,150	\$ 5,003	\$ 4,860	\$ 4,721	\$ 4,586	\$ 4,455	\$ 4,328	\$ 4,204	\$ 4,084	\$ 3,967	\$ 3,854	\$ 3,74	4 \$ 3,637	\$ 3,533	\$ 3,432	\$ 3,334	\$ 3,239	\$ 3,146	\$ 3,056	\$ 2,969	\$ 60,134	\$ 2,802	\$ 2,722	\$ 2,644

#### AINLEY: 115157 UV Disinfection

#### AINLEY: 115157 UV Disinfection

2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098
				\$ 83,808								
\$-	\$ -	\$	\$-	\$ 83,808	\$-	\$-	\$-	\$-	\$	\$-	\$ -	\$ -
\$-	\$-	\$-	\$-	\$ 10,396	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046	\$ 5,046
\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392	\$ 13,392
\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438
\$ 2,568	\$ 2,495	\$ 2,424	\$ 2,354	\$ 2,287	\$ 2,222	\$ 2,158	\$ 2,097	\$ 2,037	\$ 1,979	\$ 1,922	\$ 1,867	\$ 1,814
\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$102,246	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438	\$ 18,438
\$ 70,879	\$ 72,297	\$ 73,743	\$ 75,218	\$425,459	\$ 78,257	\$ 79,822	\$ 81,418	\$ 83,046	\$ 84,707	\$ 86,402	\$ 88,130	\$ 89,892
\$ 2,568	\$ 2,495	\$ 2,424	\$ 2,354	\$ 12,683	\$ 2,222	\$ 2,158	\$ 2,097	\$ 2,037	\$ 1,979	\$ 1,922	\$ 1,867	\$ 1,814
# **Appendix D**

Life Cycle Cost Evaluation of Effluent Re-Oxygenation Alternatives

#### ERIN CLASS EA: PHASE 3 WWTP TECHNOLOGY EVALUATION LIFE CYCLE ANALYSIS

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CAPITAL COST			Phase 1				Phase 2		
CAFITAL COST	Units	Unit Cost	Cost	Installation	Total	Units Unit	Cost Cost	Installation	Total
EQUIPMENT									
Aeration Diffusers and Piping	1	\$ 10,000	\$ 10,000	50%	\$ 15,000	1 \$	5,000 \$ 5,000	50% \$	7,500
(note: seondary treatment blowers will also supply air to this system)									
Chemical Dosing (not required)								\$	-
	5		\$-	50%	\$-	5 \$	- \$ -	50% \$	-
Total Equipment Cost					\$ 15,000			\$	7,500
CONSTRUCTION									
General		10%			\$ 3,414		10%	\$	1,516
Site Work		15%			\$ 5,121		15%	\$	2,273
Yard Piping		10%			\$ 3,414		10%	\$	1,516
Re-Oxygenation Tank	1	\$ 17,400	\$ 17,400	10%	\$ 19,140	1 \$	6,960 \$ 6,960	10% \$	7,656
Total Construction Cost		•	•		\$ 31,089			\$	12,961
Engineering & Contingency (25%)					\$ 11,522			\$	5,115
Total Capital Cost					\$ 57,611			\$	25,576

		Pha	se 1			Ph	ase 2	
OF ENATIONAL COST	Rating/ Number	Units	Unit Cost	Yearly Cost	Rating	Units	Unit Cost	Total Cost
SYSTEM								
Power Consumption								
Blower (capacity added to aeration blowers)	8	kWh/d	\$ 0.11	\$ 301	\$ 11	kWh/d	\$ 0.11	\$ 452
Total Power Cost				\$ 301				\$ 452
Chemical Consumption (not required)								
Total Chemical Cost				\$-				\$-
Total Operational Cost				\$ 301				\$ 452

NPV CALCULATION	Total	2018		2019	2020	2	2021	2022	2023	2024		2025	2026	2	2027	202	28	2029	)	2030		2031	2032		2033	2034
CAPITAL COSTS																										
Equipment	\$ 29,063				\$ 5,625	\$	7,500	\$ 5,625								\$ :	3,750	\$ 3	3,750	\$ 2,81	3					
Construction Costs	\$ 55,062				\$ 11,658	\$	15,545	\$ 11,658								\$ 4	4,860	\$ 6	6,480	\$ 4,86	0					
Major Equipment Replacement Cost	\$ 28,125																									
Total Capital Cost in 2017 Dollars	\$ 112,250				\$ 17,283	\$	23,045	\$ 17,283 \$	-	\$	- \$	-	\$	\$	-	\$ 8	8,610	\$ 10	,230	\$ 7,67	3 \$	-	\$	- \$	-	\$-
Total Capital Cost NPV	\$ 85,994	\$	- \$	-	\$ 16,310	\$	21,125	\$ 15,391 \$	-	\$	- \$	-	\$-	\$	-	\$ (	6,444	\$ 7	,437	\$ 5,41	9 \$	-	\$	- \$	-	\$-
OPERATIONAL COSTS																										
Power Consumption Cost	\$ 33,124							\$	301	\$ 30	1 \$	301	\$ 301	\$	301	\$	301	\$	301	\$ 30	1 \$	452	\$ 45	2 \$	452	\$ 452
Total Operational Cost in 2017 Dollars	\$ 33,124				\$ -	\$	-	\$ - \$	301	\$ 30	1 \$	301	\$ 301	\$	301	\$	301	\$	301	\$ 30	1 \$	452	\$ 45	2 \$	452	\$ 452
Total Operational Cost NPV	\$ 11,222				\$ -	\$	-	\$ - \$	260	\$ 25	3 \$	246	\$ 239	\$	232	\$	225	\$	219	\$ 21	3 \$	310	\$ 30	1 \$	292	\$ 284
Current Year Sub-total	\$ 173,498				\$ 17,283	\$	23,045	\$ 17,283 \$	301	\$ 30	1 \$	301	\$ 301	\$	301	\$	8,911	\$ 10	),531	\$ 7,97	4 \$	452	\$ 45	2 \$	452	\$ 452
Inflation Adjusted	\$ 343,941				\$ 17,982	\$	24,455	\$ 18,708 \$	332	\$ 33	9 \$	346	\$ 353	\$	360	\$ 10	0,863	\$ 13	3,095	\$ 10,11	3 \$	584	\$ 59	6 \$	608	\$ 620
NPV	\$ 97,216				\$ 16,310	\$	21,125	\$ 15,391 \$	260	\$ 25	3 \$	246	\$ 239	\$	232	\$ (	6,669	\$ 7	,656	\$ 5,63	1 \$	310	\$ 30	1 \$	292	\$ 284

**Notes:** Equipment and Construction costs spread out over a 3-year construction period in 30%-40%-30% split for both Phases

20	35	2036	2037		2038	2039	2040		2041	2042	2043	3	2044	204	5 2	046	2047	204	<b>18</b>	2049	205	50	2051		2052	2053	20	54	2055		2056	2057		2058	20	059
																								\$	18,750											
\$	- \$	-	\$	- \$	- \$	-	\$	- \$	-	\$	- \$	- 3	\$-	\$	- \$	-	\$-	\$	- \$	-	\$	- :	<del>\$</del> -	- \$	18,750	\$-	\$	-	\$	- \$	-	\$	- \$	; -	\$	-
\$	- \$	-	\$	- \$	- \$	-	\$	- \$	-	\$	- \$	- 3	\$-	\$	- \$	-	\$-	\$	- \$	-	\$	- 3	\$-	- \$	6,998	\$-	\$	-	\$	- \$	-	\$	- \$	; -	\$	-
\$	452 \$	452	\$ 45	2 \$	452 \$	452	\$ 45	52 \$	452	\$ 452	2 \$ 4	52	\$ 452	\$ 4	452 \$	452	\$ 452	\$	452 \$	452	\$	452	\$ 452	2 \$	452	\$ 452	\$	452	\$ 452	2 \$	452	\$ 4	52 \$	5 452	\$	452
\$	452 \$	452	\$ 45	2 \$	452 \$	452	\$ 45	52 \$	452	\$ 452	2 \$ 4	52	\$ 452	\$ 4	452 \$	452	\$ 452	\$	452 \$	452	\$	452	\$ 452	2 \$	452	\$ 452	\$	452	\$ 452	2 \$	452	\$ 4	52 \$	5 452	\$	452
\$	276 \$	268	\$ 26	0\$	253 \$	246	\$ 23	89 \$	232	\$ 225	5 \$ 2	219	\$ 213	\$ 2	207 \$	201	\$ 195	\$	189 \$	184	\$	179	\$ 174	l \$	169	\$ 164	\$	159	\$ 15	5 \$	150	\$ 1	46 \$	5 142	\$	138
\$	452 \$	452	\$ 45	2 \$	452 \$	452	\$ 45	52 \$	452	\$ 452	2 \$ 4	52	\$ 452	\$ 4	452 \$	452	\$ 452	\$	452 \$	452	\$	452	\$ 452	2 \$	19,202	\$ 452	\$	452	\$ 452	2 \$	452	\$ 4	52 \$	5 452	\$	452
\$	632 \$	645	\$ 65	8 \$	671 \$	685	\$ 69	8 \$	712	\$ 72	7 \$ 7	/41	\$ 756	\$ 7	771 \$	786	\$ 802	\$	818 \$	835	\$	851	\$ 868	3 \$	37,648	\$ 903	\$	921	\$ 940	0\$	959	\$ 9	78 \$	997	\$	1,017
\$	276 \$	268	\$ 26	i0 \$	253 \$	246	\$ 23	89 \$	232	\$ 225	5 \$ 2	219	\$ 213	\$ 2	207 \$	201	\$ 195	\$	189 \$	184	\$	179	\$ 174	\$	7,167	\$ 164	\$	159	\$ 15	5\$	150	\$ 1	46 \$	5 142	\$	138

#### AINLEY: 115157 EFFLUENT RE-OXYGENATION

2060	)	2061	2062		2063	2064	206	65	2066	2067	2068	2069	2070		2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087
\$9,	375																									\$ 18,750					
\$9,	375 \$	-	\$	- \$	- \$	-	\$	-	\$-	\$	- \$ -	\$ -	\$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 18,750	\$-	\$-	\$-	\$-	\$-
\$2,	775 \$	-	\$	- \$	- \$	-	\$	-	\$-	\$	- \$ -	\$ -	\$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 2,933	\$-	\$-	\$-	\$-	\$-
\$	452 \$	452	\$ 4	52 \$	452 \$	452	\$	452	\$ 452	\$ 452	2 \$ 452	\$ 452	\$ 45	52 \$	452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452
\$	452 \$	452	\$ 4	52 \$	452 \$	452	\$	452	\$ 452	\$ 452	2 \$ 452	\$ 452	\$ 45	52 \$	452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452
\$	134 \$	130	\$ 1	26 \$	123 \$	119	\$	116	\$ 112	\$ 109	9 \$ 106	\$ 103	\$ 10	00 \$	97	\$ 94	\$ 92	\$ 89	\$ 87	\$ 84	\$ 82	\$ 79	\$ 77	\$ 75	\$ 73	\$ 71	\$ 69	\$ 67	\$ 65	\$ 63	\$ 61
\$9,	827 \$	452	\$ 4	52 \$	452 \$	452	\$	452	\$ 452	\$ 452	2 \$ 452	\$ 452	\$ 45	52 \$	452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452	\$ 19,202	\$ 452	\$ 452	\$ 452	\$ 452	\$ 452
\$ 22,	574 \$	1,058	\$ 1,0	30 \$	1,101 \$	1,123	\$	1,146	\$ 1,169	\$ 1,192	2 \$ 1,216	\$ 1,240	\$ 1,26	65 \$	1,290	\$ 1,316	\$1,342	\$ 1,369	\$ 1,397	\$1,424	\$ 1,453	\$ 1,482	\$1,512	\$ 1,542	\$ 1,573	\$ 68,195	\$ 1,636	\$ 1,669	\$1,702	\$ 1,736	\$ 1,771
\$2,	908 \$	130	\$ 1	26 \$	123 \$	119	\$	116	\$ 112	\$ 109	9 \$ 106	\$ 103	\$ 10	00 \$	97	\$ 94	\$ 92	\$ 89	\$ 87	\$ 84	\$ 82	\$ 79	\$ 77	\$ 75	\$ 73	\$ 3,004	\$ 69	\$ 67	\$ 65	\$ 63	\$ 61

#### AINLEY: 115157 EFFLUENT RE-OXYGENATION

AINLEY: 115157 EFFLUENT RE-OXYGENATION

2	2088	2	2089	2090	2	2091	2	2092	2	2093	2	2094	2	2095	2	2096	2	097	1	2098
				\$ 9,375																
\$	-	\$	-	\$ 9,375	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$ 1,163	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
\$	452	\$	452	\$ 452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452
\$	452	\$	452	\$ 452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452
\$	59	\$	58	\$ 56	\$	54	\$	53	\$	51	\$	50	\$	48	\$	47	\$	46	\$	44
\$	452	\$	452	\$ 9,827	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452	\$	452
\$ ·	1,807	\$	1,843	\$ 40,890	\$	1,917	\$	1,955	\$	1,995	\$2	2,034	\$ 2	2,075	\$ 2	2,117	\$2	2,159	\$	2,202
\$	59	\$	58	\$ 1,219	\$	54	\$	53	\$	51	\$	50	\$	48	\$	47	\$	46	\$	44

# **Appendix E**

Life Cycle Cost Evaluation of Sludge Stabilization Alternatives

# ERIN CLASS EA: PHASE 3 WWTP TECHNOLOGY EVALUATION LIFE CYCLE ANALYSIS

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering and Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CAPITAL COST			Phase 1					Phase 2					
CAFITAL COOT	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total			
EQUIPMENT											1		
Aerobic Digester											1		
Diffusers and Aeration Piping		2 \$ 70.000	\$ 140.000	60%	\$ 224.000	1	\$ 70.000	\$ 70.000	60%	\$ 112.000			
y			• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·		+,	+,		<b>, , , , , , , , , , , , , , , , , , , </b>	1		
Biosolis Thickening Tank Mixing System		1 \$ 165,750	\$ 165.750	60%	\$ 265,200	1	\$ 82,875	\$ 82,875	60%	\$ 132,600	1		
Biosolids Transfer and Truck Loading Pumps		6 \$ 26,250	\$ 157,500	60%	\$ 252,000	3	\$ 37,000	\$ 111,000	60%	\$ 177,600			
Total Equipment Cost		0 0 20,200	¢ .01,000	0070	\$ 741,200		φ 01,000	φ Πηροσο	0070	\$ 422,200			
					÷,=••					· · · · · · · · · ·	1		
CONSTRUCTION													
General			10%		\$ 409.602			10%		\$ 103.248			
Site Work			15%		\$ 614 403			15%		\$ 154.872			
Yard Pining			10%		\$ 409.602			10%		\$ 103,248			
		2 \$ 100.833	aaa 000 2	10%	\$ 1,000,633	1	\$ 2/0 017	\$ 2/0 017	10%	\$ 274 908			
Biosolide Thickening Tanks		1 ¢ 527.250	\$ 527.250	10%	\$ 570.075	1	\$ 263,625	\$ 263,625	10%	\$ 280.088			
Biosolida Settling/Storage Tanks		3 = 527,250	\$ 1.054.500	10%	\$ 579,975	1	\$ 203,025	\$ 203,025 ¢ 262,625	10%	¢ 209,900			
Biosolide Building (fully built in Phase 1)	1	1 \$ 1221,200	\$ 1,004,000	10%	\$ 171 20C	1	ψ 203,025	ψ 203,025	10%	φ 209,900	1		
Biosolide Truck Loading Dump Buidling (fully built in Dhese 1)	1	1 Φ 420,400	ψ 420,400 ¢ 20,000	10%	ψ 4/1,300 ¢ 42.050	0			10%	e e	1		
Total Construction Cost		1 2 33,960	φ <u>39,960</u>	10%	¢ 43,930	0			10%	¢ 1 0 1 6 0 5 0	1		
		1	1	1	φ 4,788,426				1	φ 1,210,252	1		
Engineering & Contingers (250()					¢ 1 202 407					¢ 400.640			
Engineering & Contingency (25%)					\$ 1,382,407					\$ 409,613			
l otal Capital Cost					\$ 6,912,033					\$ 2,048,065			
											J		
OPERATIONAL COST		Pha	se 1			Pha	ise 2						
	Rating/ Numbe	Units	Unit Cost	Yearly Cost	Rating	Units	Unit Cost	Total Cost					
SYSTEM													
Power Consumption													
Digester Aeration	103	2 kWh/d	\$ 0.11	\$ 41,434.80	1548	kWh/d	\$ 0.11	\$ 62,152.20					
Biosolids Thickening Tank Mixing System	1	6 kWh/d	\$ 0.11	\$ 642.40	24	kWh/d	\$ 0.11	\$ 963.60					
Biosolids Transfer and Truck Loading Pumps	1	6 kWh/d	\$ 0.11	\$ 642.40	24	kWh/d	\$ 0.11	\$ 963.60					
Total Power Cost				\$ 42,720		-		\$ 64,079					
Chemical Consumption													
Polymer	1	1 kg/d	\$ 5.00	\$ 20,075.00	17	kg/d	\$ 5.00	\$ 30,112.50					
Total Chemical Cost				\$ 20,075				\$ 30,113					
Total Operational Costs													
NPV CALCULATION	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	
CAPITAL COSTS													
Fauipment	\$ 1 454 250	)		\$ 277 950	\$ 370,600	\$ 277 950						\$ 158.32	5 9
Construction Costs	\$ 7,505,848			\$ 1 795 660	\$ 2,394,213	\$ 1 795 660						\$ 456.095	5 9
Major Equipment Replacement Cost	\$ 2,908,500			φ 1,100,000	φ 2,001,210	φ 1,100,000						φ 100,000	<u> </u>
Total Capital Cost in 2014 Dollars	\$ 11 868 508			\$ 2,073,610	\$ 276/813	\$ 2,073,610	\$ _	¢ .	¢ _	\$ _	¢ .	\$ 614.420	
Total Capital Cost NPV	\$ 8,539,588	- 2	\$ -	\$ 1 956 811	\$ 2,704,010	\$ 1 846 590	\$ -	φ \$-	φ \$	\$ -	\$ -	\$ 459.804	5 9
	φ 0,000,000	Ψ -	Ψ -	ψ 1,350,011	ψ 2,004,000	ψ 1,040,030	Ψ -	Ψ -	Ψ -	Ψ -	Ψ -	ψ 400,000	5 4
OPERATIONAL COSTS													
Dewer Consumption Cost	¢ 4,600,156						¢ 42.720	¢ 42.720	¢ 42.720	¢ 12.720	¢ 42.720	¢ 42.720	
Chamical Consumption Cost	ψ 4,099,100 ¢ 2,200,250		1	1	<del> </del>	1	ψ 42,120 \$ 20.075	ψ 42,720 \$ 20.075	ψ 42,120 \$ 20.075	φ 42,120 \$ 20.075	ψ 42,120 \$ 20.075	φ 42,720 ¢ 20.07	1
Total Operational Cost in 2014 Dellers			1	1	<u> </u>	1	ψ 20,075 ¢ 00,705	ψ <u>20,075</u>	ψ 20,075 ¢ 00,705	φ 20,075	ψ 20,075 ¢ 00,705		2 4
Total Operational Cost in 2014 Dollars	φ <u>φ</u> <u>0,907,406</u>			¢	¢	¢	φ <u>62,795</u>	Φ	φ 62,795	→	φ 62,795	\$ 62,79	2 2
I otal Operational Cost NPV				<b>ф</b> -	φ -	<b>ф</b> -	φ 54,3Z2	φ 52,770	φ 51,262	φ 49,798	φ 48,375	<b>\$</b> 46,993	3 3
Company Vacy Code (-1-1	¢ 10.770.000			¢ 0.070.040	¢ 0.704.040	¢ 0.070.040	¢ 00.705	¢ 00.705	¢ 00.705	¢ 00.705	¢ 00.705	¢ 677.04	4 4
Current rear Sub-total		•		\$ 2,073,610	φ 2,764,813	\$ 2,073,610	φ 62,795	ъ 62,795	φ 62,795	<b>р</b> 62,795	ъ 62,795		4 3
Inflation Adjusted	\$ 36,321,484	·		\$ 2,157,384	\$ 2,934,042	\$ 2,244,542	\$ 69,330	\$ 70,717	\$ 72,131	\$ 73,574	\$ 75,045	\$ 825,520	
NPV	<b>\$</b> 10,879,703			\$ 1,956,811		\$ 1,846,590	<b>\$</b> 54,322	¢ 52,770	ъ	<b>ъ</b> 49,798	<b>ъ</b> 48,375	\$ 506,798	8 3

		2029	2030	2031	2032	2033	2034
25	\$	211,100	\$ 158,325				
)5	\$	608,126	\$ 456,095				
20	\$	819,226	\$ 614,420	\$ -	\$ -	\$ -	\$ -
)5	\$	595,557	\$ 433,906	\$ -	\$ -	\$ -	\$ -
20	\$	42,720	\$ 42,720	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079
'5	\$	20,075	\$ 20,075	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113
95	\$	62,795	\$ 62,795	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192
)3	\$	45,650	\$ 44,346	\$ 64,618	\$ 62,772	\$ 60,978	\$ 59,236
4	\$	882,021	\$ 677,214	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192
20	\$1	,096,682	\$ 858,871	\$ 121,847	\$ 124,284	\$ 126,770	\$ 129,305
8	\$	641,207	\$ 478,252	\$ 64,618	\$ 62,772	\$ 60,978	\$ 59,236

2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060
																	\$ 926,500								\$ 527,750
\$	- \$ -	\$-	\$-	\$-	\$-	\$-	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 926,500	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 527,750
\$	- \$ -	\$-	\$-	\$-	\$-	\$-	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 345,792	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 156,201
\$ 64,07	9 \$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079
\$ 30,113	3 \$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ \$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113
\$ 94,192	2 \$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	2 \$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192
\$ 57,54	\$ 55,900	\$ 54,303	\$ 52,751	\$ 51,244	\$ 49,780	\$ 48,357	\$ 46,976	\$ 45,634	\$ 44,330	\$ 43,063	\$ 41,833	\$ 40,638	\$ 39,477	\$ 38,349	\$ 37,253	\$ 36,189	\$ 35,155	\$ 34,150	\$ 33,175	\$ 32,227	\$ 31,306	\$ 30,411	\$ 29,543	\$ 28,699	\$ 27,879
\$ 94,193	2 \$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	2 \$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 1,020,692	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 621,942
\$ 131,89	1 \$ 134,529	\$ 137,220	\$ 139,964	\$ 142,763	\$ 145,619	\$ 148,531	\$ 151,502	\$ 154,532	\$ 157,622	\$ 160,775	\$ 163,990	\$ 167,270	\$ 170,616	\$ 174,028	\$ 177,508	\$ 181,059	\$ 2,001,246	\$ 188,373	\$ 192,141	\$ 195,984	\$ 199,903	\$ 203,901	\$ 207,979	\$ 212,139	\$ 1,428,753
\$ 57,54	4 \$ 55,900	\$ 54,303	\$ 52,751	\$ 51,244	\$ 49,780	\$ 48,357	\$ 46,976	\$ 45,634	\$ 44,330	\$ 43,063	\$ 41,833	\$ 40,638	\$ 39,477	\$ 38,349	\$ 37,253	\$ 36,189	\$ 380,947	\$ 34,150	\$ 33,175	\$ 32,227	\$ 31,306	\$ 30,411	\$ 29,543	\$ 28,699	\$ 184,080

# AINLEY: 115157 AEROBIC DIGESTION SYSTEM

2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085
																					\$ 926,500			
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 926,500	\$-	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 144,924	\$-	\$-	\$-
\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,07	9 \$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079
\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,11	3 \$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113
\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,19	2 \$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192
\$ 27,082	\$ 26,308	\$ 25,557	\$ 24,826	\$ 24,117	\$ 23,428	\$ 22,759	\$ 22,108	\$ 21,477	\$ 20,863	\$ 20,26	7 \$ 19,688	\$ 19,125	\$ 18,579	\$ 18,048	\$ 17,533	\$ 17,032	\$ 16,545	\$ 16,072	\$ 15,613	\$ 15,167	\$ 14,734	\$ 14,313	\$ 13,904	\$ 13,506
\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,19	2 \$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	########	\$ 94,192	\$ 94,192	\$ 94,192
\$ 220,709	\$ 225,124	\$ 229,626	\$ 234,219	\$ 238,903	\$ 243,681	\$ 248,555	\$ 253,526	\$ 258,596	\$ 263,768	\$ 269,04	4 \$ 274,424	\$ 279,913	\$ 285,511	\$ 291,221	\$ 297,046	\$ 302,987	\$ 309,047	\$ 315,227	\$ 321,532	\$ 327,963	########	\$ 341,212	\$ 348,037	\$ 354,997
\$ 27,082	\$ 26,308	\$ 25,557	\$ 24,826	\$ 24,117	\$ 23,428	\$ 22,759	\$ 22,108	\$ 21,477	\$ 20,863	\$ 20,26	7 \$ 19,688	\$ 19,125	\$ 18,579	\$ 18,048	\$ 17,533	\$ 17,032	\$ 16,545	\$ 16,072	\$ 15,613	\$ 15,167	\$ 159,658	\$ 14,313	\$ 13,904	\$ 13,506

# AINLEY: 115157 AEROBIC DIGESTION SYSTEM

AINLEY: 115157 AEROBIC DIGESTION SYSTEM

2086	2087	2088	2089		2090	2091	2092	2093	2094	2095	2096	2097	2098
				\$	527,750								
\$ ; -	\$ -	\$ -	\$ -	\$	527,750	\$ -							
\$ ; -	\$ -	\$ -	\$ -	\$	65,465	\$ -							
\$ 64,079	\$ 64,079	\$ 64,079	\$ 64,079	\$	64,079	\$ 64,079							
\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$	30,113	\$ 30,113							
\$ 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$	94,192	\$ 94,192							
\$ 5 13,121	\$ 12,746	\$ 12,382	\$ 12,028	\$	11,684	\$ 11,350	\$ 11,026	\$ 10,711	\$ 10,405	\$ 10,108	\$ 9,819	\$ 9,538	\$ 9,266
\$ 5 94,192	\$ 94,192	\$ 94,192	\$ 94,192	\$	621,942	\$ 94,192							
\$ 362,097	\$ 369,339	\$ 376,726	\$ 384,261	#	#######	\$ 399,785	\$ 407,780	\$ 415,936	\$ 424,255	\$ 432,740	\$ 441,395	\$ 450,222	\$ 459,227
\$ 5 13,121	\$ 12,746	\$ 12,382	\$ 12,028	\$	77,149	\$ 11,350	\$ 11,026	\$ 10,711	\$ 10,405	\$ 10,108	\$ 9,819	\$ 9,538	\$ 9,266

### ERIN CLASS EA: PHASE 3 WWTP TECHNOLOGY EVALUATION LIFE CYCLE ANALYSIS

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering and Contingency	25%
Year to Begin Construction	2020
Estimated Phase 1 Construction Complete	2022
Estimated Phase 2 Construction Complete	2030

CAPITAL COST			Phase 1					Phase	2		1		
CAFITAL COST	Units	Unit Cost	Cost	Installation	Total	Units	Unit Cost	Cost	Installation	Total	1		
EQUIPMENT											1		
ATAD		1									1		
Aeration/Mixing System	2	\$ 84.015	\$ 168.030	50%	\$ 252.045	1	\$ 84.015	\$ 84	015 50%	\$ 126.023	1		
		<b>•</b> • • • • • •	+,		+		<b>•</b> • • • • • •	· ·		· · · · · · · · · · · · · · · · · · ·	1		
Sludge Thickener	2	\$ 185,000	\$ 370,000	60%	\$ 592,000	1	\$ 185,000	\$ 185	000 60%	\$ 296,000	1		
		φ 100,000	φ 010,000	0070	φ 002,000	·	φ 100,000	φ 100		φ 200,000	1		
Sludge and Thickened Sludge Holding Tanks Mixing System	2	\$ 165,750	\$ 331,500	60%	\$ 530,400	2	\$ 165.750	\$ 331	500 60%	\$ 530,400	1		
		· · · · · · · · · · · · · · · · · · ·	+,		• ••••,•••		<b>•</b> • • • • • • • • • • • • • • • • • •				1		
Sludge and Biosolids Transfer and Loading Pumps	10	\$ 26 250	\$ 262,500	60%	\$ 420,000	5	\$ 26.250	\$ 131	250 60%	\$ 210,000	1		
Total Equipment Cost		φ 20,200	¢ 202,000	0070	\$ 1 794 445	Ŭ	\$ 20,200	ψ ioi		\$ 1 162 423	1		
		1			φ 1,701,110					φ 1,102,120	1		
CONSTRUCTION											1		
Constal			100/		¢ 474.045			-	100/	¢ 005.567	1		
General Cita Wark			10%		\$ 471,845				10%	\$ 205,567	1		
Site work			15%		\$ 707,767				15%	\$ 308,351	1		
Yard Piping			10%		\$ 471,845				10%	\$ 205,567	1		
ATAD Tanks	2	\$ 574,092	\$ 1,148,184	10%	\$ 1,263,002	1	\$ 287,046	\$ 287,	046 10%	\$ 315,751	1		
Sludge Holding Tanks	1	\$ 262,500	\$ 262,500	10%	\$ 288,750	1	\$ 131,250	\$ 131,	250 10%	\$ 144,375	1		
Thickened Sludge Holding Tank	1	\$ 262,500	\$ 262,500	10%	\$ 288,750	1	\$ 131,250	\$ 131,	250 10%	<b>\$</b> 144,375	1		
Biosolids Settling/Storage Tanks	2	\$ 262,500	\$ 525,000	10%	\$ 577,500	2	\$ 131,250	\$ 262	500 10%	\$ 288,750			
Thickening Building (built for Full Buildout in Phase 1)	1	\$ 460,000	\$ 460,000	10%	\$ 506,000	0		\$	- 10%	- \$	1		
Total Construction Cost					\$ 4,575,459					\$ 1,612,736	1		
											1		
Engineering & Contingency (25%)					\$ 1,592,476					\$ 693,790	1		
Total Equipment Cost		1			\$ 7,962,380			1		\$ 3,468,948	1		
					• • • • • • • • • • • • • • • • • • • •					+ -,,	1		
			Phase 1			Dh	250.2	<u>.</u>			1		
OPERATIONAL COST	Dating/Number	r I Linito		Veerly Ceet	Dating	FII Linite		Total Cast					
	Rating/ Number	Units	Unit Cost	reany Cost	Rating	Units	Unit Cost	Total Cos					
SYSIEM													
Power Consumption													
ATAD Aeration and Mixing (Aspirators)	360	kWh/d	\$ 0.11	\$ 14,454.00	540	kWh/d	\$ 0.11	\$ 21,68	.00				
Sludge and Thickened Sludge Tanks Mixing	105	kWh/d	\$ 0.11	\$ 4,215.75	158	kWh/d	\$ 0.11	\$ 6,32	.63				
Thickeners (inc feed and discharge pumps)	16	kWh/d	\$ 0.11	\$ 642.40	24	kWh/d	\$ 0.11	\$ 963	.60				
Thickened Sludge and Biosolids Transfer and Loading													
Pumps	41	kWh/d	\$ 0.11	\$ 1,646.15	62	kWh/d	\$ 0.11	\$ 2,46	.23				
Total Power Cost		-		\$ 20,958				<u>\$</u> 31,	437				
Chemical Consumption													
Polymer	11	ka/d	\$ 5.00	\$ 20.075	17	ka/d	\$ 5.00	\$ 30.	113				
Total Chemical Cost				\$ 20.075				\$ 30.	113				
				•									
Total Operational Costs													
	Tetel	0040	0040	0000	0004	0000	0000	0004	0005	0000	0007	0000	0000
	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
CAPITAL COSTS											<b> </b>		
Equipment	\$ 3,696,084			\$ 672,917	\$ 897,223	\$ 672,917					<b> </b>	\$ 435,908	\$ 581,211
Construction Costs	\$ 7,735,244			\$ 1,715,797	\$ 2,287,729	\$ 1,715,797					<u> </u>	\$ 604,776	\$ 806,368
Major Equipment Replacement Cost	\$ 7,392,169										I		
Total Capital Cost in 2014 Dollars	\$ 18,823,497			\$ 2,388,714	\$ 3,184,952	\$ 2,388,714	\$ -	\$	- \$ -	\$-	\$-	\$ 1,040,685	\$1,387,579
Total Capital Cost NPV	\$ 11,090,744	\$ -	\$-	\$ 2,254,166	\$ 2,919,682	\$ 2,127,197	\$ -	\$	- \$ -	\$-	\$-	\$ 778,803	\$1,008,736
OPERATIONAL COSTS											Í		
Power Consumption Cost	\$ 2,305,413						\$ 20.958	\$ 20	958 \$ 20.958	\$ 20.958	\$ 20.958	\$ 20.958	\$ 20.958
Chemical Consumption Cost	\$ 2,208,250	1				1	\$ 20.075	\$ 20	75 \$ 20.075	\$ 20.075	\$ 20.075	\$ 20.075	\$ 20.075
Total Operational Cost in 2014 Dollars	\$ 4,513,663			\$ -	s -	\$ -	\$ 41 033	\$ 11	133 \$ <u>41</u> 033	\$ 41 033	\$ 41 033	\$ 41 022	\$ 41 033
Total Operational Cost NDV	\$ 1 520 155			\$	\$	\$	\$ 25 /07	\$ 24	183 \$ 22/00	\$ 22.540	\$ 31.611	\$ 30.709	\$ 20.830
	ψ 1,528,155			Ψ -	Ψ -	φ -	ψ 55,497	ψ 34	-00 φ -00,490	φ 32,340	φ 31,011	φ 30,700	ψ 29,000
Current Voor Sub-total	¢ 22 227 460			¢ 2 200 71 /	¢ 3 19/ 052	¢ 2 200 714	¢ 41.022	¢ 11	122 6 41.022	¢ 41.022	¢ 41.022	¢ 1 091 710	¢1 429 612
	ψ 20,001,100 Φ 40,004,770			ψ 2,300,714	ψ 0,104,90Z	ψ 2,300,714	ψ 41,033 ¢ 45,004	ψ 41, ¢ 40	$333 \phi 41,033$	ψ 41,033	ψ +1,033	φ 1,001,710	ψ1,420,013 ¢4,770,000
Inflation Adjusted		1			<u> </u>	⇒ ∠,585,621	a 45,304	<b>3</b> 46	210 5 47,134		a 49,039	\$ 1,318,608	\$1,776,300
NPV	a 13,151,003			ъ 2,254,166	<b>3</b> 2,919,682	\$ 2,127,197	ъ <u>3</u> 5,497	<b>\$</b> 34,	4o3 \$ 33,498	» <u>32,540</u>	\$ 31,611	\$ 809,511	\$1,038,566

2030	2031	2032	2033	2034	2035
\$ 435,908					
\$ 604,776					
\$ 1,040,685	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 734,936	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 20,958	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437
\$ 20,075	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113
\$ 41,033	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550
\$ 28,978	\$ 42,225	\$ 41,019	\$ 39,847	\$ 38,708	\$ 37,602
\$ 1,081,718	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550
\$ 1,371,880	\$ 79,621	\$ 81,214	\$ 82,838	\$ 84,495	\$ 86,185
\$ 763,914	\$ 42,225	\$ 41,019	\$ 39,847	\$ 38,708	\$ 37,602

2036	20	037	2038	2039	2040	204	1	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063
																		\$ 2,243,056								\$ 1,453,028			
\$	- \$	-	\$-	\$-	\$	- \$	- 3	\$ -	\$-	\$-	\$-	\$-	\$-	\$ -	\$	- \$	- \$	- \$ 2,243,056	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 1,453,028	\$-	\$-	\$ -
\$	- \$	-	\$-	\$ -	\$	- \$	- 3	\$-	\$ -	\$ -	\$ -	\$-	\$ -	\$ -	\$	- \$	- \$	- \$ 837,163	\$ -	\$ -	\$-	\$ -	\$ -	\$-	\$-	\$ 430,062	\$-	\$-	\$-
\$ 31,43	37 \$ 3	31,437	\$ 31,437	\$ 31,437	\$ 31,43	7 \$ 31,4	137 3	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,43	7 \$ 31,43	7 \$ 31,43	7 \$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437
\$ 30,11	3 \$ 3	30,113	\$ 30,113	\$ 30,113	\$ 30,11	3 \$ 30,	113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	3 \$ 30,11	3 \$ 30,113	3 \$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113
\$ 61,55	50 \$ 6	61,550	\$ 61,550	\$ 61,550	\$ 61,55	0 \$ 61,	550 \$	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,55	0 \$ 61,55	0 \$ 61,55	0 \$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550
\$ 36,52	28 \$ 3	35,484	\$ 34,470	\$ 33,485	\$ 32,52	9 \$ 31,	599 3	\$ 30,696	\$ 29,819	\$ 28,967	\$ 28,140	\$ 27,336	\$ 26,555	\$ 25,796	\$ 25,059	9 \$ 24,34	3 \$ 23,64	8 \$ 22,972	\$ 22,316	\$ 21,678	\$ 21,059	\$ 20,457	\$ 19,872	\$ 19,305	\$ 18,753	\$ 18,217	\$ 17,697	\$ 17,191	\$ 16,700
\$ 61,55	50 \$ 6	51,550	\$ 61,550	\$ 61,550	\$ 61,55	0 \$ 61,	550 \$	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,55	0 \$ 61,55	0 \$ 61,55	0 \$ 2,304,606	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 1,514,578	\$ 61,550	\$ 61,550	\$ 61,550
\$ 87,90	8 \$ 8	39,667	\$ 91,460	\$ 93,289	\$ 95,15	5 \$ 97,	058 3	\$ 98,999	\$ 100,979	\$ 102,999	\$ 105,059	\$ 107,160	\$ 109,303	\$ 111,489	\$ 113,71	9 \$ 115,99	3 \$ 118,313	3 \$ 4,518,586	\$ 123,093	\$ 125,555	\$ 128,066	\$ 130,627	\$ 133,240	\$ 135,905	\$ 138,623	\$ 3,479,356	\$ 144,223	\$ 147,108	\$ 150,050
\$ 36,52	28 \$ 3	35,484	\$ 34,470	\$ 33,485	\$ 32,52	9 \$ 31,	599 3	\$ 30,696	\$ 29,819	\$ 28,967	\$ 28,140	\$ 27,336	\$ 26,555	\$ 25,796	\$ 25,05	9 \$ 24,34	3 \$ 23,64	8 \$ 860,135	\$ 22,316	\$ 21,678	\$ 21,059	\$ 20,457	\$ 19,872	\$ 19,305	\$ 18,753	\$ 448,279	\$ 17,697	\$ 17,191	\$ 16,700

#### AINLEY: 115157 ATAD SYSTEM

2064	1	2065	2066	2067	2068	2069	20	070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091
																				\$ 2,243,056								\$ 1,453,028	
\$	- \$	-	\$	\$	- \$	- \$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$ -	- \$ -	- \$ -	\$ -	\$ 2,243,056	\$-	\$-	\$-	\$ -	\$ -	\$-	\$-	\$ 1,453,028	\$-
\$	- \$	-	\$	\$	- \$	- \$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$ -	- \$ -	- \$ -	\$ -	\$ 350,862	\$-	\$-	\$-	\$ -	\$ -	\$-	\$-	\$ 180,242	\$-
\$ 31,4	137 \$	31,437	\$ 31,437	\$ 31,43	7 \$ 31,437	7 \$ 31,43	37 \$ 3	31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	'\$ 31,437	' \$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437	\$ 31,437
\$ 30,1	13 \$	30,113	\$ 30,113	\$ 30,11	3 \$ 30,113	3 \$ 30,11	3 \$ 3	0,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	3 \$ 30,113	3 \$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113	\$ 30,113
\$ 61,5	550 \$	61,550	\$ 61,550	\$ 61,55	0 \$ 61,550	) \$ 61,55	50 \$ 6	1,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550
\$ 16,2	223 \$	15,759	\$ 15,309	\$ 14,87	2 \$ 14,447	7 \$ 14,03	34 \$ 13	3,633	\$ 13,244	\$ 12,865	\$ 12,498	\$ 12,141	\$ 11,794	\$ 11,457	\$ 11,129	\$ 10,811	\$ 10,502	2 \$ 10,202	\$ 9,911	\$ 9,628	\$ 9,353	\$ 9,085	\$ 8,826	\$ 8,574	\$ 8,329	\$ 8,091	\$ 7,860	\$ 7,635	\$ 7,417
\$ 61,5	550 \$	61,550	\$ 61,550	\$ 61,55	0 \$ 61,550	0 \$ 61,55	50 \$ 6	1,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 2,304,606	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 61,550	\$ 1,514,578	\$ 61,550
\$ 153,0	)51 \$	156,112	\$ 159,234	\$ 162,41	9 \$ 165,667	7 \$ 168,98	80 \$ 172	2,360	\$ 175,807	\$ 179,323	\$ 182,910	\$ 186,568	\$ 190,299	\$ 194,105	\$ 197,988	\$ 201,947	\$ 205,986	\$ \$ 210,106	\$ 214,308	\$ 8,184,793	\$ 222,966	\$ 227,425	\$ 231,974	\$ 236,613	\$ 241,346	\$ 246,173	\$ 251,096	\$ 6,302,372	\$ 261,240
\$ 16,2	223 \$	15,759	\$ 15,309	\$ 14,87	2 \$ 14,447	7 \$ 14,03	34 \$ 13	3,633	\$ 13,244	\$ 12,865	\$ 12,498	\$ 12,141	\$ 11,794	\$ 11,457	\$ 11,129	\$ 10,811	\$ 10,502	2 \$ 10,202	\$ 9,911	\$ 360,489	\$ 9,353	\$ 9,085	\$ 8,826	\$ 8,574	\$ 8,329	\$ 8,091	\$ 7,860	\$ 187,877	\$ 7,417

### AINLEY: 115157 ATAD SYSTEM

#### AINLEY: 115157 ATAD SYSTEM

2092	2093	2094	2095	2096	2097	2098
\$ -						
\$ -						
\$ 31,437						
\$ 30,113						
\$ 61,550						
\$ 7,205	\$ 6,999	\$ 6,799	\$ 6,605	\$ 6,416	\$ 6,233	\$ 6,055
\$ 61,550						
\$ 266,465	\$ 271,794	\$ 277,230	\$ 282,775	\$ 288,430	\$ 294,199	\$ 300,083
\$ 7,205	\$ 6,999	\$ 6,799	\$ 6,605	\$ 6,416	\$ 6,233	\$ 6,055

# Appendix F

Life Cycle Cost Evaluation of Septage Management Alternatives Add the septage in controlled quantities to the treatment plant **ERIN CLASS EA: PHASE 3** WWTP TECHNOLOGY EVALUATION LIFE CYCLE ANALYSIS

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Construction Complete	2022

CARITAL COST			Buildout		
CATTAL COST	Units	Unit Cost	Cost	Installation	Total
EQUIPMENT					
Septage Receiving Station					
Bar Screen	1.00	\$ 100,000	\$ 100,000	60%	\$ 160,000
Septage Pumps	2.00	\$ 10,000	\$ 20,000	60%	\$ 32,000
Total Equipment Cost					\$ 192,000
CONSTRUCTION					
General			10%		\$ 23,985
Site Work			15%		\$ 35,978
Yard Piping			10%		\$ 23,985
Septage Holding Tank (45 m3 AT \$2900 per m2)	1.00	\$ 43,500.00	\$ 43,500	10%	\$ 47,850
Total Construction Cost					\$ 131,798
Engineering & Contingency (25%)					\$ 80,949
Total Capital Cost					\$ 404,747

OPERATIONAL COST		Bu	ildout	
	Rating/ Number	Units	Unit Cost	Yearly Cost
SYSTEM				
Power Consumption				
Septage pumps	35	kWh/d	\$ 0.11	\$ 1,422
Total Power Cost				\$ 1,422
Total Operational Costs				\$ 1,422

NPV Calculation	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
CAPITAL COSTS													
Equipment	\$ 240,000			\$ 72,000	\$ 96,000	\$ 72,000							
Construction Costs	\$ 164,747			\$ 49,424	\$ 65,899	\$ 49,424							
Major Equipment Replacement Cost (@ 30 years)	\$ 480,000												
Total Capital Cost in 2018 Dollars	\$ 884,747	\$-	\$-	\$ 121,424	\$ 161,899	\$ 121,424	\$-	\$-	\$-	\$-	\$-	\$-	\$-
Total Capital Cost NPV	\$ 498,244	\$-	\$-	\$ 114,585	\$ 148,414	\$ 108,131	\$-	\$-	\$-	\$-	\$-	\$-	\$-
OPERATIONAL COSTS													
Chemical Consumption Cost	\$-												
Power Consumption Cost	\$ 108,083						\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
Total Operational Cost in 2018 Dollars	\$ 108,083	\$-	\$-	\$-	\$-	\$-	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
Total Operational Costs NPV	\$ 38,303	\$-	\$-	\$-	\$-	\$-	\$ 1,230	\$ 1,195	\$ 1,161	\$ 1,128	\$ 1,096	\$ 1,064	\$ 1,034
Current Year Sub-total	\$ 992,830	\$-	\$-	\$ 121,424	\$ 161,899	\$ 121,424	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
Inflation Adjusted	\$ 2,027,596	\$-	\$ -	\$ 126,330	\$ 171,808	\$ 131,433	\$ 1,570	\$ 1,602	\$ 1,634	\$ 1,666	\$ 1,700	\$ 1,734	\$ 1,768
NPV	\$ 536,547	\$-	\$ -	\$ 114,585	\$ 148,414	\$ 108,131	\$ 1,230	\$ 1,195	\$ 1,161	\$ 1,128	\$ 1,096	\$ 1,064	\$ 1,034

2030	203	31	2032	2033	2	2034	2035	2036	2	2037	2	2038	2039	2040	2041	1	2042	2043	20	044	2045	2046	2047		2048	2049	2050	2051	2052
																													\$ 240,000
\$ -	\$	-	\$ -	\$ -	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	\$-	\$	-	\$-	\$-	\$	- \$	-	\$-	\$-	\$-	\$ 240,000
\$ -	\$	-	\$ -	\$ -	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	\$-	\$	-	\$-	\$-	\$	- \$	-	\$-	\$-	\$-	\$ 89,574
\$ 1,422	\$ 1	,422	\$ 1,422	\$ 1,422	\$	1,422	\$ 1,422	\$ 1,422	\$	1,422	\$	1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$	1,422	\$ 1,422	\$1,	,422	\$ 1,422	\$ 1,422	\$ 1,422	2 \$	1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 1,422	\$ 1	,422	\$ 1,422	\$ 1,422	\$	1,422	\$ 1,422	\$ 1,422	\$	1,422	\$	1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$	1,422	\$ 1,422	\$1,	,422	\$ 1,422	\$ 1,422	\$ 1,422	2 \$	1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 1,004	\$	976	\$ 948	\$ 921	\$	894	\$ 869	\$ 844	\$	820	\$	796	\$ 774	\$ 752	\$ 730	\$	709	\$ 689	\$	669	\$ 650	\$ 632	\$ 614	4 \$	596	\$ 579	\$ 562	\$ 546	\$ 531
\$ 1,422	\$ 1	,422	\$ 1,422	\$ 1,422	\$	1,422	\$ 1,422	\$ 1,422	\$	1,422	\$	1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$	1,422	\$ 1,422	\$1,	,422	\$ 1,422	\$ 1,422	\$ 1,422	2 \$	1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 241,422
\$ 1,804	\$ 1	,840	\$ 1,876	\$ 1,914	\$	1,952	\$ 1,991	\$ 2,031	\$	2,072	\$	2,113	\$ 2,155	\$ 2,199	\$ 2,243	\$	2,287	\$ 2,333	\$2,	2,380	\$ 2,427	\$ 2,476	\$ 2,526	5 \$	2,576	\$ 2,628	\$ 2,680	\$ 2,734	\$ 473,351
\$ 1,004	\$	976	\$ 948	\$ 921	\$	894	\$ 869	\$ 844	\$	820	\$	796	\$ 774	\$ 752	\$ 730	\$	709	\$ 689	\$	669	\$ 650	\$ 632	\$ 614	4 \$	596	\$ 579	\$ 562	\$ 546	\$ 90,105

2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 516	\$ 501	\$ 487	\$ 473	\$ 459	\$ 446	\$ 433	\$ 421	\$ 409	\$ 397	\$ 386	\$ 375	\$ 364	\$ 354	\$ 344	\$ 334	\$ 324	\$ 315	\$ 306	\$ 297	\$ 289	\$ 281	\$ 272	\$ 265	\$ 257	\$ 250	\$ 243
\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 2,844	\$ 2,901	\$ 2,959	\$ 3,018	\$ 3,079	\$ 3,140	\$ 3,203	\$ 3,267	\$ 3,332	\$ 3,399	\$ 3,467	\$ 3,536	\$ 3,607	\$ 3,679	\$ 3,753	\$ 3,828	\$ 3,904	\$ 3,982	\$ 4,062	\$ 4,143	\$ 4,226	\$ 4,311	\$ 4,397	\$ 4,485	\$ 4,575	\$ 4,666	\$ 4,759
\$ 516	\$ 501	\$ 487	\$ 473	\$ 459	\$ 446	\$ 433	\$ 421	\$ 409	\$ 397	\$ 386	\$ 375	\$ 364	\$ 354	\$ 344	\$ 334	\$ 324	\$ 315	\$ 306	\$ 297	\$ 289	\$ 281	\$ 272	\$ 265	\$ 257	\$ 250	\$ 243

2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098
		\$ 240,000																
\$-	\$-	\$ 240,000	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$-	\$-	\$ 37,541	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 236	\$ 229	\$ 222	\$ 216	\$ 210	\$ 204	\$ 198	\$ 192	\$ 187	\$ 182	\$ 176	\$ 171	\$ 166	\$ 162	\$ 157	\$ 153	\$ 148	\$ 144	\$ 140
\$ 1,422	\$ 1,422	\$ 241,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422	\$ 1,422
\$ 4,855	\$ 4,952	\$ 857,409	\$ 5,152	\$ 5,255	\$ 5,360	\$ 5,467	\$ 5,576	\$ 5,688	\$ 5,802	\$ 5,918	\$ 6,036	\$ 6,157	\$ 6,280	\$ 6,406	\$ 6,534	\$ 6,664	\$ 6,798	\$ 6,934
\$ 236	\$ 229	\$ 37,764	\$ 216	\$ 210	\$ 204	\$ 198	\$ 192	\$ 187	\$ 182	\$ 176	\$ 171	\$ 166	\$ 162	\$ 157	\$ 153	\$ 148	\$ 144	\$ 140

#### Increase the Sequencing Batch Reactor (SBR) size so it can treat the septage ERIN CLASS EA: PHASE 3 WWTP TECHNOLOGY EVALUATION LIFE CYCLE ANALYSIS

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Construction Complete	2022

CAPITAL COST				Buildout		
CAFITAL COST	Units	L	Jnit Cost	Cost	Installation	Total
EQUIPMENT						
Septage Receiving Station						
Bar Screen	1.00	\$	100,000	\$ 100,000	60%	\$ 160,000
Septage Pumps	2.00	\$	10,000	\$ 20,000	60%	\$ 32,000
Chemical Dosing						
Chemical Storage Tanks	2	\$	133	\$ 266	60%	\$ 426
Day Tanks	1	\$	22	\$ 22	60%	\$ 36
Dosing Pumps (alum and carbon source)	4	\$	18	\$ 72	60%	\$ 115
Total Equipment Cost						\$ 192,577
CONSTRUCTION						
General				10%		\$ 25,156
Site Work				15%		\$ 37,734
Yard Piping				10%		\$ 25,156
Septage Holding Tank	1.00	\$	43,500	\$ 43,500	10%	\$ 47,850
Increase is Biological Reactor Tankage	1.00	\$	10,122	\$ 10,122	10%	\$ 11,134
Total Construction Cost						\$ 135,896
Engineering & Contingency (25%)						\$ 82,118
Total Capital Cost						\$ 410,592

OPERATIONAL COST		Βι	ildout	
OPERATIONAL COST	Rating/ Number	Units	Unit Cost	Yearly Cost
SYSTEM				
Power Consumption				
Septage pumps	35	kWh/d	\$ 0.11	\$ 1,422
Primary Fine Filter	1.1	kWh/d	\$ 0.11	\$ 42
Aeration Tank Blowers	3.7	kWh/d	\$ 0.11	\$ 148
Membrane Tank Blowers	1.2	kWh/d	\$ 0.11	\$ 50
Permeate Pumps	0.3	kWh/d	\$ 0.11	\$ 13
RAS Pumps	2.3	kWh/d	\$ 0.11	\$ 91
Air Compressors	0.02	kWh/d	\$ 0.11	\$ 1
Total Power Cost				\$ 1,767
Chemical Consumption				
Alum	0.198	kg/d	\$ 0.55	\$ 40
Total Chemical Cost				\$ 40
Total Operational Cost				\$ 1,807

NPV Calculation	Total	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
CAPITAL COSTS																			
Equipment	\$ 240,721			\$ 72,2	6 \$ 96,288	\$ 72,216													
Construction Costs	\$ 169,871			\$ 50,96	1 \$ 67,948	\$ 50,961													
Major Equipment Replacement Cost	\$ 481,442																		
Total Capital Cost in 2017 Dollars	\$ 892,034	\$-	\$-	\$ 123,17	8 \$ 164,237	\$ 123,178	\$-\$	-	\$-	\$-	\$-	\$-\$	-	\$-	\$-	\$-	\$-	\$-	\$-
Capital Costs Total NPV	\$ 503,986	\$-	\$-	\$ 116,23	9 \$ 150,558	\$ 109,692	\$-\$	-	\$-	\$-	\$-	\$-\$	-	\$-	\$-	\$-	\$-	\$-	\$-
OPERATIONAL COSTS																			
Chemical Consumption Cost	\$ 3,021						\$ 40 \$	40	\$ 40	\$ 40	\$ 40	\$ 40 \$	40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40
Power Consumption Cost	\$ 134,282						\$ 1,767 \$	1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767 \$	1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767
Total Operational Cost in 2017 Dollars	\$ 137,303	\$-	\$-	\$	- \$ -	\$-	\$ 1,807 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807
Operational Costs Total NPV	\$ 48,658	\$-	\$-	\$	- \$ -	\$-	\$ 1,563 \$	1,518	\$ 1,475	\$ 1,433	\$ 1,392	\$ 1,352 \$	1,313	\$ 1,276	\$ 1,239	\$ 1,204	\$ 1,170	\$ 1,136	\$ 1,104
Current Year Sub-total	\$ 1,029,337	\$-	\$-	\$ 123,17	8 \$ 164,237	\$ 123,178	\$ 1,807 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807
Inflation Adjusted	\$ 2,112,149	\$-	\$-	\$ 128,15	4 \$ 174,289	\$ 133,331	\$ 1,995 \$	2,035	\$ 2,075	\$ 2,117	\$ 2,159	\$ 2,202 \$	2,246	\$ 2,291	\$ 2,337	\$ 2,384	\$ 2,431	\$ 2,480	\$ 2,530
NPV	\$ 552,644	\$-	\$-	\$ 116,23	9 \$ 150,558	\$ 109,692	\$ 1,563 \$	1,518	\$ 1,475	\$ 1,433	\$ 1,392	\$ 1,352 \$	1,313	\$ 1,276	\$ 1,239	\$ 1,204	\$ 1,170	\$ 1,136	\$ 1,104

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203	6	2037	2038	2039	2040	2041		2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067
																		\$240,721															
\$	- \$	-	\$-	\$-	\$	- \$	- \$	-	- \$	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$240,721	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$	- \$	-	\$-	\$-	\$	- \$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 89,843	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	· \$ -	\$-	\$-	\$-	\$-
\$	40 \$	40	\$ 40	\$ 40	\$ 40	) \$ 4	0 \$	40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40
\$1,	767 \$	1,767	\$ 1,767	\$ 1,767	\$ 1,767	7 \$ 1,76	7 \$	1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767
\$1,	807 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	7 \$ 1,80	7 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807
\$1,	072 \$	1,042	\$ 1,012	\$ 983	\$ 955	5 \$ 92	8 \$	901	\$ 875	\$ 850	\$ 826	\$ 802	\$ 779	\$ 757	\$ 736	\$ 715	\$ 694	\$ 674	\$ 655	\$ 636	\$ 618	\$ 600	\$ 583	\$ 567	\$ 550	\$ 535	\$ 519	\$ 505	\$ 490	\$ 476	\$ 463	\$ 449	\$ 437
\$1,	807 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	7 \$ 1,80	7 \$	1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 242,528	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807
\$2,	580 \$	2,632	\$ 2,685	\$ 2,738	\$ 2,793	3 \$ 2,84	9 \$	2,906	\$ 2,964	\$ 3,023	\$ 3,084	\$ 3,145	\$ 3,208	\$ 3,272	\$ 3,338	\$ 3,405	\$ 3,473	\$ 475,518	\$ 3,613	\$ 3,685	\$ 3,759	\$ 3,834	\$ 3,911	\$ 3,989	\$ 4,069	\$ 4,150	\$ 4,233	\$ 4,318	\$ 4,404	\$ 4,492	\$ 4,582	\$ 4,674	\$ 4,767
\$1,	072 \$	1,042	\$ 1,012	\$ 983	\$ 955	5 \$ 92	8 \$	901	\$ 875	\$ 850	\$ 826	\$ 802	\$ 779	\$ 757	\$ 736	\$ 715	\$ 694	\$ 90,517	\$ 655	\$ 636	\$ 618	\$ 600	\$ 583	\$ 567	\$ 550	\$ 535	\$ 519	\$ 505	\$ 490	\$ 476	\$ 463	\$ 449	\$ 437

#### AINLEY: 115157 CO-TREATMENT WITH MBR

2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098
														\$240,721																
\$	- \$	- \$ -	\$-	\$-	\$-	\$-	\$-	• \$ -	\$-	\$-	\$-	\$-	\$-	\$240,721	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$	- \$	- \$ -	\$-	\$-	\$-	\$-	\$ -	• \$ -	\$-	\$-	\$-	\$-	\$-	\$ 37,654	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$-	\$-
\$ 40	)\$∠	10 \$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40
\$ 1,76	7 \$ 1,76	67 \$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	'\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767	\$ 1,767
\$ 1,80	7 \$ 1,80	07 \$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	'\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807
\$ 424	4 \$ 41	12 \$ 400	\$ 389	\$ 378	\$ 367	\$ 356	\$ 346	\$ \$ 336	\$ 327	\$ 317	\$ 308	\$ 299	\$ 291	\$ 283	\$ 275	\$ 267	\$ 259	\$ 252	\$ 244	\$ 237	\$ 231	\$ 224	\$ 218	\$ 211	\$ 205	\$ 200	\$ 194	\$ 188	\$ 183	\$ 178
\$ 1,80	7 \$ 1,80	07 \$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	'\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$242,528	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807	\$ 1,807
\$ 4,863	3 \$ 4,96	60 \$ 5,059	\$ 5,160	\$ 5,264	\$ 5,369	\$ 5,476	\$ 5,586	\$ \$ 5,697	\$ 5,811	\$ 5,928	\$ 6,046	\$ 6,167	\$ 6,290	\$861,336	\$ 6,545	\$ 6,675	\$ 6,809	\$ 6,945	\$ 7,084	\$ 7,226	\$ 7,370	\$ 7,518	\$ 7,668	\$ 7,821	\$ 7,978	\$ 8,137	\$ 8,300	\$ 8,466	\$ 8,635	\$ 8,808
\$ 424	4 \$ 41	12 \$ 400	\$ 389	\$ 378	\$ 367	\$ 356	\$ 346	\$ 336	\$ 327	\$ 317	\$ 308	\$ 299	\$ 291	\$ 37,937	\$ 275	\$ 267	\$ 259	\$ 252	\$ 244	\$ 237	\$ 231	\$ 224	\$ 218	\$ 211	\$ 205	\$ 200	\$ 194	\$ 188	\$ 183	\$ 178

### AINLEY: 115157 CO-TREATMENT WITH MBR

Economic Factors	
Discount Rate (Interest):	5%
Inflation Rate	2%
Engineering & Contingency	25%
Year to Begin Construction	2020
Estimated Construction Complete	2022

				B	uildout			
CAPITAL COST	Units		Unit Cost		Cost	Installation		Total
EQUIPMENT								
Septage Receiving Station								
Bar Screen	1.00	\$	100,000	\$	100,000	60%	\$	160,000
Laydown Area								
Geosynthetic Pad								
liner	1.00	\$	4,036.70	\$	4,037	10%	\$	4,440
non-woven fabric								
GeoTube System								
GeoTube Units	2.00		\$4,099	\$	8,197	10%	\$	9,017
Geotube Filtration Fabric Rolls	4.00		\$959	\$	3,836	10%	\$	4,220
Filtrate Pumps	2.00		\$5,000	\$	10,000	10%	\$	11,000
Chemical Dosing - Polymer Activation System								
Polymer injection system								
PLC Controls and Mag Flow Meter	1.00	\$	100 000	\$	100.000	60%	\$	160 000
Blending/Flocking System	1.00	Ψ	100,000	Ψ	100,000	0070	Ψ	100,000
Septage Pumps								
Total Equipment Cost							\$	348,677
CONSTRUCTION								
General					10%		\$	40,202.67
Site Work					15%		\$	60,304.00
Yard Piping					10%		\$	40,202.67
Septage Holding Tank	1.00	\$	43,500.00	\$	43,500	10%	\$	47,850
Filtrate Holding Tank	1.00		\$5,000	\$	5,000	10%	\$	5,500
Total Construction Cost							\$	194,059
							L	
Engineering & Contingency (25%)							\$	135,684
Total Capital Cost							\$	678,420

OPERATIONAL COST		Build	lout	
OF ERAHORAE COST	Rating/ Number	Units	Unit Cost	Yearly Cost
SYSTEM				
Power Consumption				
Septage pumps	35	kWh/d	\$ 0.11	\$ 1,422
Filtrate Pumps	4	kWh/d	\$ 0.11	\$ 161
Total Power Cost				\$ 1,583
Chemical Consumption				
Polymer	1	Tote/yr	\$ 6,587.00	\$ 6,587
Total Chemical Cost				\$ 6,587
Total Operational Cost				\$ 8,170

NPV Calculation	Total		2018	2019		2020	2021		2022	2023	2024	2025		2026	2027	2028	2029	2	2030	2031	2032	2033	2034
CAPITAL COSTS																							
Equipment	\$ 435,8	346			\$	130,754 \$	174,3	338 \$	130,754														
Construction Costs	\$ 242,5	574			\$	72,772 \$	97,0	030 \$	72,772														
Major Equipment Replacement Cost	\$ 871,6	92																					
Total Capital Cost in 2018 Dollars	\$ 1,550,1	12 \$	-	\$.	- \$	203,526 \$	271,3	368 \$	203,526	\$-	\$-	\$	- \$	- \$	-	\$ -	\$	- \$	-	\$-	\$-	\$	- \$ -
Capital Costs Total NPV	\$ 852,9	16 \$	-	\$.	- \$	192,062 \$	248,7	766 \$	181,244	\$-	\$-	\$	- \$	- \$	-	\$ -	\$	- \$	-	\$-	\$-	\$	- \$ -
OPERATIONAL COSTS																							
Chemical Consumption Cost	\$ 520,3	373			\$	6,587 \$	6,5	587 \$	6,587	\$ 6,587	\$ 6,587	\$ 6,58	7 \$	6,587 \$	6,587	\$ 6,587	\$ 6,5	87 \$	6,587	\$ 6,587	\$ 6,587	\$ 6,58	\$ 6,587
Power Consumption Cost	\$ 125,0	37			\$	1,583 \$	1,5	583 \$	1,583	\$ 1,583	\$ 1,583	\$ 1,58	3 \$	1,583 \$	1,583	\$ 1,583	\$ 1,5	83 \$	1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$\$1,583
Total Operational Cost in 2018 Dollars	\$ 645,4	10 \$	-	\$.	- \$	8,170 \$	8, 2	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,17	0 \$	8,170 \$	8,170	\$ 8,170	\$ 8,1	70 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,17	\$ 8,170
Operational Costs Total NPV	\$ 242,5	510 \$	-	\$.	- \$	7,710 \$	7,4	489 \$	7,275	\$ 7,067	\$ 6,866	\$ 6,66	9 \$	6,479 \$	6,294	\$ 6,114	\$ 5,9	39 \$	5,770	\$ 5,605	\$ 5,445	\$ 5,28	\$ 5,138
Current Year Sub-total	\$ 2,195,5	521 \$	-	\$.	- \$	211,696 \$	279,5	538 \$	211,696	\$ 8,170	\$ 8,170	\$ 8,17	0 \$	8,170 \$	8,170	\$ 8,170	\$ 8,1	70 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,17	\$ 8,170
Inflation Adjusted	\$ 4,728,8	81 \$	-	\$-	- \$	220,248 \$	296,6	648 \$	229,146	\$ 9,020	\$ 9,200	\$ 9,38	4 \$	9,572 \$	9,764	\$ 9,959	\$ 10,1	58 \$ <sup>·</sup>	10,361	\$ 10,568	\$ 10,780	\$ 10,99	5 \$ 11,215
NPV	\$ 1,095,4	26 \$	-	\$	- \$	199,772 \$	256,2	255 \$	188,519	\$ 7,067	\$ 6,866	\$ 6,66	9 \$	6,479 \$	6,294	\$ 6,114	\$ 5,9	39 \$	5,770	\$ 5,605	\$ 5,445	\$ 5,28	\$ 5,138

203	5 2	2036	2037	2038	2039	2040	204	1 2	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065
																			\$ 435,846													
\$	- \$	-	\$-	\$-	\$ -	\$ -	\$	- \$	-	\$-	\$-	\$-	\$-	\$ -	\$ -	\$-	\$-	\$-	\$ 435,846	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$	- \$	-	\$-	\$-	\$ -	\$ -	\$	- \$	-	\$-	\$-	\$-	\$-	\$ -	\$ -	\$-	\$-	\$-	\$ 162,668	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
\$ 6,5	587 \$	6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,5	587 \$	6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587
\$ 1,5	583 \$	1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,5	583 \$	1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583
\$ 8, '	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170
\$ 4,9	991 \$	4,848	\$ 4,710	\$ 4,575	\$ 4,445	\$ 4,318	\$ 4,	194 \$	4,074	\$ 3,958	\$ 3,845	\$ 3,735	\$ 3,628	\$ 3,525	\$ 3,424	\$ 3,326	\$ 3,231	\$ 3,139	\$ 3,049	\$ 2,962	\$ 2,877	\$ 2,795	\$ 2,715	\$ 2,638	\$ 2,562	\$ 2,489	\$ 2,418	\$ 2,349	\$ 2,282	\$ 2,217	\$ 2,153	\$ 2,092
\$ 8,	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 444,016	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170
\$ 11,4	440 \$ 1	11,668	\$ 11,902	\$ 12,140	\$ 12,383	\$ 12,630	\$ 12,8	883 \$	13,141	\$13,403	\$ 13,671	\$ 13,945	\$14,224	\$ 14,508	\$ 14,798	\$ 15,094	\$ 15,396	\$ 15,704	\$ 870,571	\$ 16,339	\$ 16,665	\$ 16,999	\$ 17,339	\$ 17,685	\$ 18,039	\$ 18,400	\$ 18,768	\$ 19,143	\$ 19,526	\$ 19,917	\$ 20,315	\$ 20,721
\$ 4,9	991 \$	4,848	\$ 4,710	\$ 4,575	\$ 4,445	\$ 4,318	\$ 4,1	194 \$	4,074	\$ 3,958	\$ 3,845	\$ 3,735	\$ 3,628	\$ 3,525	\$ 3,424	\$ 3,326	\$ 3,231	\$ 3,139	\$ 165,717	\$ 2,962	\$ 2,877	\$ 2,795	\$ 2,715	\$ 2,638	\$ 2,562	\$ 2,489	\$ 2,418	\$ 2,349	\$ 2,282	\$ 2,217	\$ 2,153	\$ 2,092

AINLEY: 115157 GeoTube Dewatering and CoTreatment of Filtrate

2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	208	33 2	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097
																\$ 435,8	846															
\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 435,8	346 \$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$-
\$	- \$ -	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 68,1	76 \$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$-	\$-	\$-
\$ 6,587	7 \$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,5	587 \$ 6,	587 \$	6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587	\$ 6,587
\$ 1,583	3 \$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,5	583 \$ 1,	583 \$	1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583	\$ 1,583
\$ 8,170	0 \$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,1	170 \$ 8,	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170
\$ 2,032	2 \$ 1,974	\$ 1,918	\$ 1,863	\$ 1,810	\$ 1,758	\$ 1,708	\$ 1,659	\$ 1,611	\$ 1,565	\$ 1,521	\$ 1,477	\$ 1,435	\$ 1,394	\$ 1,354	\$ 1,316	\$ 1,2	278 \$ 1,	241 \$	1,206	\$ 1,171	\$ 1,138	\$ 1,105	\$ 1,074	\$ 1,043	\$ 1,013	\$ 984	\$ 956	\$ 929	\$ 902	\$ 877	\$ 852	\$ 827
\$ 8,170	0 \$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 444,0	016 \$ 8,	170 \$	8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170	\$ 8,170
\$ 21,136	5 \$ 21,558	\$21,990	\$ 22,429	\$ 22,878	\$23,336	\$ 23,802	\$ 24,278	\$ 24,764	\$ 25,259	\$ 25,764	\$ 26,280	\$ 26,805	\$ 27,341	\$ 27,888	\$ 28,446	\$ 1,576,9	918 \$ 29,	595 \$3	30,187	\$ 30,791	\$ 31,407	\$ 32,035	\$ 32,675	\$ 33,329	\$ 33,995	\$ 34,675	\$ 35,369	\$ 36,076	\$ 36,798	\$ 37,534	\$ 38,284	\$ 39,050
\$ 2,032	2 \$ 1,974	\$ 1,918	\$ 1,863	\$ 1,810	\$ 1,758	\$ 1,708	\$ 1,659	\$ 1,611	\$ 1,565	\$ 1,521	\$ 1,477	\$ 1,435	\$ 1,394	\$ 1,354	\$ 1,316	\$ 69,4	153 \$ 1,	241 \$	1,206	\$ 1,171	\$ 1,138	\$ 1,105	\$ 1,074	\$ 1,043	\$ 1,013	\$ 984	\$ 956	\$ 929	\$ 902	\$ 877	\$ 852	\$ 827

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